AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION OF

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES

FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012



AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

TO: THE SHAREHOLDERS OF PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED

The Office of the Auditor General of Thailand has reviewed the consolidated and separate statements of financial position as at September 30, 2012 and the related consolidated and separate statements of income, and of comprehensive income for the three-month and nine-month periods ended September 30, 2012 and 2011, the related consolidated and separate statements of changes in shareholders' equity and cash flows for the nine-month periods ended September 30, 2012 and 2011 and condensed notes to the interim financial information of PTT Exploration and Production Public Company Limited and its subsidiaries and of PTT Exploration and Production Public Company Limited, respectively, which are presented in US Dollar and in Thai Baht. Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting". The responsibility of the Office of the Auditor General of Thailand is to express a conclusion on this interim financial information based on the review.

Scope of review

The Office of the Auditor General of Thailand conducted the review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable the Office of the Auditor General of Thailand to obtain assurance that the Office of the Auditor General of Thailand would become aware of all significant matters that might be identified in an audit. Accordingly, the Office of the Auditor General of Thailand does not express an audit opinion.



Conclusion

Based on the review, nothing has come to attention that causes the Office of the Auditor General of Thailand to believe that the interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting".

Statements of financial position as at December 31, 2011 presented for comparative purposes

The Office of the Auditor General of Thailand has audited the consolidated and separate financial statements for the year ended December 31, 2011 of PTT Exploration and Production Public Company Limited and its subsidiaries, and of PTT Exploration and Production Public Company Limited, respectively, which are presented in US Dollar and in Thai Baht, in accordance with Thai Standards on Auditing and expressed an unqualified opinion on those statements in the report dated February 17, 2012. The consolidated and separate statements of financial position as at December 31, 2011, presented for comparative purposes, are part of the aforementioned financial statements. The Office of the Auditor General of Thailand has not performed any other auditing procedures subsequent to the date of that report.

(Signed)

Sirin Phankasem (Sirin Phankasem) Inspector General 1

(Signed)

Adisorn Puawaranukroh (Adisorn Puawaranukroh) Director of Audit Office for Auditor General

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2012 AND DECEMBER 31, 2011 CONSOLIDATED

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)
<u>Assets</u>					
Current Assets					
Cash and cash equivalents	6	675,032,604	1,350,529,553	20,810,445,142	42,799,902,166
Restricted deposits at financial institution	6	69,345,960	-	2,137,852,753	-
Account receivable - parent company	7	788,674,195	484,200,308	24,313,879,000	15,344,888,772
Trade accounts receivable	8	180,221,043	150,154,941	5,555,998,496	4,758,590,271
Other accounts receivable		79,003,606	201,896,882	2,435,586,371	6,398,354,465
Inventories		25,045,282	17,360,176	772,115,983	550,164,826
Materials and supplies, net		293,278,894	271,130,269	9,041,436,368	8,592,443,590
Other current assets					
Working capital from co-venturers		58,647,990	43,557,383	1,808,047,161	1,380,385,765
Accrued interests receivable		755,743	1,376,819	23,298,661	43,633,057
Financial derivative assets	17	1,525,186	-	47,019,641	-
Other current assets		152,766,293	217,592,694	4,709,601,504	6,895,773,598
Total Current Assets		2,324,296,796	2,737,799,025	71,655,281,080	86,764,136,510
Non-current Assets					
Investments in available-for-sales securities	10	1,348,464	-	41,571,530	-
Investments in associates	11.3	30,696,068	26,923,262	946,322,947	853,230,480
Investments in subsidiaries		-	-	-	-
Long-term loans to related parties	9.2	18,813,605	18,485,368	580,000,875	585,823,494
Property, plant and equipment, net	12,13	10,208,315,688	9,300,911,875	314,710,122,684	294,757,058,393
Goodwill	14	906,303,505	329,695,073	27,940,249,488	10,448,432,503
Intangible assets, net	15	3,283,103,409	1,136,554,494	101,214,138,365	36,018,775,784
Deferred income tax assets	16.2	424,988,229	510,603,298	13,101,877,119	16,181,631,225
Other non-current assets					
Prepaid expenses		24,151,365	32,787,786	744,557,590	1,039,084,290
Deferred remuneration under agreement		24,054,176	25,373,664	741,561,378	804,121,869
Financial derivative assets	17	5,381,357	6,152,097	165,900,763	194,967,328
Other non-current assets		7,104,498	6,146,157	219,023,150	194,779,094
Total Non-current Assets		14,934,260,364	11,393,633,074	460,405,325,889	361,077,904,460
Total Assets		17,258,557,160	14,131,432,099	532,060,606,969	447,842,040,970

 $Notes \ to \ interim \ financial \ information \ are \ an \ integral \ part \ of \ these \ interim \ financial \ information.$

(Signed) Tevin Vongvanich
(Tevin Vongvanich)
President and Chief Executive Officer

(Signed) Yongyos Krongphanich
(Yongyos Krongphanich)
Senior Vice President, Accounting Div.

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2012 AND DECEMBER 31, 2011 CONSOLIDATED

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)
Liabilities and Shareholders' Equity					
Current Liabilities					
Short-term loans from financial institution	18	1,827,037,187	315,545,000	56,325,364,045	9,999,999,704
Trade accounts payable		106,764,832	72,995,698	3,291,431,648	2,313,321,265
Current portion of long-term debts	18	162,694,921	687,772,029	5,015,689,166	21,796,320,923
Working capital to co-venturers		21,856,524	35,665,289	673,810,419	1,130,275,802
Accrued expenses		910,236,844	995,314,234	28,061,509,625	31,542,702,448
Accrued interests payable		47,097,372	29,583,190	1,451,955,466	937,526,785
Income tax payable		679,933,577	802,476,294	20,961,536,254	25,431,436,741
Financial derivative liabilities	17	22,554,987	46,419,035	695,343,178	1,471,074,934
Short-term provision		24,439,040	75,771,581	753,426,268	2,401,292,309
Other current liabilities		129,739,796	78,254,792	3,999,722,214	2,479,988,280
Total Current Liabilities		3,932,355,080	3,139,797,142	121,229,788,283	99,503,939,191
Non-current Liabilities					
Bonds	18	2,512,827,977	2,251,986,616	77,467,471,143	71,368,158,255
Long-term loans from financial institution	18	1,098,651,034	617,860,511	33,870,092,992	19,580,741,015
Deferred income tax liabilities	16.2	1,515,572,558	918,665,924	46,723,283,280	29,113,625,520
Provision for employee benefits	19	74,418,265	62,462,916	2,294,225,819	1,979,524,765
Provision for decommissioning costs		716,589,865	703,997,864	22,091,605,629	22,310,537,096
Other non-current liabilities					
Financial derivative liabilities	17	53,961,426	46,831,567	1,663,566,001	1,484,148,559
Deferred income		39,592,396	36,371,103	1,220,586,069	1,152,643,891
Other non-current liabilities		31,339,351	41,795,496	966,154,579	1,324,549,447
Total Non-current Liabilities		6,042,952,872	4,679,971,997	186,296,985,512	148,313,928,548
Total Liabilities		9,975,307,952	7,819,769,139	307,526,773,795	247,817,867,739
Shareholders' Equity					
Share capital	20				
Authorized share capital					
3,322,000,000 ordinary shares of Baht 1 each				3,322,000,000	3,322,000,000
Issued and paid-up share capital					·
3,319,985,400 ordinary shares of Baht 1 each		129,475,062	129,475,062	3,319,985,400	3,319,985,400
Share premium		469,655,446	469,655,446	14,411,841,900	14,411,841,900
Subordinated capital debentures	21	156,752,370	-	4,987,735,024	-
Retained earnings					
Appropriated					
Legal reserve		12,963,632	12,963,632	332,200,000	332,200,000
Reserve for expansion		431,231,212	431,231,212	16,900,000,000	16,900,000,000
Unappropriated		6,059,710,665	5,254,384,351	204,435,875,378	179,146,315,584
Other components of Shareholders' Equity		23,460,821	13,953,257	(19,853,804,528)	(14,086,169,653)
Total Shareholders' Equity		7,283,249,208	6,311,662,960	224,533,833,174	200,024,173,231
Total Liabilities and Shareholders' Equity		17,258,557,160	14,131,432,099	532,060,606,969	447,842,040,970
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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2012 AND DECEMBER 31, 2011

THE COMPANY

Unit : US Dollar Unit : Baht

Assets	<u>Notes</u>	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)	September 30, 2012 (Unaudited but reviewed)	December 31, 2011 (Audited)
Current Assets					
Cash and cash equivalents	6	154,544,437	744,934,786	4,764,419,547	23,607,877,304
Account receivable - parent company	7	487,107,692	292,942,319	15,016,945,617	9,283,693,613
Trade accounts receivable	8	2,988,728	2,452,697	92,138,897	77,728,928
Other accounts receivable	0	37,460,834	23,264,914	1,154,872,547	737,293,049
Inventories		1,950,523	2,433,076	60,132,293	77,107,092
Materials and supplies, net		107,737,488	106,292,983	3,321,417,472	3,368,552,169
Other current assets		107,737,400	100,292,963	3,321,411,412	3,300,332,109
Working capital from co-venturers		1,732,559	1,514,304	53,412,712	47,990,097
Accrued interests receivable		7,498,781	4,897,957	231,178,409	155,222,129
	17	. ,	4,897,957	, ,	155,222,129
Financial derivative assets	17	46,422	-	1,431,137	-
Other current assets		29,973,823	26,195,222	924,056,990	830,158,034
Total Current Assets		831,041,287	1,204,928,258	25,620,005,621	38,185,622,415
Non-current Assets					
Investments in associates	11.3	25,577,427	25,577,427	788,521,395	810,579,368
Investments in subsidiaries	11.2	616,235,970	616,235,970	18,997,815,472	19,529,257,373
Long-term loans to related parties	9.2	3,181,630,418	3,101,453,770	98,085,847,832	98,288,791,696
Property, plant and equipment, net	12,13	3,010,509,522	2,884,955,883	92,810,395,938	91,427,713,871
Intangible assets, net	15	85,595,541	41,649,920	2,638,807,804	1,319,935,944
Deferred income tax assets	16.2	17,645,059	21,284,916	543,976,008	674,544,530
Other non-current assets					
Deferred remuneration under agreement		24,054,176	25,373,664	741,561,378	804,121,869
Financial derivative assets	17	5,381,357	6,152,097	165,900,763	194,967,329
Other non-current assets		4,241,881	3,647,167	130,772,104	115,583,107
Total Non-current Assets		6,970,871,351	6,726,330,814	214,903,598,694	213,165,495,087
Total Assets		7,801,912,638	7,931,259,072	240,523,604,315	251,351,117,502

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT SEPTEMBER 30, 2012 AND DECEMBER 31, 2011

THE COMPANY

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	September 30, 2012	<u>December 31, 2011</u>	<u>September 30, 2012</u>	December 31, 2011
		(Unaudited	(Audited)	(Unaudited	(Audited)
		but reviewed)	,	but reviewed)	,
Liabilities and Shareholders' Equity		,		,	
Current Liabilities					
Short-term loans from financial institution	18	290,669,753	315,545,000	8,960,999,678	9,999,999,704
Trade accounts payable		13,140,572	22,099,114	405,108,072	700,347,455
Current portion of long-term debts	18	162,694,921	687,772,029	5,015,689,166	21,796,320,924
Working capital to co-venturers		3,154,758	-	97,257,388	-
Accrued expenses		388,091,245	334,734,862	11,964,387,381	10,608,149,473
Accrued interests payable		7,943,116	7,148,298	244,876,749	226,538,145
Income tax payable		462,128,203	565,391,437	14,246,857,953	17,917,933,101
Financial derivative liabilities	17	2,972,167	45,649,071	91,628,357	1,446,673,833
Other current liabilities		43,714,470	31,351,736	1,347,664,640	993,574,122
Total Current Liabilities		1,374,509,205	2,009,691,547	42,374,469,384	63,689,536,757
Non-current Liabilities				·	
Bonds	18	622,484,128	858,843,414	19,190,438,689	27,217,778,392
Long-term loans from financial institution	18	50,000,000	50,000,000	1,541,440,000	1,584,560,000
Deferred income tax liabilities	16.2	234,683,652	182,459,934	7,235,015,377	5,782,374,273
Provision for employee benefits	19	66,702,571	56,484,282	2,056,360,219	1,790,054,690
Provision for decommissioning costs		311,550,522	302,372,883	9,604,728,728	9,582,559,522
Other non-current liabilities					
Financial derivative liabilities	17	50,869,230	46,831,567	1,568,237,330	1,484,148,559
Deferred income		-	104,082	-	3,298,502
Other non-current liabilities		10,603,037	9,386,505	326,878,908	297,469,577
Total Non-current Liabilities		1,346,893,140	1,506,482,667	41,523,099,251	47,742,243,515
Total Liabilities		2,721,402,345	3,516,174,214	83,897,568,635	111,431,780,272
Shareholders' Equity					
Share capital	20				
Authorized share capital					
3,322,000,000 ordinary shares of Baht 1 each				3,322,000,000	3,322,000,000
Issued and paid-up share capital					
3,319,985,400 ordinary shares of Baht 1 each		129,475,062	129,475,062	3,319,985,400	3,319,985,400
Share premium		469,655,446	469,655,446	14,411,841,900	14,411,841,900
Subordinated capital debentures	21	156,752,370	-	4,987,735,024	-
Retained earnings					
Appropriated					
Legal reserve		12,963,632	12,963,632	332,200,000	332,200,000
Reserve for expansion		431,231,212	431,231,212	16,900,000,000	16,900,000,000
Unappropriated		3,911,978,541	3,381,288,319	133,134,053,342	116,496,332,798
Other components of Shareholders' Equity		(31,545,970)	(9,528,813)	(16,459,779,986)	(11,541,022,868)
Total Shareholders' Equity		5,080,510,293	4,415,084,858	156,626,035,680	139,919,337,230
Total Liabilities and Shareholders' Equity		7,801,912,638	7,931,259,072	240,523,604,315	251,351,117,502

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(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF INCOME FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : US Dollar Unit : Baht

	<u>Note</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Revenues					
Sales		1,755,375,712	1,373,546,481	55,048,112,925	41,374,938,718
Revenue from pipeline transportation		37,634,815	34,413,783	1,180,266,233	1,036,597,887
Other revenues					
Interest income		1,488,943	4,301,144	46,616,215	129,777,881
Other revenues		25,826,293	9,838,249	807,652,289	295,700,956
Total Revenues	-	1,820,325,763	1,422,099,657	57,082,647,662	42,837,015,442
Expenses	-				
Operating expenses		177,560,342	178,654,705	5,567,828,245	5,384,179,558
Exploration expenses		44,909,221	51,237,763	1,404,328,794	1,550,481,483
Administrative expenses		78,484,807	49,105,660	2,451,832,751	1,483,048,108
Petroleum royalties and remuneration		207,679,661	163,396,751	6,512,643,749	4,920,839,962
Depreciation, depletion and amortization		371,846,010	272,365,810	11,662,673,813	8,207,441,936
Other expenses					
Loss on foreign exchange		12,439,600	180,912,028	366,586,389	5,486,780,191
Loss from Montara incident		-	1,033,629	-	31,057,357
Loss on financial derivatives		19,239,630	2,019,730	590,676,428	62,836,477
Management's remuneration		1,171,880	852,820	36,757,801	25,687,635
Impairment loss on assets		-	-	-	-
Finance costs		54,140,501	32,830,745	1,696,177,131	989,071,929
Total Expenses	_	967,471,652	932,409,641	30,289,505,101	28,141,424,636
Share of gain (loss) from associates		1,300,056	(853)	40,426,419	(54,982)
Income before income taxes	_	854,154,167	489,689,163	26,833,568,980	14,695,535,824
Income tax expenses	16.1	(296,472,224)	(240,100,824)	(9,307,153,315)	(7,245,807,393)
Income for the period	_	557,681,943	249,588,339	17,526,415,665	7,449,728,431
Earnings per share					
Basic earnings per share		0.17	0.08	5.26	2.24
Diluted earnings per share		0.17	0.08	5.26	2.24

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : US Dollar Unit : Baht

	2012	<u>2011</u>	2012	<u>2011</u>
Income for the period	557,681,943	249,588,339	17,526,415,665	7,449,728,431
Other comprehensive income (expense)				
Exchange differences on translating financial statement	40,847,756	9,278,430	(5,947,695,987)	2,869,077,668
Unrealised gain on available-for-sales securities	14,134	-	438,142	-
Gain (loss) on cash flow hedges	(17,651,082)	12,011,926	(554,409,433)	369,141,342
Income taxes relating to gain (loss) on cash flow hedges	3,150,161	(3,489,403)	97,651,532	(106,140,642)
Other comprehensive income (expense) for the period - net of tax	26,360,969	17,800,953	(6,404,015,746)	3,132,078,368
Total comprehensive income for the period	584,042,912	267,389,292	11,122,399,919	10,581,806,799

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF INCOME FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : US Dollar Unit : Baht

	<u>Notes</u>	2012	<u>2011</u>	2012	<u>2011</u>
Revenues					
Sales		4,847,360,711	3,999,070,133	151,333,764,538	121,175,514,192
Revenue from pipeline transportation		113,547,706	93,037,718	3,545,886,240	2,818,122,121
Other revenues					
Interest income		10,235,237	10,070,363	320,753,420	305,038,387
Other revenues		109,464,452	51,154,686	3,416,121,175	1,553,105,972
Total Revenues	-	5,080,608,106	4,153,332,900	158,616,525,373	125,851,780,672
Expenses	_				
Operating expenses		487,534,589	445,843,807	15,207,325,966	13,503,814,654
Exploration expenses		144,347,830	189,818,423	4,523,866,949	5,770,651,674
Administrative expenses		202,941,700	168,338,391	6,329,084,495	5,109,374,691
Petroleum royalties and remuneration	23	574,059,952	477,834,678	17,922,117,229	14,477,492,980
Depreciation, depletion and amortization		1,014,753,233	849,754,407	31,673,917,262	25,754,335,953
Other expenses					
Loss on foreign exchange	22	22,120,100	114,666,076	671,492,153	3,478,361,390
Loss from Montara incident		-	2,659,874	-	81,331,706
Loss on financial derivatives		26,233,261	7,432,884	813,331,275	226,987,174
Management's remuneration	9.1	3,336,944	2,414,543	104,137,523	73,245,252
Impairment loss on assets		109,167,123	-	3,455,128,281	-
Finance costs		127,531,443	88,389,583	3,988,003,098	2,678,789,691
Total Expenses	_	2,712,026,175	2,347,152,666	84,688,404,231	71,154,385,165
Share of gain from associates		4,155,179	1,205,715	129,364,839	36,683,060
Income before income taxes	_	2,372,737,110	1,807,385,949	74,057,485,981	54,734,078,567
Income tax expenses	16.1	(975,734,201)	(828,271,156)	(30,509,905,634)	(25,135,639,890)
Income for the period	-	1,397,002,909	979,114,793	43,547,580,347	29,598,438,677
Earnings per share	24				
Basic earnings per share		0.42	0.30	13.09	8.92
Diluted earnings per share		0.42	0.30	13.09	8.92

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : US Dollar Unit : Baht

	2012	<u>2011</u>	2012	<u>2011</u>
Income for the period	1,397,002,909	979,114,793	43,547,580,347	29,598,438,677
Other comprehensive income (expense)				
Exchange differences on translating financial statement	33,945,654	9,214,242	(5,008,824,158)	6,387,922,652
Unrealised gain on available-for-sales securities	14,134	-	438,142	-
Loss on cash flow hedges	(29,947,457)	(3,912,571)	(927,917,322)	(116,801,539)
Income taxes relating to gain (loss) on cash flow hedges	5,495,233	1,173,771	168,668,463	36,141,990
Other comprehensive income (expense) for the period - net of tax	9,507,564	6,475,442	(5,767,634,875)	6,307,263,103
Total comprehensive income for the period	1,406,510,473	985,590,235	37,779,945,472	35,905,701,780

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ \ {\tt OF} \ \ {\tt INCOME}$

Unit : US Dollar Unit : Baht

	<u>Note</u>	2012	2011	<u>2012</u>	<u>2011</u>
Revenues					
Sales		924,439,655	728,039,354	28,983,464,172	21,924,605,537
Other revenues					
Gain on foreign exchange		12,636,331	-	393,077,681	-
Interest income		30,327,805	27,737,855	950,938,925	835,646,185
Gain on financial derivatives		4,658,862	850,309	145,640,330	24,450,040
Other revenues		870,479	7,110,987	27,235,578	213,058,620
Dividends received from related parties		38,469,711	-	1,173,006,900	-
Total Revenues		1,011,402,843	763,738,505	31,673,363,586	22,997,760,382
Expenses					
Operating expenses		54,742,230	82,199,858	1,716,704,282	2,476,790,058
Exploration expenses		3,291,951	3,199,980	103,262,377	96,191,639
Administrative expenses		28,663,976	22,715,200	896,048,507	685,459,897
Petroleum royalties and remuneration		115,554,957	90,997,578	3,622,933,023	2,740,354,910
Depreciation, depletion and amortization		191,089,887	141,244,966	5,995,608,843	4,253,611,840
Other expenses					
Loss on foreign exchange		-	9,389,223	-	295,143,748
Management's remuneration		1,171,880	852,820	36,757,801	25,687,635
Finance costs		14,030,496	19,541,749	439,886,925	588,543,921
Total Expenses		408,545,377	370,141,374	12,811,201,758	11,161,783,648
Income before income taxes		602,857,466	393,597,131	18,862,161,828	11,835,976,734
Income tax expenses	16.1	(149,045,235)	(176,243,096)	(4,675,015,611)	(5,324,264,925)
Income for the period		453,812,231	217,354,035	14,187,146,217	6,511,711,809
Earnings per share					
Basic earnings per share		0.14	0.07	4.25	1.96
Diluted earnings per share		0.14	0.07	4.25	1.96

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 THE COMPANY

Unit : US Dollar

Unit : Baht

2012	<u>2011</u>	2012	<u>2011</u>
453,812,231	217,354,035	14,187,146,217	6,511,711,809
-	-	(5,016,863,322)	1,797,627,496
(16,189,771)	12,011,926	(508,477,544)	369,141,342
3,150,161	(3,489,403)	97,651,532	(106,140,642)
(13,039,610)	8,522,523	(5,427,689,334)	2,060,628,196
440,772,621	225,876,558	8,759,456,883	8,572,340,005
	453,812,231 - (16,189,771) 3,150,161 (13,039,610)	453,812,231 217,354,035 (16,189,771) 12,011,926 3,150,161 (3,489,403) (13,039,610) 8,522,523	453,812,231 217,354,035 14,187,146,217 (5,016,863,322) (16,189,771) 12,011,926 (508,477,544) 3,150,161 (3,489,403) 97,651,532 (13,039,610) 8,522,523 (5,427,689,334)

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF INCOME

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 $\label{eq:theory} \text{THE COMPANY}$

Unit : US Dollar Unit : Baht

	<u>Notes</u>	<u>2012</u>	<u>2011</u>	<u>2012</u>	2011
Revenues					
Sales		2,474,127,175	2,295,560,994	77,241,805,190	69,577,351,864
Other revenues					
Gain on foreign exchange	22	3,516,282	-	109,910,197	-
Interest income		99,265,116	82,646,887	3,099,130,265	2,504,555,890
Gain on financial derivatives		2,894,806	-	85,561,603	-
Other revenues		20,425,775	10,493,753	635,449,921	316,278,091
Dividends received from related parties		147,188,461	16,718,154	4,488,026,400	510,003,000
Total Revenues	_	2,747,417,615	2,405,419,788	85,659,883,576	72,908,188,845
Expenses	_				
Operating expenses		144,119,791	211,464,048	4,489,790,155	6,405,713,106
Exploration expenses		19,894,607	22,889,059	626,075,099	694,310,335
Administrative expenses		83,993,548	79,371,907	2,620,170,438	2,408,863,218
Petroleum royalties and remuneration	23	309,252,887	286,951,779	9,654,814,846	8,697,376,604
Depreciation, depletion and amortization		497,433,798	457,234,660	15,549,291,980	13,860,717,833
Other expenses					
Loss on foreign exchange	22	-	18,693,505	-	575,826,485
Loss on financial derivatives		-	3,811,708	-	117,036,394
Management's remuneration	9.1	3,336,944	2,414,543	104,137,523	73,245,252
Finance costs		47,763,627	58,403,769	1,490,723,259	1,770,743,773
Total Expenses	_	1,105,795,202	1,141,234,978	34,535,003,300	34,603,833,000
Income before income taxes	_	1,641,622,413	1,264,184,810	51,124,880,276	38,304,355,845
Income tax expenses	16.1	(519,255,596)	(539,252,066)	(16,229,139,179)	(16,366,744,062)
Income for the period	<u>-</u>	1,122,366,817	724,932,744	34,895,741,097	21,937,611,783
Earnings per share	24				
Basic earnings per share		0.34	0.22	10.49	6.61
Diluted earnings per share		0.34	0.22	10.49	6.61

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011

THE COMPANY

Unit : US Dollar Unit : Baht

	2012	<u>2011</u>	2012	<u>2011</u>
Income for the period	1,122,366,817	724,932,744	34,895,741,097	21,937,611,783
Other comprehensive income (expense)				
Exchange differences on translating financial statement	-	-	(4,236,263,308)	4,334,355,881
Loss on cash flow hedges	(27,512,390)	(3,912,571)	(851,162,273)	(116,801,539)
Income taxes relating to gain (loss) on cash flow hedges	5,495,233	1,173,771	168,668,463	36,141,990
Other comprehensive income (expense) for the period - net of tax	(22,017,157)	(2,738,800)	(4,918,757,118)	4,253,696,332
Total comprehensive income for the period	1,100,349,660	722,193,944	29,976,983,979	26,191,308,115

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(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : US Dollar

							Other components of Shareholders' Equity			
					Retained earnings		Other comprehensive income (expense)			
	Note	Issued and paid-up share capital	Share premium	Legal reserve	Reserve for expansion	Unappropriated	Exchange differences on translating financial statement	Cash flow hedge	Total other components of Shareholders' Equity	Total Shareholders' Equity
Balance - as at January 1, 2011		129,391,187	462,089,883	12,963,632	431,231,212	4,345,041,133	27,320,376	_	27,320,376	5,408,037,423
Changes in shareholders' equity for the period		123,031,107	402,000,000	12,000,002	401,201,212	4,040,041,100	27,020,070		21,020,010	5,405,007,425
Share capital issued and paid-up		83,875	7,565,563	-	-	-	-	-	-	7,649,438
Dividends paid	26	-	-	-	-	(558,903,868)	-	-	-	(558,903,868)
Total comprehensive income (expense) for the pe	eriod	-	-	-	-	979,114,793	9,214,242	(2,738,800)	6,475,442	985,590,235
Balance - as at September 30,2011		129,475,062	469,655,446	12,963,632	431,231,212	4,765,252,058	36,534,618	(2,738,800)	33,795,818	5,842,373,228

Unit : US Dollar

									Other components of S	hareholders' Equity		
						Retained earnings		Other	comprehensive income (expe	ense)		
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		Exchange differences	Unrealised gain	Cash flow	Total other components	Total
	Notes	share capital	premium	capital debentures	reserve	expansion	Unappropriated	on translating	on available-for-sales	hedge	of Shareholders' Equity	Shareholders' Equity
								financial statement	securities			
Balance - as at January 1, 2012		129,475,062	469,655,446	-	12,963,632	431,231,212	5,254,384,351	23,482,070	-	(9,528,813)	13,953,257	6,311,662,960
Changes in shareholders' equity for the period												
Share capital issued and paid-up		-	-	-	-	-	-	-	-	-	-	-
Subordinated capital debentures	21	-	-	156,752,370	-	-	-	-	-	-	-	156,752,370
Interest expenses for subordinated capital deben	tures	-	-	-	-	-	(2,379,187)	-	-	-	-	(2,379,187)
Dividends paid	26	-	-	-	-	-	(589,297,408)	-	-	-	-	(589,297,408)
Total comprehensive income (expense) for the pe	eriod		-		-		1,397,002,909	33,945,654	14,134	(24,452,224)	9,507,564	1,406,510,473
Balance - as at September 30, 2012		129,475,062	469,655,446	156,752,370	12,963,632	431,231,212	6,059,710,665	57,427,724	14,134	(33,981,037)	23,460,821	7,283,249,208

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(Unaudited but reviewed)

Other components of Shareholders' Equity

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY (CONTINUED) FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 CONSOLIDATED

Unit : Baht

							Outon t	componente el charenen	aoro Equity			
					Retained earnings		Other comprehensiv	ve income (expense)				
		Issued and paid-up	Share	Legal	Reserve for		Exchange differences	Cash flow	Total other components	Total		
	Note	share capital	premium	reserve	expansion	Unappropriated	on translating	hedge	of Shareholders' Equity	Shareholders' Equity		
							financial statement					
Balance - as at January 1, 2011		3,317,447,600	14,182,932,340	332,200,000	16,900,000,000	151,503,183,579	(23,176,404,778)	-	(23,176,404,778)	163,059,358,741		
Changes in shareholders' equity for the period												
Share capital issued and paid-up		2,537,800	228,909,560	-	-	-	-	-	-	231,447,360		
Dividends paid	26	-	-	-	-	(17,104,924,531)	-	-	-	(17,104,924,531)		
Total comprehensive income (expense) for the pe	eriod	-	-	-	-	29,598,438,677	6,387,922,652	(80,659,549)	6,307,263,103	35,905,701,780		
Balance - as at September 30, 2011		3,319,985,400	14,411,841,900	332,200,000	16,900,000,000	163,996,697,725	(16,788,482,126)	(80,659,549)	(16,869,141,675)	182,091,583,350		
												Unit : Baht
									Other components of	Shareholders' Equity		
						Retained earnings		Othe	r comprehensive income (ex	pense)	_	
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		Exchange differences	Unrealised gain	Cash flow	Total other components	Total
	Notes	share capital	premium	capital debentures	reserve	expansion	Unappropriated	on translating	on available-for-sales	hedge	of Shareholders' Equity	Shareholders' Equity
								financial statement	securities			
Balance - as at January 1, 2012		3,319,985,400	14,411,841,900	-	332,200,000	16,900,000,000	179,146,315,584	(13,794,783,769)	-	(291,385,884)	(14,086,169,653)	200,024,173,231
Changes in shareholders' equity for the period												
Share capital issued and paid-up		-	-	-	-	-	-	-	-	-	-	-
Subordinated capital debentures	21	-	-	4,987,735,024	-	-	-	-	-	-	-	4,987,735,024
Interest expenses for subordinated capital deben	tures	-	-	-	-	-	(73,752,198)	-	-	-	-	(73,752,198)
Dividends paid	26	-	-	-	-	-	(18,184,268,355)	-	-	-	-	(18,184,268,355)
Total comprehensive income (expense) for the pe	ariod	_	_	_	_	_	43,547,580,347	(5,008,824,158)	438,142	(759,248,859)	(5,767,634,875)	37,779,945,472

16,900,000,000

204,435,875,378

(18,803,607,927)

438,142

(1,050,634,743)

(19,853,804,528)

224,533,833,174

Notes to interim financial information are an integral part of these interim financial information.

Balance - as at September 30, 2012

3,319,985,400

14,411,841,900

4,987,735,024

332,200,000

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(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 THE COMPANY

Unit : US Dollar

					Retained earnings	-	Other components of Shareholders' Equity Other comprehensive income (expense)		
		Issued and paid-up	Share	Legal	Reserve for	-	Cash flow	Total	
	Note	share capital	premium	reserve	expansion	Unappropriated	hedge	Shareholders' Equity	
					_				
Balance - as at January 1, 2011		129,391,187	462,089,883	12,963,632	431,231,212	2,891,192,193	=	3,926,868,107	
Changes in shareholders' equity for the period									
Share capital issued and paid-up		83,875	7,565,563	-	-	-	-	7,649,438	
Dividends paid	26	-	-	-	-	(558,903,868)	-	(558,903,868)	
Total comprehensive income(expense) for the period	od	-	-	-	-	724,932,744	(2,738,800)	722,193,944	
Balance - as at September 30, 2011		129,475,062	469,655,446	12,963,632	431,231,212	3,057,221,069	(2,738,800)	4,097,807,621	
									Unit : US Dollar
								Other components of	
								Shareholders' Equity	
								Other comprehensive	
						Retained earnings		income (expense)	
		Issued and paid-up	Share	Subordinated	Legal	Reserve for	Unappropriated	Cash flow	Total
	Notes	share capital	premium	capital debentures	reserve	expansion		hedge	Shareholders' Equity
Delegation at Language 4, 2042		129,475,062	469,655,446		12,963,632	424 224 242	2 204 200 240	(0.500.040)	4 445 004 050
Balance - as at January 1, 2012		129,475,062	409,055,446	-	12,903,032	431,231,212	3,381,288,319	(9,528,813)	4,415,084,858
Changes in shareholders' equity for the period									
Share capital issued and paid-up		-	-	-	-	-	-	-	
Subordinated capital debentures	21	-	-	156,752,370	-	-	-	-	156,752,370
Interest expenses for subordinated capital debentu		-	-	-	-	-	(2,379,187)	-	(2,379,187)
Dividends paid	26	-	-	-	-	-	(589,297,408)	-	(589,297,408)
Total comprehensive income(expense) for the period	od		-		-		1,122,366,817	(22,017,157)	1,100,349,660
Balance - as at September 30, 2012		129,475,062	469,655,446	156,752,370	12,963,632	431,231,212	3,911,978,541	(31,545,970)	5,080,510,293

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(Unaudited but reviewed)
PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES

STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY (CONTINUED) FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 THE COMPANY

Unit : Baht

							Other compone	ents of Shareholders'	Equity	
					Retained earnings		Other comprehensive inc	ome (expense)		
		issued and paid-up	Share	Legal	Reserve for		Exchange differences	Cash flow	Total other	Total
	Note	share capital	premium	reserve	expansion	Unappropriated	on translating	hedge	components of	Shareholders' Equity
							financial statement		Shareholders' Equity	
Balance - as at January 1, 2011		3,317,447,600	14,182,932,340	332,200,000	16,900,000,000	101,524,307,235	(17,856,708,848)	-	(17,856,708,848)	118,400,178,327
Changes in shareholders' equity for the period										-
Share capital issued and paid-up		2,537,800	228,909,560	-	-	-	-	-		231,447,360
Dividends paid	26	-	-	-	-	(17,104,924,531)	-	-		(17,104,924,531)
Total comprehensive income (expense) for the pe	riod	-	-	-	-	21,937,611,783	4,334,355,881	(80,659,549)	4,253,696,332	26,191,308,115
Balance - as at September 30, 2011		3,319,985,400	14,411,841,900	332,200,000	16,900,000,000	106,356,994,487	(13,522,352,967)	(80,659,549)	(13,603,012,516)	127,718,009,271

Unit : Baht

								Other comp	conents of Shareholder	s' Equity	
						Retained earnings		Other comprehensive	income (expense)		
		issued and paid-up	Share	Subordinated	Legal	Reserve for	_	Exchange differences	Cash flow	Total other	Total
	Notes	share capital	premium	capital debentures	reserve	expansion	Unappropriated	on translating	hedge	components of	Shareholders' Equity
								financial statement		Shareholders' Equity	
Balance - as at January 1, 2012		3,319,985,400	14,411,841,900	-	332,200,000	16,900,000,000	116,496,332,798	(11,249,636,984)	(291,385,884)	(11,541,022,868)	139,919,337,230
Changes in shareholders' equity for the period											
Share capital issued and paid-up		-	-	-	-	-	-	-	-	-	-
Subordinated capital debentures	21	-	-	4,987,735,024	-	-	-	-	-	-	4,987,735,024
Interest expenses for subordinated capital deber	ntures	-	-	-	-	-	(73,752,198)	-	-	-	(73,752,198)
Dividends paid	26	-	-	-	-	-	(18,184,268,355)	-	-	-	(18,184,268,355)
Total comprehensive income (expense) for the per	eriod		-			-	34,895,741,097	(4,236,263,308)	(682,493,810)	(4,918,757,118)	29,976,983,979
Balance - as at September 30, 2012		3,319,985,400	14,411,841,900	4,987,735,024	332,200,000	16,900,000,000	133,134,053,342	(15,485,900,292)	(973,879,694)	(16,459,779,986)	156,626,035,680

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CASH FLOWS

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 $\label{eq:consolidated}$

	Unit : US Dollar		Unit : Ba	aht
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Cash flows from operating activities				
Income before income taxes	2,372,737,110	1,807,385,949	74,057,485,981	54,734,078,567
Adjustment to reconcile income before income tax to net cash	2,012,101,110	1,001,000,040	74,007,400,001	04,704,070,007
provided by (used in) operating activities				
Share of gain from associates	(4,155,179)	(1,205,715)	(129,364,839)	(36,683,060)
Depreciation, depletion and amortization	1.014.753.233	849.754.407	31.673.917.262	25,754,335,953
Impairment loss on assets	109,167,123	-	3,455,128,281	
Amortization of prepaid expenses	7,203,175	4,548,829	225,013,693	138,025,799
Amortization of exploration expenses	66,731,651	118,444,342	2,089,204,090	3,602,384,527
Loss on disposal of assets	2,165,590	790,286	67,379,462	23,559,454
Income recognized from deferred income	3,221,293	(11,454,853)	98,451,699	(345,976,432)
Loss on financial derivatives	26,233,261	7,432,884	813,331,275	226,987,174
Provision for employee benefits	11,659,947	11,497,438	362,726,316	349,900,266
Loss (Gain) on foreign exchange	27,291,274	(43,941,153)	851,970,779	(1,332,150,753)
Interest income less than interest expenses	109,960,784	75,680,717	3,437,753,747	2,293,561,686
·	3,746,969,262	2,818,933,131	117,002,997,746	85,408,023,181
Changes in operating assets and liabilities		-		
Increase in account receivable - parent company	(294,476,941)	(111,521,500)	(9,192,892,812)	(3,380,963,829)
Increase in trade accounts receivable	(29,033,634)	(32,940,694)	(906,363,267)	(998,653,138)
Decrease (increase) in other accounts receivable	145,543,272	(10,642,765)	4,543,526,188	(322,653,514)
Increase in inventories	(5,251,399)	(2,969,884)	(163,936,612)	(90,037,082)
Increase in materials and supplies, net	(17,146,748)	(20,527,260)	(535,282,037)	(622,318,783)
Increase in working capital from co-venturers	(11,614,894)	(17,054,077)	(362,590,282)	(517,023,336)
Decrease (increase) in other current assets	64,586,377	(34,519,688)	2,016,238,156	(1,046,523,025)
Decrease (increase) in prepaid expenses	8,859,643	(4,664,630)	276,577,671	(141,416,188)
(Increase) decrease in other non-current assets	(854,468)	222,999	(26,674,517)	6,760,594
Increase (decrease) in trade accounts payable	26,178,047	(42,738,645)	817,218,417	(1,295,694,679)
Decrease in working capital to co-venturers	(13,808,764)	(15,995,442)	(431,077,867)	(484,929,016)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CASH FLOWS

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 ${\it CONSOLIDATED }$

	Unit : US	Dollar	Unit : E	Baht
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Changes in operating assets and liabilities (continued)				
(Decrease) increase in accrued expenses	(262,529,726)	246,807,538	(8,195,574,223)	7,482,390,087
(Decrease) increase in other current liabilities	(32,159,536)	21,880,250	(1,003,946,772)	663,336,975
Decrease in other non-current liabilities	(11,882,689)	(2,744,668)	(370,950,209)	(83,209,276)
Currency translation differences (decrease) increase	(44,259,478)	331,677,386	(1,381,679,105)	10,055,363,808
Interest received from bank deposits	22,709,355	14,752,019	708,933,831	447,232,534
Taxation paid	(985,000,751)	(899,690,941)	(30,749,457,949)	(27,275,660,351)
	(1,440,142,334)	(580,670,002)	(44,957,931,389)	(17,603,998,219)
Net cash provided by operating activities	2,306,826,928	2,238,263,129	72,045,066,357	67,804,024,962
Cash flows from investing activities				
Increase in restricted deposits at financial institution	(69,345,960)	-	(2,137,852,753)	-
Cash received from long-term loans to related parties	183,757	210,890	5,736,492	6,393,489
Purchase of business	(1,875,538,593)	(1,889,560,277)	(58,550,001,133)	(57,285,232,050)
Loss from investments in related parties	(140,827)	-	(4,396,295)	-
Dividends received from related parties	523,200	-	16,333,095	-
Interest received from loans	565,612	1,984,443	17,657,105	60,161,763
Increase in property, plant and equipment	(2,062,375,936)	(1,642,509,839)	(64,382,633,262)	(49,795,478,036)
Increase in intangible assets	(76,463,995)	(99,823,968)	(2,387,030,037)	(3,026,333,290)
Net cash used in investing activities	(4,082,592,742)	(3,629,698,751)	(127,422,186,788)	(110,040,488,124)
Cash flows from financing activities				
Decrease in short-term loans with maturity date within 3 months from financial institution	(28,881,374)	(266,053,262)	(901,610,082)	(8,065,856,928)
Proceeds from short-term loans with maturity date within1 year from financial institution	1,502,769,967	329,760,422	46,913,022,000	9,997,247,786
Proceeds from issuance of bonds	500,000,000	700,000,000	15,608,850,000	21,221,690,000
Payments of bonds	(782,551,600)	-	(24,429,461,083)	-
Proceeds from long-term loans from financial institution	478,101,699	625,000,000	14,925,235,426	18,947,937,500
Interest paid for loans	(113,600,087)	(99,228,461)	(3,546,333,439)	(3,008,279,484)
Cash payments for financial costs	(19,877,240)	(10,642,361)	(620,521,704)	(322,641,265)
Proceeds from issuance of subordinated capital debentures	157,137,828	-	4,905,481,596	-
Interest paid for subordinated capital debentures	(2,379,187)	-	(74,272,764)	-
Cash payments for financial costs from issuance of subordinated capital debentures	(385,458)	-	(12,033,123)	-
Proceeds from common stock	-	7,649,438	-	231,905,717
Dividends paid	(587,602,453)	(560,105,736)	(18,343,597,099)	(16,980,557,567)
Net cash provided by financing activities	1,102,732,095	726,380,040	34,424,759,728	22,021,445,759
Net decrease in cash and cash equivalents	(673,033,719)	(665,055,582)	(20,952,360,703)	(20,215,017,403)
Cash and cash equivalents at the beginning of the period	1,350,529,553	1,979,477,802	42,799,902,166	59,683,829,065
	677,495,834	1,314,422,220	21,847,541,463	39,468,811,662
Adjustment for the effect of exchange rate changes on cash and cash equivalents	(2,463,230)	(30,394,336)	(1,037,096,321)	550,999,002
Cash and cash equivalents at the end of the period	675,032,604	1,284,027,884	20,810,445,142	40,019,810,664
Supplementary cash flow information				
Unpaid for outstanding payable from purchases of property, plant and equipment	308,044,204	209,266,765	9,496,633,162	6,522,300,982

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ {\tt OF} \ {\tt CASH} \ {\tt FLOWS}$

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 $\label{eq:theory}$ THE COMPANY

	Unit : US [Dollar	Unit : Baht		
	2012	<u>2011</u>	<u>2012</u>	<u>2011</u>	
Cash flows from operating activities					
Income before income taxes	1,641,622,413	1,264,184,810	51,124,880,276	38,304,355,845	
Adjustments to reconcile income before income taxes to net cash					
provided by (used in) operating activities					
Depreciation, depletion and amortization	497,433,798	457,234,660	15,549,291,980	13,860,717,833	
Amortization of prepaid expenses	1,117,920	1,712,863	34,929,725	52,003,318	
Amortization of exploration expenses	11,676,200	14,938,927	369,519,729	453,743,474	
Loss on disposal of assets	165,459	115,233	5,192,183	3,208,963	
Income recognized from deferred income	(104,083)	-	(3,249,221)	-	
(Gain) loss on financial derivatives	(2,894,806)	3,811,708	(85,561,603)	117,036,394	
Dividend received from related parties	(147,188,461)	(16,718,154)	(4,488,026,400)	(510,003,000)	
Provision for employee benefits	9,828,370	9,668,533	305,747,539	294,241,107	
(Gain) loss on foreign exchange	(54,167,821)	23,518,252	(1,690,994,795)	712,995,790	
Interest income higher than interest expenses	(52,222,886)	(25,098,702)	(1,631,188,724)	(759,703,317)	
	1,905,266,103	1,733,368,130	59,490,540,689	52,528,596,407	
Changes in operating assets and liabilities					
Increase in account receivable - parent company	(187,565,796)	(75,708,977)	(5,855,372,762)	(2,295,246,343)	
(Increase) decrease in trade accounts receivable	(485,928)	330,204	(15,169,562)	10,010,696	
(Increase) decrease in other accounts receivable	(13,462,613)	2,437,926	(420,271,802)	73,909,871	
(Increase) decrease in inventories	126,347	(1,324,315)	3,944,264	(40,148,861)	
Increase in materials and supplies, net	(1,642,335)	(3,540,168)	(51,269,937)	(107,326,211)	
Increase in working capital from co-venturers	(213,763)	(11,965,902)	(6,673,195)	(362,766,661)	
Increase in other current assets	(4,677,746)	(3,617,290)	(146,028,483)	(109,664,296)	
Decrease in prepaid expenses	-	16,301	-	494,193	
(Increase) decrease in other non-current assets	(547,837)	342,562	(17,102,210)	10,385,349	
(Decrease) increase in trade accounts payable	(8,982,379)	13,224,329	(280,409,217)	400,918,015	
Increase (decrease) in working capital to co-venturers	3,154,758	(20,607,109)	98,484,273	(624,739,541)	

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ {\tt OF} \ {\tt CASH} \ {\tt FLOWS}$

FOR THE NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 $\label{eq:theory}$ THE COMPANY

	Unit : US Dollar		Unit : E	3aht
	2012	<u>2011</u>	<u>2012</u>	<u>2011</u>
Changes in operating assets and liabilities (continued)				
Increase in accrued expenses	18,530,285	28,031,833	578,472,884	849,832,672
Decrease in other current liabilities	(35,265,295)	(8,264,227)	(1,100,901,410)	(250,544,091)
(Decrease) increase in other non-current liabilities	(92,697)	362,874	(2,893,781)	11,001,142
Interest received from bank deposits	18,420,806	10,448,995	575,055,209	316,779,047
Taxation paid	(566,995,386)	(587,745,451)	(17,700,291,853)	(17,818,502,514)
	(779,699,579)	(657,578,415)	(24,340,427,582)	(19,935,607,533)
Net cash provided by operating activities	1,125,566,524	1,075,789,715	35,150,113,107	32,592,988,874
Cash flows from investing activities				
Cash received from long-term loans to related parties	2,252,370,152	2,220,386,076	70,313,815,712	67,314,778,550
Cash paid to long-term loan to related parties	(2,279,034,500)	(3,180,074,992)	(71,146,215,316)	(96,409,379,510)
Increase in investments in associates	-	(50,000)	-	(1,515,835)
Dividends received from related parties	147,188,461	16,718,154	4,488,026,400	510,003,000
Interest received from loans	91,055,611	81,314,187	2,842,546,753	2,465,177,813
Increase in property, plant and equipment	(604,936,436)	(634,145,974)	(18,884,724,167)	(19,225,213,250)
Increase in intangible assets	(45,181,718)	(13,846,453)	(1,410,469,315)	(419,778,762)
Net cash used in investing activities	(438,538,430)	(1,509,699,002)	(13,797,019,933)	(45,765,927,994)
Cash flows from financing activities				
Decrease in short-term loans with maturity date within 3 months from financial institution	(28,881,374)	(266,053,262)	(901,610,082)	(8,065,856,928)
Proceeds from short-term loans with maturity date within1 year from financial institution	-	329,760,422	-	9,997,247,786
Payment for bonds	(782,551,600)	-	(24,429,461,083)	-
Proceeds from long-term loans from financial institution	-	50,000,000	-	1,515,835,000
Interest paid for loans	(45,307,186)	(45,809,086)	(1,414,386,128)	(1,388,780,318)
Proceeds from issuance of subordinated capital debentures	157,137,828	-	4,905,481,596	-
Interest paid for subordinated capital debentures	(2,379,187)	-	(74,272,764)	-
Cash payments for financial costs from issuance of subordinated capital debentures	(385,458)	-	(12,033,123)	-
Proceeds from common stock	-	7,649,438	-	231,905,717
Dividends paid	(587,602,453)	(560,105,736)	(18,343,597,099)	(16,980,557,567)
Net cash used in financing activities	(1,289,969,430)	(484,558,224)	(40,269,878,683)	(14,690,206,310)
Net decrease in cash and cash equivalents	(602,941,336)	(918,467,511)	(18,916,785,509)	(27,863,145,430)
Cash and cash equivalents at the beginning of the period	744,934,786	1,443,127,146	23,607,877,304	43,512,159,526
	141,993,450	524,659,635	4,691,091,795	15,649,014,096
Adjustment for the effect of exchange rate changes on cash and cash equivalents	12,550,987	(10,406,672)	73,327,752	378,913,697
Cash and cash equivalents at the end of the period	154,544,437	514,252,963	4,764,419,547	16,027,927,793
Supplementary cash flow information				
Unpaid for outstanding payable from purchases of property, plant and equipment	126,911,896	114,352,914	3,912,541,474	3,564,083,020

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES NOTES TO INTERIM FINANCIAL INFORMATION

FOR THE THREE-MONTH AND NINE-MONTH PERIODS ENDED SEPTEMBER 30, 2012 AND 2011 (UNAUDITED BUT REVIEWED)

1. General Information

PTT Exploration and Production Public Company Limited (the Company) is registered as a company in Thailand and listed on the Stock Exchange of Thailand. The address of its registered office is 555/1 Energy Complex Building A, 6th and 19th - 36th Floor, Vibhavadi-Rangsit Road, Chatuchak, Bangkok 10900.

The principal business operations of the Company, subsidiaries, and associates (the Group) are exploration and production of petroleum in Thailand and overseas, foreign gas pipeline transportation and investment in projects strategically connected to the energy business.

2. Basis of Interim Financial Information Preparation

These interim financial information are intended to provide additional information other than that included in the latest annual financial statements. Accordingly, the interim financial information focus on the reporting of new activities, events and circumstances so as not to duplicate information previously reported. These interim financial information should therefore be read in conjunction with the latest annual financial statements.

These interim consolidated and the Company's interim financial information have been prepared in accordance with Thai generally accepted accounting principles under the Accounting Act, B.E. 2543, being those Thai Accounting Standards issued under the Accounting Professions Act, B.E. 2547, and the financial reporting requirements of the Securities and Exchange Commission. The primary financial statements i.e., statements of financial position, statements of income, comprehensive income, changes in shareholders' equity and cash flows have been prepared in the full format as required by the Securities and Exchange Commission. The notes to the interim financial information have been prepared in a condensed format according to Thai Accounting Standard No. 34 "Interim Financial Reporting", and additional notes are presented as required by the Securities and Exchange Commission under the Securities and Exchange Act.

Commencing January 1, 2011, the Company's management has determined US Dollar as the functional currency and presents its financial statements in US Dollar in accordance with Thai Accounting Standard No. 21 "The Effects of Changes in Foreign Exchange Rates". In addition, the Stock Exchange of Thailand and the Department of Business Development require the entity to present its financial statements in Thai Baht. The Group, therefore, presents its financial information in Thai Baht by translating from US Dollar.

The Group has adopted the International Accounting Standards (IAS) No. 12 "Income Taxes". The content of the standard does not differ significantly from that of Thai Accounting Standards No. 12 as published in the Government Gazette. The accounting standard comes into effect for periods beginning on or after January 1, 2013.

The consolidated and the Company's financial information have been prepared under the historical cost basis except as disclosed in the accounting policies.

An English-language version of the consolidated and the Company's financial information has been translated from the statutory financial information which are prepared in the Thai language. In the event of a conflict or difference in the interpretation between the two languages, the Thai-language version of the statutory financial information shall prevail.

3. Summary of Significant Accounting Policies

These interim financial information are prepared in accordance with Thai generally accepted accounting principles. For preparing of the interim financial information, the Company applies the same accounting policies and methods of computation as in the financial information for the year ended December 31, 2011.

4. New Financial Reporting Standards, Amendments to Accounting Standards and New Interpretation to Accounting Standards

The following new financial reporting standards, amendments to accounting standards and new interpretation to accounting standards are mandatory for the accounting periods beginning on or after January 1, 2013, but the Group has not early adopted them:

Thai Financial Reporting Standard No. 8

Operating Segments

Accounting for Government Grants and Disclosure of Government Assistance

Thai Standing Interpretations Committee No. 10

Government Assistance – No Specific Relation to Operating Activities

Thai Standing Interpretations Committee No. 21

Income Taxes – Recovery of Revalued Non-Depreciable Assets

Thai Standing Interpretations Committee No. 25

Income Taxes – Changes in the Tax Status of an Entity or its Shareholders

The Group's management has analyzed that if the new financial reporting standards, amendments to accounting standards and new interpretation to accounting standards are implemented, there is no material impact to the financial information.

5. Acquisition

On May 23, 2012, PTTEP announced the terms of recommended cash offer to acquire the entire issued share and to be issued share capital of Cove Energy plc. (Cove) which was listed on the Alternative Investment Market ("AIM") of the London Stock Exchange at the price of 240 pence for each Cove Share (the Offer Price). Cove has an 8.5 percent participating interest in the Rovuma Offshore Area 1 Project which is a world class gas discovery in the Republic of Mozambique. The Acquisition values the entire issued and to be issued share capital of Cove at approximately 1,221.40 million Pound Sterling (GBP). On August 17, 2012, the Company through PTTEP Africa Investment Limited (PTTEP AI), a wholly owned subsidiary, fulfilled all offering requirements and successfully acquired share of Cove. Subsequently on October 5, 2012, PTTEP AI completely acquired all shares and became 100% shareholder of Cove.

PTTEP AI has received written consent from the Republic of Mozambique's Ministry of Mineral Resources in relation to the change of indirect control in all assets of Cove in the Republic of Mozambique. In addition, the Company has received written consent from the Competition Authority of Kenya for the acquisition of the issued and to be issued share capital of Cove.

On August 17, 2012, Cove had submitted a request to the London Stock Exchange for the cancellation of trading in Cove Shares on AIM. Effective on September 18, 2012, the London Stock Exchange announced the cancellation of admission to trading of Cove's shares on AIM.

The acquisition of Cove also results in the Company obtaining a 10% indirect participating interests in the Rovuma Onshore exploration block in the Republic of Mozambique and 10% to 25% indirect participating interests in seven exploration blocks in the Republic of Kenya offshore deepwater which are Blocks L5, L7, L10A, L10B, L11A, L11B, and L12. In addition, the Company becomes the ultimate parent company of all Cove's subsidiaries as follows:

Company	Registered country	Type of business	Investment
Cove Energy East Africa Limited	Cyprus	Oil and gas Exploration	100
Cove Energy Mozambique Rovuma Onshore Limited	Cyprus	Oil and gas Exploration	100
Cove Energy Mozambique Rovuma Offshore Limited	Cyprus	Oil and gas Exploration	100
Cove Mozambique Terra Limitada	Mozambique	Oil and gas Exploration	100
Cove Mozambique Energia Limitada	Mozambique	Oil and gas Exploration	100
Cove Energy Kenya Limited	Kenya	Oil and gas Exploration	100

Details of net assets acquired at the acquisition date and goodwill arising from the business acquisition are as follow:

	Unit: Million US Dollar	Unit: Million Baht
	Fair value	Fair value
Cook and cook aguit relente	42.44	1 250 25
Cash and cash equivalents	43.14	1,359.35
Other receivable	11.62	366.26
Materials and supplies	6.80	214.32
Working capital from co-ventures	3.48	109.60
Available-for-sales investments	1.33	42.05
Property, plant and equipment, net	1.65	51.86
Intangible assets, net	2,037.75	64,214.49
Accrued expenses	(175.85)	(5,541.58)
Other current liabilities	(15.52)	(488.89)
Net assets	1,914.40	60,327.46
Less: Deferred tax liabilities recognized as a result of the		
accounting requirements	(568.01)	(17,899.46)
Goodwill	570.58	17,980.52
Total consideration paid	1,916.97	60,408.52

Total goodwill from business acquisition of US Dollar 570.58 million (Baht 17,980.52 million) was primarily derived from the recognition of deferred tax liabilities of US Dollar 568.01 million (Baht 17,899.46 million) which represents the deferred tax liabilities from the differences between the assigned fair values and the tax bases of assets acquired and liabilities assumed in a business combination at amounts that do not reflect fair value.

The remaining goodwill balance of US Dollar 2.57 million (Baht 81.06 million) represents the future benefits that the Company expects to receive from entering into the Africa market which aligns with the Company's strategy to increase the production volumes in the future.

None of the goodwill recognized is expected to be deductible for income tax purposes.

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6. Cash and Cash Equivalents and Restricted Deposits at Financial Institution

Cash and cash equivalents comprised:

	Unit:	Million US Dollar		Unit: Million Baht	
	Conso	lidated	Consolidated		
	September 30,	December 31,	September 30,	December 31,	
	2012	2011	2012	2011	
Cash on hand and at banks	662.05	885.19	20,410.46	28,052.58	
Cash equivalents					
- Fixed deposits	2.84	53.02	87.48	1,680.43	
- Treasury bills	10.14	412.32	312.51	13,066.89	
Total	675.03	1,350.53	20,810.45	42,799.90	
	Unit:	Million US Dollar		Unit: Million Baht	
	The Co	mpany	The Co	mpany	
	September 30,	December 31,	September 30,	December 31,	
	2012	2011	2012	2011	
Cash on hand and at banks	154.12	338.48	4,751.45	10,726.88	
Cash equivalents					
- Fixed deposits	0.42	50.65	12.97	1,605.32	
- Treasury bills	-	355.80	-	11,275.68	
Total	154.54	744.93	4,764.42	23,607.88	

The interest rate on saving deposits held at call with banks for the nine-month period ended September 30, 2012 is between 0.05% - 4.25% per annum (during the year 2011: interest rate is between 0.11%-4.25% per annum).

The interest rate on fixed deposits with banks for the nine-month period ended September 30, 2012 is between 0.59% - 5.75% per annum (during the year 2011: interest rate is between 0.56% - 6.00% per annum).

The interest rate on treasury bills for the nine-month period ended September 30, 2012 is between 2.84% – 3.09% per annum (during the year 2011: interest rate is between 1.77% - 3.42% per annum).

Restricted Deposits at Financial Institution in the consolidated financial information comprised:

Restricted deposits at a financial institution of US Dollar 69.35 million (Baht 2,137.85 million) which is a short-term fixed deposit with a financial institution for the purchase of Cove shares including other expenditures relating to the purchase of shares such as bank fees, stamp duties. The payment transaction was completed on October 15, 2012. The interest rates on the short-term fixed deposit account for the ninemonth period ended September 30, 2012 is between 0.09% - 0.155% per annum.

7. Account Receivable - Parent Company

Account receivable - parent company comprised:

	Unit:	Million US Dollar		Unit: Million Baht	
	Conso	lidated	Consolidated		
	September 30, December 31,		September 30,	December 31,	
	2012	2011	2012	2011	
Sales of petroleum products	752.66	448.69	23,203.47	14,219.63	
Gas pipeline construction service	36.01	35.04	1,110.41	1,110.41	
Sales of topside equipment on platform		0.47		14.85	
Total	788.67	484.20	24,313.88	15,344.89	
	Unit:	Million US Dollar		Unit: Million Baht	
	The Co	ompany	The C	ompany	
	September 30,	December 31,	September 30,	December 31,	
	2012	2011	2012	2011	
Sales of petroleum products	451.10	257.43	13,906.54	8,158.43	
Gas pipeline construction service	36.01	35.04	1,110.41	1,110.41	
Sales of topside equipment on platform		0.47		14.85	
Total	487.11	292.94	15,016.95	9,283.69	

8. Trade Accounts Receivable

Trade accounts receivable comprised:

	Unit:	Million US Dollar	I	Unit: Million Baht
	Consol	lidated	Conso	lidated
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Binh Son Refining & Petrochemical Co., Ltd.	7.14	9.00	220.20	285.18
Chevron Product Company	17.63	9.42	543.56	298.42
Chevron U.S.A. INC	-	0.79	-	25.05
Extap (Exxonmobile Asia Pacific Pte)	7.94	10.59	244.88	335.46
Ministry of Oil and Gas (Oman)	0.94	1.34	28.89	42.48
Myanmar Oil and Gas Enterprise	39.34	29.00	1,212.76	919.15
Shell International Eastern Trading Company	19.32	-	595.69	-
Star Petroleum Refining Co., Limited	10.44	2.03	321.81	64.37
Statoil Canada Ltd.	48.08	47.93	1,482.34	1,518.90
Unipec Asia Co.,Ltd.	18.18	-	560.37	-
Vitol Asia PTE Limited	9.21	38.37	284.06	1,216.14
Electricity Generating Authority of Thailand	1.90	1.61	58.66	51.04
Others	0.10	0.07	2.78	2.40
Total	180.22	150.15	5,556.00	4,758.59
	Unit:	Million US Dollar	ı	Unit: Million Baht
	The Co	mpany	The Co	ompany
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Star Petroleum Refining Co., Limited	2.49	2.03	76.78	64.37
Electricity Generating Authority of Thailand	0.48	0.40	14.67	12.76
Others	0.02	0.02	0.69	0.60
Total	2.99	2.45	92.14	77.73

9. Significant Transactions with Related Parties

Significant transactions with related parties are summarized as follows:

9.1 Revenues and Expenses with Related Parties

Significant transactions with related parties for the nine-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Million US Dollar Consolidated			Jnit: Million Baht	
	2012	2011	2012	2011	
Parent company - PTT Public Company Limited (PTT)					
Sales revenue (world market reference price)	3,877.27	3,474.26	121,048.05	105,277.66	
Amortization of deferred remuneration under agreement	1.32	1.31	41.20	39.57	
Subsidiaries, associates and jointly controlled entities					
Interest income	0.64	0.61	20.04	18.40	
Rental and service expenses	9.91	12.61	309.41	382.41	
Management's Remuneration					
Director's remuneration	1.41	0.32	43.88	9.73	
Senior management's remuneration *	1.93	2.09	60.26	63.51	
	Unit: Milli The Co	on US Dollar mpany	Unit The Co	: Million Baht mpany	
Parent company - PTT Public Company Limited (PTT)	The Co	mpany	The Co	mpany	
Parent company - PTT Public Company Limited (PTT) Sales revenue (world market reference price)	The Co	mpany	The Co	mpany	
	The Co 2012	mpany 2011	The Co	2011	
Sales revenue (world market reference price)	2012 2,453.98	2011 2,275.57	The Co 2012 76,614.12	2011 68,971.75	
Sales revenue (world market reference price) Amortization of deferred remuneration under agreement	2012 2,453.98	2011 2,275.57	The Co 2012 76,614.12	2011 68,971.75	
Sales revenue (world market reference price) Amortization of deferred remuneration under agreement Subsidiaries, associates and jointly controlled entities	2012 2,453.98 1.32	2011 2,275.57 1.31	76,614.12 41.20	2011 68,971.75 39.57	
Sales revenue (world market reference price) Amortization of deferred remuneration under agreement Subsidiaries, associates and jointly controlled entities Interest income	2012 2,453.98 1.32 93.90	2011 2,275.57 1.31 78.91	76,614.12 41.20 2,930.53	2011 68,971.75 39.57 2,391.44	
Sales revenue (world market reference price) Amortization of deferred remuneration under agreement Subsidiaries, associates and jointly controlled entities Interest income Management and services fees	2012 2,453.98 1.32 93.90 0.24	2011 2,275.57 1.31 78.91 0.24	76,614.12 41.20 2,930.53 7.55	2011 68,971.75 39.57 2,391.44 7.40	
Sales revenue (world market reference price) Amortization of deferred remuneration under agreement Subsidiaries, associates and jointly controlled entities Interest income Management and services fees Rental and service expenses	2012 2,453.98 1.32 93.90 0.24	2011 2,275.57 1.31 78.91 0.24	76,614.12 41.20 2,930.53 7.55	2011 68,971.75 39.57 2,391.44 7.40	

^{*} Exclusive of the remuneration for senior management seconded to PTT Public Company Limited.

9.2 Long-term Loans to Related Parties

Loans to

Long-term loans to related parties comprised:

	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Associates				
Energy Complex Company	18.81	18.30	580.00	580.00
ShoreAir Pty Ltd.	-	0.19	-	5.82
Total	18.81	18.49	580.00	585.82
	Uni	t: Million US Dolla	r	Unit: Million Bah
Loans to	The C	The Company The		Company
	September 30,	December 31	, September 30	, December 31
	2012	2011	2012	2011
Subsidiaries				
PTTEP International Limited	813.39	992.32	25,075.89	9 31,447.76
PTTEP Services Limited	1.84	2.06	56.58	8 65.22
PTTEP Siam Limited	16.42	2 -	506.1	1 -
PTTEP Offshore Investment				
Company Limited	2,331.17	2,088.7	7 71,867.2	7 66,195.8
Associates				
Energy Complex Company	18.81	18.30	580.00	0 580.00
Total	3,181.63	3,101.45	98,085.8	5 98,288.79

Unit: Million US Dollar

Consolidated

Unit: Million Baht

Consolidated

Movements in the long-term loans to related parties for the nine-month period ended September 30, 2012 are as follows:

	Unit: Million US Dollar	Unit: Million Baht
	Consolidated	Consolidated
Balance as at January 1, 2012	18.49	585.82
Addition	-	-
Repayment	(0.18)	(5.74)
Currency translation differences	0.50	(0.08)
Balance as at September 30, 2012	18.81	580.00
	Unit: Million US Dollar	Unit: Million Baht
	The Company	The Company
Balance as at January 1, 2012	3,101.45	98,288.79
Addition	2,279.03	71,146.22
Repayment	(2,236.98)	(69,833.35)
Currency translation differences	38.13	(1,515.81)
Balance as at September 30, 2012	3,181.63	98,085.85

The Company has provided loans to subsidiaries for the nine-month period ended September 30, 2012 with an interest rate of 3.71% - 4.02% per annum (during the year 2011: interest rate is between 3.46% - 3.86% per annum). The subsidiaries shall occasionally repay the loans. In addition, the Company has provided loans to an associate for the nine-month period ended September 30, 2012 with an interest rate of 4.60% per annum (during the year 2011: interest rate is between 3.90% - 4.60% per annum).

10. Investments in Available-For-Sales Securities

Investments in available-for-sales securities represent the investment in listed equity security in the Alternative Investment Market (AIM) in the London Stock Exchange held by Cove Energy East Africa Limited. This available-for-sale investment was part of the net assets acquired from the business acquisition which was disclosed in the Notes to the financial information No. 5

Movements in the Investments in available-for-sales securities for the nine-month period ended September 30, 2012 are as follows:

	Unit: Million US Dollar	Unit: Million Baht
	Consolidated	Consolidated
Balance as at January 1, 2012	-	-
Business acquisition	1.33	42.05
Unrealised gain on available-for-sales securities	0.02	0.44
Currency translation differences	<u>-</u>	(0.92)
Balance as at September 30, 2012	1.35	41.57

11. Investments in Subsidiaries, Associates and Jointly Controlled Entities

11.1 Investments in Subsidiaries, Associates, and Jointly Controlled Entities

Changes of investments in subsidiaries and associates which are accounted for using the equity method for the consolidated financial statements and using the cost method for the Company's financial statements are as follows:

	Unit: N	Million US Dollar	r Unit: Million	
	Consolidated		nsolidated Consolida	
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Net book value as at the beginning of the period	26.92	24.60	853.23	741.76
Share of net gain from investment after income taxes	4.16	2.42	129.36	74.87
Increase (decrease) in investment	(0.38)	(0.10)	(11.87)	(3.29)
Currency translation differences			(24.40)	39.89
Net book value as at the end of the period	30.70	26.92	946.32	853.23

	Unit: N	Aillion US Dollar	r Unit: Million B		
	The Company		The Company The Company		mpany
	September 30, December 31,		September 30,	December 31,	
	2012	2011	2012	2011	
Net book value as at the beginning of the period	641.82	641.77	20,339.84	19,350.00	
Increase in investment	-	0.05	-	1.58	
Currency translation differences			(553.50)	988.26	
Net book value as at the end of the period	641.82	641.82	19,786.34	20,339.84	

11.2 Investments in Subsidiaries

Investments in subsidiaries accounted for using the cost method for the Company's financial statements are as follows:

	Unit: M	illion US Dollar	Ur	nit: Million Baht
	The Co	mpany	The Co	mpany
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
PTTEP International Limited	516.38	516.38	15,919.49	16,364.82
PTTEP Services Limited	0.01	0.01	0.20	0.20
PTTEP Siam Limited	99.79	99.79	3,076.44	3,162.50
PTTEP Offshore Investment Company Limited	0.005	0.005	0.15	0.16
PTTEP MEA Limited	0.05	0.05	1.54	1.58
Total	616.24	616.24	18,997.82	19,529.26

11.3 Investments in Associates

Investments in associates accounted for using the equity method for the consolidated financial statements and using the cost method for the Company's financial statements are as follows:

	Unit: M	illion US Dollar	Unit: Million B	
	Consoli	idated	Consol	idated
	September 30, December 31,		September 30,	December 31,
	2012	2011	2012	2011
Energy Complex Company Limited	23.66	21.77	729.31	690.10
PTT ICT Solutions Company Limited	3.22	2.18	99.24	69.11
PTTEP AP group's associates	3.82	2.97	117.77	94.02
Total	30.70	26.92	946.32	853.23

	Unit: M	illion US Dollar	Ur	nit: Million Baht
	The Co	mpany	The Co	mpany
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Energy Complex Company Limited	24.79	24.79	764.23	785.61
PTT ICT Solutions Company Limited	0.79	0.79	24.29	24.97
Total	25.58	25.58	788.52	810.58

11.4 Investments in Jointly Controlled Entities

Investments in jointly controlled entities are recorded in the Company's financial statements using the cost method. The Company presents its share of the assets, liabilities, revenues and expenses of jointly controlled entities, together with similar items, under similar headings in the proportionate consolidated financial statements. The transactions of jointly controlled entities included in the Company's financial statements are as follows:

Unit: Million US Dollar

	CF	CPOC		MGTC		PC	Ora	inge	B8/32 F	Partners	PTT I	FLNG
	Sep. 30, 2012	Dec. 31, 2011										
Statements of financial position:												
Current assets	0.77	1.03	37.61	31.67	24.67	19.84	129.10	147.49	33.67	34.50	1.82	3.20
Non-current assets	-	-	72.43	75.93	41.16	42.94	147.93	154.60	50.81	51.20	-	-
Current liabilities	(0.72)	(0.98)	(0.68)	(0.94)	(1.62)	(1.13)	(60.27)	(75.29)	(17.78)	(22.13)	(3.58)	(3.47)
Non-current liabilities			(41.96)	(45.32)	(13.82)	(16.56)	(65.09)	(63.48)	(20.68)	(20.17)	(9.50)	(6.50)
Net assets	0.05	0.05	67.40	61.34	50.39	45.09	151.67	163.32	46.02	43.40	(11.26)	(6.77)

Unit: Million US Dollar

	Erawan 2		KOSP		L	AL	GE	BRS	A	TL	NS	ST
	Sep. 30, 2012	Dec. 31, 2011										
Statements of financial position :												
Current assets	1.97	3.98	283.42	93.99	0.99	0.31	27.15	3.30	17.08	_	2.19	-
Non-current assets	20.95	7.93	2,727.51	2,541.50	7.70	7.53	-	-	320.43	-	2.70	-
Current liabilities	(0.38)	(0.27)	(73.34)	(65.94)	(0.66)	(0.32)	(27.15)	(3.30)	(39.07)	-	(0.02)	-
Non-current liabilities		=	(602.11)	(595.62)					(308.72)		-	
Net assets	22.54	11.64	2,335.48	1,973.93	8.03	7.52			(10.28)		4.87	

Unit: Million US Dollar

	CI	CPOC		MGTC		PC	Ora	nge	B8/32 F	Partners	PTT F	LNG
					Foi	the nine-mont	th periods ende	ed				
	Sep. 30, 2012	Sep. 30, 2011										
Statements of income :												
Revenues	-	-	144.34	114.80	90.68	75.78	225.09	225.37	85.09	80.02	0.04	0.12
Expenses			(6.24)	(6.72)	(4.29)	(4.04)	(102.31)	(102.41)	(34.57)	(33.99)	(4.53)	(5.30)
Income (loss) before income taxes	-	-	138.10	108.08	86.39	71.74	122.78	122.96	50.52	46.03	(4.49)	(5.18)
Income taxes			(38.04)	(31.29)	(21.12)	(21.59)	(58.90)	(62.39)	(25.15)	(26.23)		-
Net income (loss)	_		100.06	76.79	65.27	50.15	63.88	60.57	25.37	19.80	(4.49)	(5.18)

Unit: Million US Dollar

	Erawan 2		KOSP		L	AL	G	BRS	A	TL	NS .	ST
	-				Fo	r the nine-mont	th periods end	ded				
	Sep. 30, 2012	Sep. 30, 2011										
Statements of income:												
Revenues	0.75	0.001	180.39	87.59	1.53	1.30	-	-	0.03	-	-	-
Expenses	(0.47)	(0.008)	(208.18)	(154.14)	(1.34)	(1.10)			(4.58)		(0.07)	
Income (loss) before income taxes	0.28	(0.007)	(27.79)	(66.55)	0.19	0.20	-	-	(4.55)	-	(0.07)	-
Income taxes			18.03	16.45				=				
Net income (loss)	0.28	(0.007)	(9.76)	(50.10)	0.19	0.20	-	-	(4.55)	-	(0.07)	-

Unit: Million Baht

	CPOC		MGTC		T	PC	Ora	nge	B8/32 F	Partners	PTT F	LNG
	Sep. 30, 2012	Dec. 31, 2011										
Statements of financial position :												
Current assets	23.73	32.68	1,159.57	1,003.74	760.49	628.87	3,979.97	4,674.03	1,038.12	1,093.31	56.25	101.35
Non-current assets	-	-	2,232.93	2,406.17	1,269.06	1,361.02	4,560.77	4,899.31	1,566.35	1,622.57	-	-
Current liabilities	(22.26)	(30.93)	(20.81)	(29.91)	(49.97)	(35.94)	(1,858.12)	(2,385.99)	(548.06)	(701.33)	(110.63)	(109.92)
Non-current liabilities	=		(1,293.72)	(1,436.16)	(426.19)	(524.86)	(2,006.70)	(2,011.60)	(637.57)	(639.13)	(292.87)	(205.99)
Net assets	1.47	1.75	2,077.97	1,943.84	1,553.39	1,429.09	4,675.92	5,175.75	1,418.84	1,375.42	(347.25)	(214.56)

Unit: Million Baht

	Erawan 2		KOSP		L	AL	GB	RS	A	ΤL	NS	ST
	Sep. 30, 2012	Dec. 31, 2011										
Statements of financial position :												
Current assets	60.75	126.13	8,737.38	2,978.55	30.54	9.72	837.01	104.68	526.45	-	67.41	-
Non-current assets	645.79	251.37	84,085.91	80,543.29	237.25	238.84	-	-	9,878.37	-	83.36	-
Current liabilities	(11.64)	(8.49)	(2,261.06)	(2,089.81)	(20.30)	(10.17)	(837.01)	(104.68)	(1,204.37)	-	(0.66)	-
Non-current liabilities			(18,562.31)	(18,875.76)					(9,517.29)			
Net assets	694.90	369.01	71,999.92	62,556.27	247.49	238.39	-		(316.84)		150.11	

(TRANSLATION)

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Unit: Million Baht

	CF	CPOC		MGTC		PC	Ora	nge	B8/32 F	Partners	PTT F	LNG
					For	the nine-mont	h periods ende	ed				
	Sep. 30, 2012	Sep. 30, 2011										
Statements of income:												
Revenues	-	-	4,509.09	3,477.52	2,832.38	2,295.79	7,024.68	6,824.77	2,656.27	2,424.25	1.24	3.65
Expenses			(194.93)	(203.99)	(134.03)	(122.75)	(3,189.58)	(3,101.77)	(1,078.34)	(1,029.75)	(141.22)	(161.60)
Income (loss) before income taxes	-	-	4,314.16	3,273.53	2,698.35	2,173.04	3,835.10	3,723.00	1,577.93	1,394.50	(139.98)	(157.95)
Income taxes			(1,185.06)	(948.30)	(657.41)	(653.93)	(1,841.32)	(1,889.64)	(786.20)	(793.50)		
Net income (loss)			3,129.10	2,325.23	2,040.94	1,519.11	1,993.78	1,833.36	791.73	601.00	(139.98)	(157.95)

Unit: Million Baht

	Erawan 2		KOSP		L	AL	G	BRS	A	TL	NS	ST
	-				Fo	r the nine-mon	th periods end	ded				
	Sep. 30, 2012	Sep. 30, 2011										
Statements of income:												
Revenues	23.56	0.03	5,630.25	2,647.46	47.57	39.18	-	-	0.98	-	0.08	-
Expenses	(14.99)	(0.25)	(6,500.93)	(4,654.29)	(41.69)	(33.25)			(143.18)		(2.29)	
Income (loss) before income taxes	8.57	(0.22)	(870.68)	(2,006.83)	5.88	5.93	-	-	(142.20)	-	(2.21)	-
Income taxes			567.55	501.63	-							
Net income (loss)	8.57	(0.22)	(303.13)	(1,505.20)	5.88	5.93	-	-	(142.20)	-	(2.21)	-

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Jointly controlled entities accounted for using the equity method for the consolidated financial statements and using the cost method for the Company's financial statements are as follows:

												Unit: Million	n US Dollar
Company	Registered	Type of	Paid-in	ı capital	Shareholding	Percen inte	0		Inves	tments		Dividend	s for the
	country	business	Sep. 30,	Dec. 31,	By (Direct and Indirect)	Sep. 30,	Dec. 31,	Cost N	1ethod	Equity N	Method	nine-m periods	
			2012	2011		2012	2011	Sep. 30, 2012	Dec. 31, 2011	Sep. 30, 2012	Dec. 31, 2011	Sep. 30, 2012	Sep. 30, 2011
Jointly Controlled Entities Carigali – PTTEPI Operating Company Sdn Bhd. (CPOC)	Malaysia	Petroleum	0.10	0.10	PTTEPI	50%	50%	0.05	0.05	0.05	0.06	-	-
Moattama Gas Transportation Company (MGTC)	Bermuda	Gas pipeline	0.03	0.03	PTTEPO	25.5%	25.5%	0.008	0.008	67.40	61.34	93.99	71.37
Taninthayi Pipeline Company LLC (TPC)	Cayman Islands	transportation Gas pipeline transportation	0.10	0.10	PTTEPO	19.3178%	19.3178%	8.01	8.01	49.38	44.14	59.98	48.69
Orange Energy Limited (Orange)	Thailand	Petroleum	4.00	4.00	PTTEPO	53.9496%	53.9496%	329.77	329.77	177.21	195.39	75.53	43.16
B8/32 Partners Limited (B8/32 Partners)	Thailand	Petroleum	4.40	4.40	PTTEPO	25.0009%	25.0009%	109.95	109.95	53.11	52.68	22.75	22.66
PTT FLNG Limited (PTT FLNG)	Hong Kong	Petroleum	0.0006	0.0006	PTTEP FH	50%	50%	0.0006	0.0006	(11.26)	(6.77)	-	-
Erawan 2 FSO Bahamas Limited (Erawan 2)	Bahamas	Petroleum	0.0001	0.0001	JV Marine	13.11%	13.11%	22.29	11.67	22.79	11.74	-	-
KKD Oil Sands Partnership (KOSP)	Canada	Petroleum	3,966.47	3,966.47	PTTEP CA	40%	40%	2,417.09	2,067.58	2,438.15	2,099.95	-	-
Leismer Aerodrome Limited (LAL)	Canada	Services	21.17	21.17	PTTEP CA	40%	40%	7.70	7.40	8.03	7.52	-	-
Groupement Bir Seba (GBRS)	Algeria	Petroleum	-	-	PTTEP AG	35%	35%	-	-	-	-	-	-
Andaman Transportation Limited (ATL) 1	Cayman Islands	Gas pipeline	0.05	-	PTTEPO	80%	-	0.05	-	(22.55)	-	-	-
		transportation											
NST Supply Base Company Limited (NST) ²	Thailand	Petroleum	32.20	-	JV Shore Base	15.67%	-	5.05	-	4.87	-	-	-

¹ As at January 5, 2012, Andaman Transportation Limited (ATL) was changed from a subsidiary to a jointly controlled entity. For details, please refer to Note to the interim financial information No. 28.

²As at December 13, 2011, JV Shore Based Limited has entered into the venture agreement to purchase 19.5875% interests of NTS Supply Based Company Limited. As at February 3, 2012, NST Supply Base Company Limited has increased its registered share capital which resulted in a decrease in the Group's interests to 15.67% and had paid the entire amount.

												Unit: M	illion Baht
Company	Registered	Type of	Paid-in	capital	Shareholding	Percentag	ge of interest		Inves	tment		D: : 1	1 6 11
	country	business	Sep. 30,	Dec. 31,	By (Direct and Indirect)	Sep. 30,	Dec. 31,	Cost N	Method	Equity	Method	nine-r	ds for the month s ended
			2012	2011		2012	2011	Sep. 30, 2012	Dec. 31, 2011	Sep. 30, 2012	Dec. 31, 2011	Sep. 30, 2012	Sep. 30, 2011
Jointly Controlled Entities													
Carigali – PTTEPI Operating Company Sdn Bhd. (CPOC)	Malaysia	Petroleum	3.68	3.68	PTTEPI	50%	50%	1.49	1.53	1.49	1.75	-	-
Moattama Gas Transportation Company (MGTC)	Bermuda	Gas pipeline	0.76	0.76	PTTEPO	25.5%	25.5%	0.24	0.24	2,077.97	1,943.85	2,938.43	2,231.60
		transportation											
Taninthayi Pipeline Company LLC (TPC)	Cayman Islands	Gas pipeline	2.62	2.62	PTTEPO	19.3178%	19.3178%	254.81	253.73	1,522.44	1,398.73	1,874.33	1,522.81
		transportation											
Orange Energy Limited (Orange)	Thailand	Petroleum	100.00	100.00	PTTEPO	53.9496%	53.9496%	10,166.37	10,450.76	5,463.16	6,192.22	2,303.02	1,369.31
B8/32 Partners Limited (B8/32 Partners)	Thailand	Petroleum	110.00	110.00	PTTEPO	25.0009%	25.0009%	3,389.65	3,484.47	1,637.18	1,669.64	700.31	719.87
PTT FLNG Limited (PTT FLNG)	Hong Kong	Petroleum	0.02	0.02	PTTEP FH	50%	50%	0.02	0.02	(347.25)	(214.51)	-	-
Erawan 2 FSO Bahamas Limited (Erawan 2)	Bahamas	Petroleum	0.003	0.003	JV Marine	13.11%	13.11%	687.08	369.77	702.51	372.04	-	-
KKD Oil Sands Partnership (KOSP)	Canada	Petroleum	127,684.27	127,684.27	PTTEP CA	40%	40%	74,516.04	65,524.02	75,165.09	66,550.01	-	-
Leismer Aerodrome Limited (LAL)	Canada	Services	681.63	681.63	PTTEP CA	40%	40%	237.33	234.44	247.49	238.39	-	-
Groupement Bir Seba (GBRS)	Algeria	Petroleum	-	-	PTTEP AG	35%	35%	-	-	-	-	-	-
Andaman Transportation Limited (ATL) ¹	Cayman Islands	Gas pipeline	1.74	-	PTTEPO	80%	-	1.59	-	(695.08)	-	-	-
		transportation											
NST Supply Base Company Limited (NST) ²	Thailand	Petroleum	1,000.00	-	JV Shore Base	15.67%	-	155.55	-	150.11	-	-	-

¹ As at January 5, 2012, Andaman Transportation Limited (ATL) was changed from a subsidiary to a jointly controlled entity. For details, please refer to Note to the interim financial information No. 28.

²As at December 13, 2011, JV Shore Based Limited has entered into the venture agreement to purchase 19.5875% interests of NTS Supply Based Company Limited. As at February 3, 2012, NST Supply Base Company Limited has increased its registered share capital which resulted in a decrease in the Group's interests to 15.67% and had paid the entire amount.

12. Property, Plant and Equipment - Net

Unit: Million US Dollar

	Consolidated										
	Oil	and Gas Properti	es	Pipeline	Others	Total					
	Proved Properties	Support									
	and Related	Equipment	Decommissioning								
	Producing Properties	and Facilities	Costs								
<u>Historical cost</u>											
Balance as at January 1, 2012	14,103.94	153.33	694.94	353.83	109.27	15,415.31					
Acquisition	-	1.65	-	-	-	1.65					
Increase	1,787.83	13.30	5.02	114.66	16.21	1,937.02					
Transfer	3.52	-	-	-	-	3.52					
Decrease	(72.68)	(2.37)	(8.54)	-	(1.90)	(85.49)					
Currency translation differences*	71.50	0.67	0.47	-	-	72.64					
Balance as at September 30, 2012	15,894.11	166.58	691.88	468.49	123.58	17,344.65					
Accumulated depreciation						_					
Balance as at January 1, 2012	(5,541.75)	(91.66)	(341.58)	(91.28)	(28.02)	(6,094.29)					
Depreciation for the period	(909.05)	(10.32)	(31.54)	(5.19)	(7.07)	(963.17)					
Decrease	33.79	1.56	0.85	-	1.30	37.50					
Currency translation differences*	(1.98)	(0.08)	(0.02)	-	-	(2.08)					
Balance as at September 30, 2012	(6,418.99)	(100.50)	(372.29)	(96.47)	(33.79)	(7,022.04)					
Allowance for impairment of assets						_					
Balance as at January 1, 2012	(20.01)	(0.10)	-	-	-	(20.11)					
Increase	(101.85)	-	-	-	-	(101.85)					
Decrease	7.67	-	-	-	-	7.67					
Balance as at September 30, 2012	(114.19)	(0.10)	-	_		(114.29)					
Net book value as at December 31, 2011	8,542.18	61.57	353.36	262.55	81.25	9,300.91					
Net book value as at September 30, 2012	9,360.93	65.98	319.60	372.02	89.79	10,208.32					

Depreciation included in the statement of income for the nine-month period ended September 30, 2011

Depreciation included in the statement of income for the nine-month period ended September 30, 2012

US Dollar 791.94 million
US Dollar 963.17 million

^{*} Net foreign exchange rate differences in translating financial statements.

Unit: Million Baht

Consolidated

	Oil :	es	Pipeline	Others	Total	
	Proved Properties	Support	_			
	and Related	Equipment	Decommissioning			
	Producing Properties	and Facilities	Costs			
Historical cost						
Balance as at January 1, 2012	446,970.69	4,859.32	22,023.40	11,213.34	3,462.84	488,529.59
Acquisition	-	51.86	-	-	-	51.86
Increase	56,869.85	418.75	169.30	3,641.37	510.01	61,609.28
Transfer	108.48	-	-	-	-	108.48
Decrease	(2,254.57)	(61.35)	(265.78)	-	(59.27)	(2,640.97)
Currency translation differences*	(11,697.80)	(132.87)	(593.48)	(411.59)	(103.88)	(12,939.62)
Balance as at September 30, 2012	489,996.65	5,135.71	21,333.44	14,443.12	3,809.70	534,718.62
Accumulated depreciation						
Balance as at January 1, 2012	(175,624.71)	(2,904.96)	(10,825.13)	(2,892.71)	(887.82)	(193,135.33)
Depreciation for the period	(28,396.65)	(322.79)	(984.30)	(162.04)	(220.38)	(30,086.16)
Decrease	1,059.21	47.44	26.28	-	40.06	1,172.99
Currency translation differences*	5,071.75	81.67	302.61	80.76	26.52	5,563.31
Balance as at September 30, 2012	(197,890.40)	(3,098.64)	(11,480.54)	(2,973.99)	(1,041.62)	(216,485.19)
Allowance for impairment of assets						
Balance as at January 1, 2012	(634.03)	(3.17)	-	-	-	(637.20)
Increase	(3,223.62)	-	-	-	-	(3,223.62)
Decrease	219.37	-	-	-	-	219.37
Currency translation differences*	118.05	0.09	-	-	-	118.14
Balance as at September 30, 2012	(3,520.23)	(3.08)	-	-	-	(3,523.31)
Net book value as at December 31, 2011	270,711.95	1,951.19	11,198.27	8,320.63	2,575.02	294,757.06
Net book value as at September 30, 2012	288,586.02	2,033.99	9,852.90	11,469.13	2,768.08	314,710.12

Depreciation included in the statement of income for the nine-month period ended September 30, 2011 Depreciation included in the statement of income for the nine-month period ended September 30, 2012 Baht 23,997.94 million
Baht 30,086.16 million

^{*} Net foreign exchange rate differences in translating financial statements.

Impairment loss

In assessing whether a write-down is required in the carrying value of a potentially impaired tangible asset, the asset's carrying value is compared with its recoverable amount. The recoverable amount is the higher of the asset's fair value less cost to sell or value in use.

During the second quarter ended June 30, 2012, PTTEP Australasia Pty Limited recognized the impairment loss of US Dollar 109 million due to the increase of the Montara project cost and the delay in the first oil production to the end of the fourth quarter of 2012. The recoverable amount used in assessing the impairment loss is based on fair value less cost to sell. The group estimates fair value less cost to sell using discounted cash flow over the life of the project. The cash flow projections are based on a proved and probable reserve production profile and various estimates and assumptions. The key assumptions used in the cash flow projections include the oil prices, exchange rates, discount rates, and capital expenditure, etc.

The short term oil price was determined based on the forward price curve and long term oil price was determined based on long-term view of global supply and demand, building upon past experience of the industry and consistent with external sources. For the exchange rate, the Company used the forward prices of United States dollars / Australian dollars at 30 June 2012. The Company used the weighted average cost of capital of 8.27% as a discount rate and the capital expenditure was determined based on forecasts by project management team. The Company expects that the Montara production will be commenced in the fourth quarter of 2012.

Unit: Million US Dollar

The Company

_ _	Oil and	Gas Properties		Others	Total
	Proved Properties	Support			
	and Related	Equipment	Decommissioning		
_	Producing Properties	and Facilities	Costs		
Historical cost					
Balance as at January 1, 2012	5,778.00	56.97	272.37	73.41	6,180.75
Increase	617.04	1.28	4.80	3.85	626.96
Decrease	(37.10)	(0.56)		(1.91)	(39.57)
Balance as at September 30, 2012	6,357.94	57.69	277.17	75.35	6,768.15
Accumulated depreciation					
Balance as at January 1, 2012	(3,066.95)	(40.54)	(167.10)	(21.20)	(3,295.79)
Depreciation for the period	(474.92)	(2.35)	(13.01)	(5.56)	(495.84)
Decrease	31.80	0.17	0.72	1.30	33.99
Balance as at September 30, 2012	(3,510.07)	(42.72)	(179.39)	(25.46)	(3,757.64)
Net book value as at December 31, 2011	2,711.05	16.43	105.27	52.21	2,884.96
Net book value as at September 30, 2012	2,847.87	14.97	97.78	49.89	3,010.51

Depreciation included in the statement of income for the nine-month period ended September 30, 2011

US Dollar 456.12 million

Depreciation included in the statement of income for the nine-month period ended September 30, 2012

US Dollar 495.84 million

Unit: Million Baht

The Company

	Oil	and Gas Properties		Others	Total
	Proved Properties	Support			
	and Related	Equipment	Decommissioning		
	Producing Properties	and Facilities	Costs		
<u>Historical cost</u>					
Balance as at January 1, 2012	183,111.68	1,805.44	8,631.63	2,326.60	195,875.35
Increase	19,224.59	39.45	149.04	119.53	19,532.61
Decrease	(1,154.69)	(17.30)	-	(59.27)	(1,231.26)
Currency translation differences*	(5,174.02)	(48.99)	(235.92)	(63.84)	(5,522.77)
Balance as at September 30, 2012	196,007.56	1,778.60	8,544.75	2,323.02	208,653.93
Accumulated depreciation					
Balance as at January 1, 2012	(97,195.39)	(1,284.84)	(5,295.40)	(672.01)	(104,447.64)
Depreciation for the period	(14,846.72)	(73.70)	(406.39)	(172.89)	(15,499.70)
Decrease	998.58	5.20	22.43	40.07	1,066.28
Currency translation differences*	2,832.39	36.14	149.05	19.95	3,037.53
Balance as at September 30, 2012	(108,211.14)	(1,317.20)	(5,530.31)	(784.88)	(115,843.53)
Net book value as at December 31, 2011	85,916.29	520.60	3,336.23	1,654.59	91,427.71
Net book value as at September 30, 2012	87,796.42	461.40	3,014.44	1,538.14	92,810.40

Depreciation included in the statement of income for the nine-month period ended September 30, 2011 Depreciation included in the statement of income for the nine-month period ended September 30, 2012 Baht 13,828.20 million
Baht 15,499.70 million

^{*} Net foreign exchange rate differences in translating financial statements.

13. Carried Costs under Petroleum Sharing Contract

As at September 30, 2012, the Group presented carried costs under oil and gas properties and other non-current assets in the statement of financial position and presented exploration expenses in the statement of income for the following projects:

Unit: Million US Dollar

Project		Carried Co	sts
			Exploration Expenses
	Oil and Gas	Other Non-	(Cumulative since 2002 –
	Properties	Current Assets	September 30, 2012)
Vietnam 52/97	-	1.01	-
Vietnam B & 48/95	-	1.06	-
Vietnam 16-1	25.82	-	35.49
Vietnam 9-2	33.18	-	19.93
Algeria 433a & 416b	8.11	-	12.35
Algeria Hassi Ber Rekaiz	25.72	-	8.12
Myanmar PSC-G and EP-2	0.36	-	0.11
Mozambique Rovuma Offshore Area 1	22.04	-	4.75
Mozambique Rovuma Onshore	0.86	-	0.43

Unit: Million Baht

Project		Carried Cos	sts
			Exploration Expenses
	Oil and Gas	Other Non-	(Cumulative since 2002 –
	Properties	Current Assets	September 30, 2012)
Vietnam 52/97	-	31.10	-
Vietnam B & 48/95	-	32.55	-
Vietnam 16-1	796.00	-	1,268.59
Vietnam 9-2	1,022.81	-	791.82
Algeria 433a & 416b	250.09	-	413.69
Algeria Hassi Ber Rekaiz	792.82	-	253.47
Myanmar PSC-G and EP-2	10.97	-	3.33
Mozambique Rovuma Offshore Area 1	679.32	-	147.16
Mozambique Rovuma Onshore	26.44	-	13.44

14. Goodwill

	Consolidated	
	Unit: Million US Dollar	Unit: Million Baht
		_
<u>Historical Cost</u>		
Balance as at January 1, 2012	329.70	10,448.43
Acquisition	570.58	17,980.52
Currency translation differences*	13.33	(263.23)
Balance as at September 30, 2012	913.61	28,165.72
Allowance for impairment of assets		
Balance as at January 1, 2012	-	-
Increase	(7.31)	(232.77)
Currency translation differences*	-	7.30
Balance as at September 30, 2012	(7.31)	(225.47)
Net Book Value as at December 31, 2011	329.70	10,448.43
Net Book Value as at September 30, 2012	906.30	27,940.25

^{*} Net foreign exchange rate differences in translating financial statements.

15. Intangible Assets, Net

Unit: Million US Dollar

		Consolidated	
	Exploration and	Other	Total
	Evaluation Assets	Intangible Assets	
<u>Historical cost</u>			
Balance as at January 1, 2012	1,107.49	53.65	1,161.14
Acquisition	2,037.75	-	2,037.75
Increase	101.61	13.91	115.52
Decrease	(37.67)	(0.01)	(37.68)
Transfer	(3.52)	-	(3.52)
Currency translation differences*	35.93	-	35.93
Balance as at September 30, 2012	3,241.59	67.55	3,309.14
Accumulated amortization			
Balance as at January 1, 2012	-	(21.10)	(21.10)
Amortization for the period	-	(1.46)	(1.46)
Decrease	-	0.01	0.01
Balance as at September 30, 2012	-	(22.55)	(22.55)
Allowance for impairment of assets			
Balance as at January 1, 2012	(3.49)	-	(3.49)
Increase	-	-	-
Decrease	-	-	-
Balance as at September 30, 2012	(3.49)	-	(3.49)
Net Book Value as at December 31, 2011	1,104.00	32.55	1,136.55
Net Book Value as at September 30, 2012	3,238.10	45.00	3,283.10

^{*} Net foreign exchange rate differences in translating financial statements.

Unit: Million Baht

Exploration and Evaluation Assets Other Intangible Assets Total Total Total Assets Historical cost 8 Jance as at January 1, 2012 35,097.72 1,700.30 36,798.02 Acquisition 64,214.49 - 64,214.49 Increase 3,177.64 432.30 3,609.94 Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization 8 (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)			Consolidated	
Historical cost Balance as at January 1, 2012 35,097.72 1,700.30 36,798.02 Acquisition 64,214.49 - 64,214.49 Increase 3,177.64 432.30 3,609.94 Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization Accumulated amortization (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)		Exploration and	Other Intangible	Total
Balance as at January 1, 2012 35,097.72 1,700.30 36,798.02 Acquisition 64,214.49 - 64,214.49 Increase 3,177.64 432.30 3,609.94 Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization Accumulated amortization (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)		Evaluation Assets	Assets	
Acquisition 64,214.49 - 64,214.49 Increase 3,177.64 432.30 3,609.94 Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization 3,2012 - (668.71) (668.71) (668.71) Amortization for the period - (45.54) (45.54) (45.54) Decrease - 0.36 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	<u>Historical cost</u>			
Increase 3,177.64 432.30 3,609.94 Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization - (668.71) (668.71) Balance as at January 1, 2012 - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Balance as at January 1, 2012	35,097.72	1,700.30	36,798.02
Decrease (1,184.17) (0.36) (1,184.53) Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization - (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Acquisition	64,214.49	-	64,214.49
Transfer (108.48) - (108.48) Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization - (668.71) (668.71) Balance as at January 1, 2012 - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Increase	3,177.64	432.30	3,609.94
Currency translation differences* (1,262.96) (49.67) (1,312.63) Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization Balance as at January 1, 2012 - (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Decrease	(1,184.17)	(0.36)	(1,184.53)
Balance as at September 30, 2012 99,934.24 2,082.57 102,016.81 Accumulated amortization Balance as at January 1, 2012 - (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15)	Transfer	(108.48)	-	(108.48)
Accumulated amortization Balance as at January 1, 2012 - (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Currency translation differences*	(1,262.96)	(49.67)	(1,312.63)
Balance as at January 1, 2012 - (668.71) (668.71) Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Balance as at September 30, 2012	99,934.24	2,082.57	102,016.81
Amortization for the period - (45.54) (45.54) Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Accumulated amortization			
Decrease - 0.36 0.36 Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Balance as at January 1, 2012	-	(668.71)	(668.71)
Currency translation differences* - 18.74 18.74 Balance as at September 30, 2012 - (695.15) (695.15)	Amortization for the period	-	(45.54)	(45.54)
Balance as at September 30, 2012 - (695.15) (695.15)	Decrease	-	0.36	0.36
· · · · · · · · · · · · · · · · · · ·	Currency translation differences*		18.74	18.74
Allowance for impairment of assets	Balance as at September 30, 2012		(695.15)	(695.15)
•	Allowance for impairment of assets			
Balance as at January 1, 2012 (110.53)	Balance as at January 1, 2012	(110.53)	-	(110.53)
Increase	Increase	-	-	-
Decrease	Decrease	-	-	-
Currency translation differences* 3.01 - 3.01	Currency translation differences*	3.01		3.01
Balance as at September 30, 2012 (107.52) - (107.52)	Balance as at September 30, 2012	(107.52)		(107.52)
Net Book Value as at December 31, 2011 34,987.19 1,031.59 36,018.78	Net Book Value as at December 31, 2011	34,987.19	1,031.59	36,018.78
Net Book Value as at September 30, 2012 99,826.72 1,387.42 101,214.14	Net Book Value as at September 30, 2012	99,826.72	1,387.42	101,214.14

^{*} Net foreign exchange rate differences in translating financial statements.

Unit: Million US Dollar

2,638.81

			iit: Million US Dollar
		The Company	
	Exploration and	Other Intangible	Total
	Evaluation Assets	Assets	
Historical cost			
Balance as at January 1, 2012	10.81	49.04	59.85
Increase	39.52	13.55	53.07
Decrease	(7.89)		(7.89)
Balance as at September 30, 2012	42.44	62.59	105.03
Accumulated amortization			
Balance as at January 1, 2012	-	(18.20)	(18.20)
Amortization for the period	-	(1.23)	(1.23)
Balance as at September 30, 2012		(19.43)	(19.43)
Net Book Value as at December 31, 2011	10.81	30.84	41.65
Net Book Value as at September 30, 2012	42.44	43.16	85.60
			11 '' M''' - D 14
		TI O	Unit: Million Baht
		The Company	
	Exploration and	Other Intangible	Total
	Evaluation Assets	Assets	
Historical cost			
Balance as at January 1, 2012	342.59	1,554.08	1,896.67
Increase	1,231.44	420.92	1,652.36
Decrease	(249.75)	-	(249.75)
Currency translation differences*	(15.77)	(45.56)	(61.33)
Balance as at September 30, 2012	1,308.51	1,929.44	3,237.95
Accumulated amortization			
Balance as at January 1, 2012	-	(576.73)	(576.73)
Amortization for the period	-	(38.56)	(38.56)
Currency translation differences*	-	16.15	16.15
Balance as at September 30, 2012		(599.14)	(599.14)
Net Book Value as at December 31, 2011	342.59	977.35	1,319.94
	1,000,51	4 000 00	0.000.04

1,308.51

1,330.30

Net Book Value as at September 30, 2012

^{*} Net foreign exchange rate differences in translating financial statements.

16. Income Tax Expenses and Deferred Income Taxes

16.1 Income Tax Expenses

Income tax expenses for the three-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Millio	n US Dollar	Unit	: Million Baht
	Consolid	ated	Consol	idated
	2012	2011	2012	2011
Petroleum income tax				
Current tax expenses	237.31	199.74	7,439.84	6,019.48
Deferred tax expenses	27.03	22.15	837.88	673.16
	264.34	221.89	8,277.72	6,692.64
Tax effect of currency translation on tax base	(43.24)	31.80	(1,340.22)	960.87
Total	221.10	253.69	6,937.50	7,653.51
Income tax under Revenue Code				
Current tax expenses	1.38	13.19	44.90	398.90
Deferred tax expenses	1.89	(3.22)	58.57	(96.89)
	3.27	9.97	103.47	302.01
Tax effect of currency translation on tax base	(6.51)	4.57	(201.64)	138.56
Total	(3.24)	14.54	(98.17)	440.57
Income tax in foreign countries				
Current tax expenses	87.70	49.40	2,751.85	1,491.93
Deferred tax expenses	(16.60)	(9.96)	(512.84)	(302.83)
Total	71.10	39.44	2,239.01	1,189.10
Petroleum resource rent tax in Australia				
Deferred tax expenses	7.51	(67.57)	228.82	(2,037.37)
Total	7.51	(67.57)	228.82	(2,037.37)
Total income tax expenses	296.47	240.10	9,307.16	7,245.81
•				

Income tax expenses for the nine-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Million	uS Dollar	Uni	t: Million Baht
	Consolida	ated	Consoli	dated
	2012	2011	2012	2011
Petroleum income tax				
Current tax expenses	722.79	689.05	22,551.92	20,900.78
Deferred tax expenses	74.23	14.10	2,303.43	428.50
	797.02	703.15	24,855.35	21,329.28
Tax effect of currency translation on tax base	(26.68)	82.25	(774.40)	2,495.47
Total	770.34	785.40	24,080.95	23,824.75
Income tax under Revenue Code				
Current tax expenses	1.62	35.11	48.24	1,065.39
Deferred tax expenses	7.70	(17.45)	234.91	(529.62)
	9.32	17.66	283.15	535.77
Tax effect of currency translation on tax base	(4.17)	8.86	(123.51)	269.11
Total	5.15	26.52	159.64	804.88
Income tax in foreign countries				
Current tax expenses	218.07	127.76	6,808.82	3,873.00
Deferred tax expenses	(125.25)	(29.95)	(3,973.43)	(907.88)
Total	92.82	97.81	2,835.39	2,965.12
Petroleum resource rent tax in Australia				
Deferred tax expenses	107.42	(81.46)	3,433.93	(2,459.11)
Total	107.42	(81.46)	3,433.93	(2,459.11)
Total income tax expenses	975.73	828.27	30,509.91	25,135.64

The Group recognized deferred income taxes using the liability method when there are temporary differences between the carrying amount of an asset and liability in the financial statement and its tax base. Therefore, the Group recognized gain or loss on deferred income taxes resulting from movements in the Thai Baht, which is the currency used for calculating income tax expenses of the companies incorporated in Thailand when those companies have US Dollar as the functional currency. Such gain or loss on deferred income taxes are presented as "Tax Effect of currency translation on tax base".

Income tax expenses for the three-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Millio	n US Dollar	Unit: I	Million Baht
	The Com	pany	The Com	pany
	2012	2011	2012	2011
Petroleum income tax				
Current tax expenses	163.58	118.84	5,125.33	3,584.08
Deferred tax expenses	26.47	21.35	820.69	648.54
	190.05	140.19	5,946.02	4,232.62
Tax effect of currency translation on tax base	(37.16)	26.76	(1,151.99)	809.78
Total	152.89	166.95	4,794.03	5,042.40
Income tax under Revenue Code				
Current tax expenses	(6.01)	12.10	(185.85)	365.93
Deferred tax expenses	2.25	(2.80)	69.66	(84.08)
	(3.76)	9.30	(116.19)	281.85
Tax effect of currency translation on tax base	(0.09)	-	(2.82)	0.01
Total	(3.85)	9.30	(119.01)	281.86
Total income tax expenses	149.04	176.25	4,675.02	5,324.26

Income tax expenses for the nine-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Millio	n US Dollar	Unit	: Million Baht
	The Com	pany	The Con	npany
	2012	2011	2012	2011
Petroleum income tax				
Current tax expenses	464.89	449.09	14,506.15	13,630.01
Deferred tax expenses	75.44	10.09	2,337.73	306.09
	540.33	459.18	16,843.88	13,936.10
Tax effect of currency translation on tax base	(23.21)	63.48	(673.41)	1,926.70
Total	517.12	522.66	16,170.47	15,862.80
Income tax under Revenue Code				
Current tax expenses	(7.00)	32.80	(221.12)	995.64
Deferred tax expenses	9.06	(16.24)	277.64	(492.81)
	2.06	16.56	56.52	502.83
Tax effect of currency translation on tax base	0.07	0.03	2.15	1.11
Total	2.13	16.59	58.67	503.94
Total income tax expenses	519.25	539.25	16,229.14	16,366.74

Income tax rates for the Group are as follows:

	Tax Rate (%)
Petroleum income tax on petroleum businesses in Thailand	
pursuant to Petroleum Income Tax Act, B.E. 2514 and 2532	50
Income tax under Revenue Code	15 - 30 (for 2011),
	20 - 30 (for 2012),
	20 - 23 (for 2013)
Corporate income tax in the Union of Myanmar	30
Corporate income tax in the Republic of Vietnam	50
Corporate income tax in Australia	30
Petroleum resource rent tax in Australia	40
Corporate income tax in the Sultanate of Oman	55
Corporate income tax in Canada	26.5 (for 2011),
	25 (commencing 2012)
Corporate income tax in Netherland	25
Corporate income tax in the Republic of Kenya	30
Corporate income tax in the Republic of Mozambique	24% (for the first eight years after
	commencing)
	32% (from year nine after commencing)

The Royal Gazette has issued the Royal Decree (No. 530) 2011 to reduce of the corporate income tax rate of 30% to 23% for the accounting period beginning on or after January 1, 2012 and to 20% for the two following accounting periods beginning on or after January 1, 2013.

Subsequently, the Federation of Accounting Professions (FAP) has published the announcement to clarify the tax rate used in deferred tax calculation for deferred tax assets and liabilities under the Royal Decree for the future tax benefit for the year 2012 of 23% and 2013 onward of 20%.

16.2 Deferred Income Taxes

Deferred income taxes are as follows:

	Unit: I	Million US Dollar	U	nit: Million Baht
	Conso	olidated	Consol	idated
	September	December 31,	September 30,	December 31,
	30, 2012	2011	2012	2011
Deferred income tax assets				
Petroleum income tax	16.84	19.68	519.12	623.63
Income tax under Revenue Code	21.03	23.21	648.40	735.42
Corporate income tax in foreign countries	252.54	117.42	7,785.36	3,721.20
Petroleum resource rent tax in Australia	115.12	336.43	3,548.95	10,662.11
	405.53	496.74	12,501.83	15,742.36
Tax effect of currency translation on tax base	19.46	13.86	600.05	439.27
Total	424.99	510.60	13,101.88	16,181.63
Deferred income tax liabilities				
Petroleum income tax	(471.95)	(400.56)	(14,549.70)	(12,694.38)
Income tax under Revenue Code	-	-	-	-
Corporate income tax in foreign countries	(1,199.28)	(648.53)	(36,972.51)	(20,552.31)
	(1,671.23)	(1,049.09)	(51,522.21)	(33,246.69)
Tax effect of currency translation on tax base	155.66	130.42	4,798.93	4,133.06
Total	(1,515.57)	(918.67)	(46,723.28)	(29,113.63)
Deferred income tax, net	(1,090.58)	(408.07)	(33,621.40)	(12,932.00)

	Unit: M	lillion US Dollar	Ur	Unit: Million Baht		
	The Con	npany	The Co	mpany		
	September 30,	December 31,	September 30,	December 31,		
	2012	2011	2012	2011		
Deferred income tax assets						
Income tax under Revenue Code	17.56	21.13	541.46	669.71		
Tax effect of currency translation on tax base	0.08	0.15	2.52	4.83		
Total	17.64	21.28	543.98	674.54		
Deferred income tax liabilities						
Petroleum income tax	(383.44)	(308.01)	(11,821.19)	(9,761.24)		
Tax effect of currency translation on tax base	148.76	125.55	4,586.18	3,978.87		
Total	(234.68)	(182.46)	(7,235.01)	(5,782.37)		
Deferred income tax, net	(217.04)	(161.18)	(6,691.03)	(5,107.83)		

Deferred income taxes presented by categories are as follows:

		Aillion US Dollar olidated Co		Unit: Million Baht onsolidated	
	September	December 31,	September 30,	December 31,	
	30, 2012	2011	2012	2011	
Deferred income tax assets					
Amortization of decommissioning costs					
and currency translation difference					
from decommissioning costs	85.92	111.67	2,648.83	3,538.98	
Provision for employee benefits	2.78	1.86	85.57	59.05	
Depreciation	(13.72)	(13.54)	(422.98)	(428.98)	
Petroleum resource rent tax in Australia	115.12	235.51	3,548.95	7,463.48	
Loss carried forward	340.92	293.01	10,510.02	9,285.89	
Unrealized foreign exchange	(23.30)	(38.26)	(718.38)	(1,212.53)	
Revaluation in value of oil and gas					
properties according to Australian law	(85.25)	(63.39)	(2,628.14)	(2,009.01)	
Financial derivative instruments	17.72	21.03	546.44	666.35	
Others	(34.66)	(51.15)	(1,068.48)	(1,620.87)	
	405.53	496.74	12,501.83	15,742.36	
Tax effect of currency translation on tax base	19.46	13.86	600.05	439.27	
Total	424.99	510.60	13,101.88	16,181.63	

	Unit: M Consoli	lillion US Dollar dated	U Consol	nit: Million Baht idated
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Deferred income tax liabilities				
Amortization of decommissioning costs				
and currency translation differences				
from decommissioning costs	146.40	133.17	4,513.35	4,220.44
Provision for employee benefits	33.62	28.56	1,036.51	905.11
Provision for impairment loss	6.39	6.39	197.09	202.61
Depreciation	(1,929.75)	(1,259.30)	(59,492.06)	(39,908.86)
Loss carried forward	43.87	27.65	1,352.37	876.31
Others	28.24	14.44	870.53	457.70
	(1,671.23)	(1,049.09)	(51,522.21)	(33,246.69)
Tax effect of currency translation on tax base	155.66	130.42	4,798.93	4,133.06
Total	(1,515.57)	(918.67)	(46,723.28)	(29,113.63)
	l leite Mil	lion US Dollar	Lle	it: Million Baht
	The Con	npany ————	The Con	ipany ————
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Deferred income tax assets				
Financial derivative instruments	17.72	21.03	546.44	666.35
Others	(0.16)	0.10	(4.98)	3.36
	17.56	21.13	541.46	669.71
Tax effect of currency translation on tax base	0.08	0.15	2.52	4.83
Total	17.64	21.28	543.98	674.54

	Unit: M	illion US Dollar	Un	it: Million Baht
	The Cor	The Company		
	September 30,	December 31,	September 30,	December 31,
	2012	2011	2012	2011
Deferred income tax liabilities				
Amortization of decommissioning costs				
and currency translation differences				
from decommissioning costs	106.89	98.55	3,295.15	3,123.16
Provision for employee benefits	33.35	28.24	1,028.18	895.03
Depreciation	(523.68)	(434.80)	(16,144.52)	(13,779.43)
	(383.44)	(308.01)	(11,821.19)	(9,761.24)
Tax effect of currency translation on tax	148.76	125.55	4,586.18	3,978.87
Total	(234.68)	(182.46)	(7,235.01)	(5,782.37)

In addition to the corporate income tax, there is Petroleum resource rent tax imposed in Australia (PRRT) which is calculated at the rate of 40% using the specific method. The Group recorded the current tax and the deferred tax arising from PRRT in the current period by applying the same accounting policies with respect to valuation and disclosure as for the corporate income tax.

Unit: Million US Dollar

Unit: Million Baht

17. Financial Derivatives

Total financial derivative liabilities - Current

Financial derivative liabilities - Non current

Total financial derivative liabilities - Non current

Cross currency and interest rate swap

Interest rate swap

Financial derivatives as at September 30, 2012 and December 31, 2011 comprised:

Consolidated Consolidated September 30, December 31, September 30, December 31, 2012 2012 2011 2011 Financial derivative assets Financial derivative assets - Current Forward foreign exchange 1.53 47.02 1.53 47.02 Total financial derivative assets - Current Financial derivative assets - Non current 5.38 6.15 165.90 194.97 Interest rate swap 5.38 6.15 165.90 194.97 Total financial derivative assets - Non current Financial derivative liabilities Financial derivative liabilities - Current Oil price hedge on petroleum product (19.31)(0.77)(595.51)(24.40)Cross currency and interest rate swap (2.97)(45.65)(91.63)(1,446.67)(0.27)(8.20)Forward foreign exchange

During the period, PTTEP Offshore Investment Company Limited (PTTEPO) entered into a derivative on oil price hedged for the Group's petroleum products using the Brent crude oil price as a reference. As at September 30, 2012, PTTEPO had outstanding derivative on oil price hedging agreements for the period between October 2012 to December 2012 of 4.35 million barrels.

(22.55)

(51.07)

(2.89)

(53.96)

(46.42)

(46.83)

(46.83)

(695.34)

(1,574.34)

(1,663.57)

(89.23)

(1,471.07)

(1,484.15)

(1,484.15)

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Unit : N	Million US Dollar	Ur	nit : Million Baht
The Company		The Co	mpany
September 30,	December 31,	September 30,	December 31,
2012	2011	2012	2011
0.05		1.43	
0.05	-	1.43	-
5.38	6.15	165.90	194.97
5.38	6.15	165.90	194.97
(2.97)	(45.65)	(91.63)	(1,446.67)
(2.97)	(45.65)	(91.63)	(1,446.67)
(50.41)	(46.83)	(1,554.08)	(1,484.15)
(0.46)	-	(14.16)	-
(50.87)	(46.83)	(1,568.24)	(1,484.15)
	The Co September 30, 2012 0.05 0.05 5.38 5.38 (2.97) (2.97) (50.41) (0.46)	September 30, December 31, 2012 2011 0.05 - 0.05 - 5.38 6.15 5.38 6.15 (2.97) (45.65) (2.97) (45.65) (50.41) (46.83) (0.46) -	The Company The Company September 30, 2012 December 31, 2012 September 30, 2012 0.05 - 1.43 0.05 - 1.43 5.38 6.15 165.90 5.38 6.15 165.90 (2.97) (45.65) (91.63) (2.97) (45.65) (91.63) (50.41) (46.83) (1,554.08) (0.46) - (14.16)

(TRANSLATION)

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Fair value of financial derivatives as at September 30, 2012 and December 31, 2011 presented by fair value measurement are as follows:

Unit: Million US Dollar

Unit : Million Baht

		Consoli	dated			Consoli	dated	
		September	30, 2012			September	30, 2012	
	Level1	Level 2	Level 3	Total	Level1	Level 2	Level 3	Total
Financial derivative assets								
Interest rate swap	-	5.38	-	5.38	-	165.90	-	165.90
Forward foreign exchange	-	1.53	-	1.53	-	47.02	-	47.02
Financial derivative liabilities								
Oil price hedge on petroleum product	-	(19.31)	-	(19.31)	-	(595.51)	-	(595.51)
Cross currency and interest rate swap	-	(54.04)	-	(54.04)	-	(1,665.97)	-	(1,665.97)
Interest rate swap	-	(2.89)	-	(2.89)	-	(89.23)	-	(89.23)

Unit: Million US Dollar

			Unit : Millio	on US Dollar			Unit	: Million Baht
		Consoli	dated			Consoli	dated	
		December	31, 2011			December	31, 2011	
	Level1	Level 2	Level 3	Total	Level1	Level 2	Level 3	Total
Financial derivative assets								
Interest rate swap	-	6.15	-	6.15	-	194.97	-	194.97
Financial derivative liabilities								
Cross currency and interest rate swap	-	(92.48)	-	(92.48)	-	(2,930.82)	-	(2,930.82)
Oil price hedge on petroleum product	-	(0.77)	-	(0.77)	-	(24.40)	-	(24.40)
			Unit : Millio	on US Dollar			Unit	: Million Baht
		The Cor	mpany			The Cor	mpany	
		September	30, 2012			September	30, 2012	
	Level1	Level 2	Level 3	Total	Level1	Level 2	Level 3	Total
Financial derivative assets								
Forward foreign exchange	-	0.05	-	0.05	-	1.43	-	1.43
Interest rate swap	-	5.38	-	5.38	-	165.90	-	165.90
Financial derivative liabilities								
Cross currency and interest rate swap	-	(53.58)	-	(53.58)	-	(1,645.71)	-	(1,645.71)
Interest rate swap	-	(0.46)	-	(0.46)	-	(14.16)	-	(14.16)
microstrate ewap		(0.10)		(0.10)		(11110)		(11110)

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Unit : Million US Dollar Unit : Million Baht

		The Cor	mpany			The Cor	mpany	
		December	31, 2011			December	31, 2011	
	Level1	Level 2	Level 3	Total	Level1	Level 2	Level 3	Total
Financial derivative assets								
Interest rate swap	-	6.15	-	6.15	-	194.97	-	194.97
Financial derivative liabilities								
Cross currency and interest rate swap	-	(92.48)	-	(92.48)	-	(2,930.82)	-	(2,930.82)

- Level 1: Fair value based on quoted prices in an active market for identical assets and liabilities.
- Level 2: Fair value based on inputs other than quoted prices included with Level 1 that are observable for the assets and liabilities either directly (that is, as prices) or indirectly (that is, derived from prices).
- Level 3: Fair value based on internal valuation model or that are not based on observable market data (that is, unobservable inputs).

18. Loans and Bonds

Loans and bonds are as followed:

	Unit: Mi	llion US Dollar	Un	Unit: Million Baht		
	Consolidated Consolida September 30 December 31 September 30 I		dated			
	September 30,	December 31,	September 30,	December 31,		
	2012	2011	2012	2011		
Current Liabilities Short-term loans			-			
- Short-term loans from financial institutions	1,827.04	315.55	56,325.36	10,000.00		
Total short-term loans	1,827.04	315.55	56,325.36	10,000.00		
Current portion of bonds	162.69	687.77	5,015.69	21,796.32		
Total current liabilities	1,989.73	1,003.32	61,341.05	31,796.32		
Non-current Liabilities						
Bonds	2,512.83	2,251.99	77,467.47	71,368.16		
Long-term loans from financial institutions	1,098.65	617.86	33,870.09	19,580.74		
Total non-current liabilities	3,611.48	2,869.85	111,337.56	90,948.90		
	Unit: Mill The Com	ion US Dollar pany	Uı The Con	nit: Million Baht		
	September 30,	December 31,	September 30,	December 31,		
	2012	2011	2012	2011		
Current Liabilities						
Short-term loans						
- Short-term loans from financial institutions	290.67	315.55	8,961.00	10,000.00		
Total short-term loans	290.67	315.55	8,961.00	10,000.00		
Current portion of bonds	162.69	687.77	5,015.69	21,796.32		
Total current liabilities	453.36	1,003.32	13,976.69	31,796.32		
Non-current Liabilities						
Bonds	622.48	858.84	19,190.44	27,217.78		
Long-term loans from financial institutions	50.00	50.00	1,541.44	1,584.56		
Total non-current liabilities	672.48	908.84	20,731.88	28,802.34		

Movements in the loans and bonds for the nine-month period ended September 30, 2012 are as follows:

	Unit: Million US Dollar	Unit: Million Baht
	Consolidated	Consolidated
Balance as at January 1, 2012	3,873.17	122,745.22
Loan draw down	3,930.63	122,705.30
Bond issuing	500.00	15,608.85
Repayment of loans	(1,658.94)	(51,788.13)
Repayment of bonds	(779.22)	(24,325.61)
Deferred financing cost	(14.74)	(459.95)
Currency translation differences	(249.69)	(11,807.07)
Balance as at September 30, 2012	5,601.21	172,678.61
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		-
, ·	Unit: Million US Dollar	Unit: Million Baht
	Unit: Million US Dollar The Company	Unit: Million Baht The Company
Balance as at January 1, 2012		
	The Company	The Company
Balance as at January 1, 2012	The Company 1,912.16	The Company 60,598.66
Balance as at January 1, 2012 Loan draw down	The Company 1,912.16 1,949.74	The Company 60,598.66 60,866.55
Balance as at January 1, 2012 Loan draw down Repayment of loans	The Company 1,912.16 1,949.74 (1,658.94)	The Company 60,598.66 60,866.55 (51,788.13)
Balance as at January 1, 2012 Loan draw down Repayment of loans Repayment of bonds	The Company 1,912.16 1,949.74 (1,658.94) (779.22)	The Company 60,598.66 60,866.55 (51,788.13) (24,325.61)

Short-term loans from financial institutions

In February 2012, the Company signed ten-year unsecured loan agreements with financial institution with a total balance of Baht 20,000 million counting from the date of first withdrawal with the floating interest at fixed deposit plus 1.10% (THB FIX + 1.10). As at September 30, 2012, the Company has short-term loans balanced for Baht 6,000 million.

On 23 May 2012, PTTEP Offshore Investment Company Limited (PTTEPO) signed a facility agreement for an amount of GBP 950 million with financial institutions. The facility is fully guaranteed by PTTEP and has a one-year tenor with the floating interest at GBP LIBOR plus interest rate between 0.85% to 1.8555% (GBP + 0.85 to 1.8555) based on the duration of the loan. The proceeds from the facility were used for the acquisition of Cove Energy Plc. As at September 30, 2012, the Company has short-term loans balanced for GBP 950 million.

On September 27, 2012, the Company withdrew short-term loan from the uncommitted loan facilities which the Company signed with two financial institutions of Baht 1,500 million for each financial institution, totaled to Baht 3,000 million with a fixed interest rate of 3.15% per annum.

Bills of Exchange

The Company launched the "PTTEP Short-term Financing Program" which involved the Company's inaugural issuance of Bills of Exchange (B/Es). The B/Es are to be issued monthly on a revolving basis to institutional and high net-worth investors, with a total revolving credit up to Baht 50,000 million. As at September 30, 2012, the Company has no outstanding Bills of Exchange.

Long-term loans from financial institutions

In March 2012, PTTEP Canada International Finance Limited (PTTEP CIF) had entered into five-year unsecured loan agreement in the amount of CAD 300 million with the floating interest rate of CDOR + 1.7% per annum with a financial institution. These loans are fully guaranteed by PTTEP. PTTEP CIF fully utilized these loans in May 2012.

In April 2012, PTTEP CIF had entered into five-year unsecured loan agreement in the amount of CAD 75 million with the floating interest rate of CDOR + 1.9% per annum with a financial institution. These loans are fully guaranteed by PTTEP. PTTEP CIF fully utilized these loans in May 2012.

In August 2012, PTTEP CIF had entered into seven-year unsecured loan agreement in the amount of CAD 100 million with the floating interest rate of CDOR + 1.9% per annum a with a financial institution. This loan is fully guaranteed by PTTEP. PTTEP CIF fully utilized this loan in September 2012.

Bonds

On June 12, 2012, PTTEP CIF has issued the 30 year unsecured and unsubordinated debentures with a fixed interest of 6.35% per annum in the amount of US Dollar 500 million. This debenture is fully guaranteed by PTTEP.

Bonds

The carrying value of unsecured and unsubordinated bonds as at September 30, 2012 and December 31, 2011 comprised:

	Interest rates (% per annum)	Effective interest rates (% per annum)		Unit: Million US Dollar Consolidated		Unit: Million Baht Consolidated	
			Maturity date	September 30, 2012	December 31, 2011	September 30, 2012	December 31, 2011
Maturity date within 1 year							
- Bonds Baht 18,300 million ¹	3.25	3.293	May 29, 2012	-	577.34	-	18,296.76
- Bonds Baht 3,500 million ²	3.91	3.91	June 15, 2012	-	110.43	-	3,499.56
- Bonds Baht 5,000 million ³	Year 1-2: 3.00	3.517	May 29, 2013	162.69	158.82	5,015.69	5,033.15
	Year 3-4: 4.00 or						
	6-M THB FIX + 1.25 4						
Maturity date between 1-3 years							
- Bonds Baht 11,700 million ⁵	4.00	4.027	May 29, 2014	379.35	368.96	11,694.88	11,692.65
Maturity date between 3-5 years							
- Bonds USD 500 million ⁶	4.152	4.366	July 19, 2015	497.20	496.50	15,328.01	15,734.43
- Bonds USD 200 million	4.152	4.326	August 4, 2015	199.04	198.66	6,136.21	6,295.81
Maturity date over 5 years							
- Bonds Baht 2,500 million ⁷	3.30	3.30	March 27, 2018	81.09	78.88	2,500.00	2,500.00
- Bonds Baht 5,000 million ⁸	4.80	4.816	May 29, 2019	162.04	157.62	4,995.56	4,995.13
- Bonds Baht $$ 3,000 million NC5 9	5.13	5.13	June 15, 2022	-	94.56	-	2,996.85
- Bonds USD 700 million ⁶	5.692	5.732	April 5, 2021	698.12	697.99	21,522.08	22,120.14
- Bonds USD 500 million	6.350	6.41	June 12, 2042	495.99	-	15,290.73	-
Total Carrying Value				2,675.52	2,939.76	82,483.16	93,164.48
Total Garrying Value				2,070.32	۷,939.76	02,403.10	33,104.4

				Unit: Million US Dollar The Company		Unit: Million Baht The Company	
	Interest rates	Effective interest rates		September 30,	December 31,	September 30,	December 31,
	(% per annum)	(% per annum)	Maturity date	2012	2011	2012	2011
Maturity date within 1 year							
- Bonds Baht 18,300 million ¹	3.25	3.293	May 29, 2012	-	577.34	-	18,296.76
- Bonds Baht 3,500 million ²	3.91	3.91	June 15, 2012	-	110.43	-	3,499.56
- Bonds Baht 5,000 million ³	Year 1-2: 3.00	3.517	May 29, 2013	162.69	158.82	5,015.69	5,033.15
	Year 3-4: 4.00 or						
	6-M THB FIX + 1.25 4						
Maturity date between 1-3 years							
- Bonds Baht 11,700 million $^{\rm 5}$	4.00	4.027	May 29, 2014	379.35	368.96	11,694.88	11,692.65
Maturity date over 5 years							
- Bonds Baht 2,500 million ⁷	3.30	3.30	March 27, 2018	81.09	78.88	2,500.00	2,500.00
- Bonds Baht 5,000 million ⁸	4.80	4.816	May 29, 2019	162.04	157.62	4,995.56	4,995.13
- Bonds Baht 3,000 million NC5 ⁹	5.13	5.13	June 15, 2022	-	94.56	-	2,996.85
Total Carrying Value				785.17	1,546.61	24,206.13	49,014.10

- (1) 1 % per annum of the bond par value or
- (2) Present value that is higher than the bond par value. Present value is the bond par value and the interest receivable if the bond is redeemed on the maturity date minus accrued interest and interest payable to the date of early redemption discounted using Treasury Rate as at the early redemption date plus 0.35% per annum.

¹ In March 2011, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 603.36 million at the exchange rate of Baht 30.33 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 1.452% per annum.

² In April 2011, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 115.78 million at the exchange rate of Baht 30.23 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 1.73% per annum.

³ In May 2011, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 165.89 million at the exchange rate of Baht 30.14 per US Dollar.

⁴ Minimum and maximum repayments are 3.25% and 6.00% per annum respectively, with Interests for the 3rd year and 4th year at 4% per annum

⁵ In April 2011, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 389.50 million at the exchange rate of Baht 30.039 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 2.668% per annum.

⁶ The Company has Optional Redemption rights. The redemption price is the sum of the bond par value, accrued interest, interest payable up to the day before the maturity date and Applicable Premium whereby the Applicable Premium is the higher of the following:

⁷ On September 27, 2005, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 60.82 million. Under this agreement, interest was charged at the rate of 3.85% per annum. On May 2, 2007, the Company swapped the US Dollar with the same bank for Baht 2,500 million. Under this agreement, the interest rate was reduced to 3.30% per annum until the expiration date. In May 2011, the Company swapped Baht 2,500 million for US Dollar 82.92 million at the exchange rate of 30.15 per US Dollar. Under this agreement, interest rate was charged at the rate of 3.30% per annum.

⁸ In June 2011, the Company entered into a Cross Currency Swap transaction with a bank to swap Baht for US Dollar 161.81 million at the exchange rate of Baht 30.90 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 4.93% per annum.

⁹ NC5 (Non Call 5 years): the Company can redeem these bonds in the 5th year or in 2012. On June 15, 2012, the Company exercised its rights to early redeem these bonds in full amounts.

Long-term loans from financial institutions

As at September 30, 2012 and December 31, 2011 comprised:

				Unit: Million US Dollar		Unit: Million	
				Consolidated		Consol	idated
	Interest rates	Effective interest rates		September 30,	December 31,	September 30,	December 31,
	(% per annum)	(% per annum)	Maturity date	2012	2011	2012	2011
Maturity date between 3-5 years							
- Loan US Dollar 50 million ¹	Libor+1.30	1.97	December 9, 2015	50.00	50.00	1,541.44	1,584.56
- Loan US Dollar 500 million ²	Libor+0.985	1.98	November 24, 2015	496.24	493.81	15,298.50	15,649.50
- Loan US Dollar 75 million	Libor+0.985	1.98	December 1, 2015	74.42	74.05	2,294.28	2,346.68
- Loan CAD Dollar 300 million	CDOR + 1.7	3.39	May 11, 2017	300.99	-	9,279.16	-
- Loan CAD Dollar 75 million	CDOR + 1.9	3.28	May 11, 2017	76.27	-	2,351.31	-
Maturity date over 5 years							
- Loan CAD Dollar 100 million ³	CDOR + 2.10	3.61	September 19, 2019	100.73		3,105.40	
				1,098.65	617.86	33,870.09	19,580.74

				Unit: Million US Dollar		l	Unit: Million Baht	
				The Company		The Company		
		Effective						
	Interest rates	interest rates		September 30,	December 31,	September 30,	December 31,	
	(% per annum)	(% per annum)	Maturity date	2012	2011	2012	2011	
Maturity date between 3-5 years								
- Loan US Dollar 50 million ¹	Libor+1.30	1.97	December 9, 2015	50.00	50.00	1,541.44	1,584.56	
				50.00	50.00	1,541.44	1,584.56	

¹ In April 2012, the Company swapped the interest rate on Loan amounting to US Dollar 50 million to average interest rate of 2.25% per annum

² In May 2012, the Company swapped the interest rate on Loan amounting to US Dollar 250 million to average interest rate of 1.86% per annum.

³ Amortised loan with the repayment schedule of 4 installments will start from Year 5.5.

19. Provision for Employee Benefits

The reconciliation details for the present value of the defined benefit obligation plans and liabilities recognized in the statement of financial position as at September 30, 2012 are as follows:

	Unit: Million	Unit: Million
	US Dollar	Baht
	Consolidated	Consolidated
Present value of the defined benefit obligation plans as at January 1, 2012	69.27	2,195.40
Current service cost	4.67	145.29
Interest cost	2.38	73.99
Benefits paid	(1.59)	(49.45)
Loss on foreign exchange	2.01	0.68
Present value of the defined benefit obligation plans as at September 30, 2012	76.74	2,365.91
Unrecognized transitional liabilities	(1.52)	(46.82)
Unrealized actuarial loss	(0.80)	(24.86)
Net liabilities recognized in the statement of financial position	74.42	2,294.23
	Unit: Million	Unit: Million
	Unit: Million US Dollar	Unit: Million Baht
Present value of the defined benefit obligation plans as at January 1, 2012	US Dollar	Baht
Present value of the defined benefit obligation plans as at January 1, 2012 Current service cost	US Dollar The Company	Baht The Company
	US Dollar The Company 60.63	Baht The Company 1,921.35
Current service cost	US Dollar The Company 60.63 3.44	Baht The Company 1,921.35 107.23
Current service cost Interest cost	US Dollar The Company 60.63 3.44 2.09	Baht The Company 1,921.35 107.23 65.00
Current service cost Interest cost Benefits paid	US Dollar The Company 60.63 3.44 2.09 (1.30)	Baht The Company 1,921.35 107.23 65.00 (40.59)
Current service cost Interest cost Benefits paid Loss on foreign exchange	US Dollar The Company 60.63 3.44 2.09 (1.30) 1.75	Baht The Company 1,921.35 107.23 65.00 (40.59) 0.65
Current service cost Interest cost Benefits paid Loss on foreign exchange Present value of the defined benefit obligation plans as at September 30, 2012	US Dollar The Company 60.63 3.44 2.09 (1.30) 1.75 66.61	Baht The Company 1,921.35 107.23 65.00 (40.59) 0.65 2,053.64
Current service cost Interest cost Benefits paid Loss on foreign exchange Present value of the defined benefit obligation plans as at September 30, 2012 Unrecognized transitional liabilities	US Dollar The Company 60.63 3.44 2.09 (1.30) 1.75 66.61 (1.45)	Baht The Company 1,921.35 107.23 65.00 (40.59) 0.65 2,053.64 (44.67)

Expenses recognized in the statements of income for the nine-month periods ended September 30, 2012 and 2011 are as follows:

	Unit: Mill	ion US Dollar	Unit: Million Baht		
	Consolidated		Consolidated		
	2012	2011	2012	2011	
Current service cost	4.67	4.64	145.29	141.22	
Interest cost	2.38	2.16	73.99	65.61	
Transitional liabilities recognized during the period	4.50	4.56	139.97	138.86	
Actuarial loss recognized during the period	0.11	0.14	3.48	4.21	
Expenses recognized in the statements of income	11.66 11.50		362.73	349.90	
	Unit: Million US Dollar		Unit	: Million Baht	
	The Cor	npany	The Cor	npany	
	2012	2011	2012	2011	
Current service cost	3.44	3.40	107.23	103.38	
Interest cost	2.09	1.92	65.00	58.43	
Transitional liabilities recognized during the period	4.30	4.35	133.52	132.43	
Expenses recorded in the statements of income	9.83	9.67	305.75	294.24	

Major Actuarial Assumptions

The Group's financial assumptions

	% per annum
Discount rate	4.6
Inflation rate	2.0
Credit interest rate on provident funds	4.1

The Group's demographic assumptions

Mortality assumption: The mortality rate is from the Thailand Mortality Ordinary 1997 (TMO97) issued by the Office of the Insurance Commission. The TMO97 contains the results of the most recent mortality investigation of policyholders of life insurance companies in Thailand. It is reasonable to assume that these rates would reflect of the mortality rate of the working population in Thailand.

■ Turnover rate assumption:

Age-related scale	% per annum
Prior to age 30	2.5 - 16.0
Age 30-39	1.5 - 8.0
Age 40 thereafter	0.0 - 4.0

The turnover rate above reflects the rate at which employees voluntarily resign from service. It does not include death, disability, and early retirement. The calculation for the employee benefits is based on these assumptions.

20. Share capital

The Company's registered capital consists of 3,322 million ordinary shares at Baht 1 per share, or a total of Baht 3,322 million. During the year 2011, the Company registered the change in its issued and fully paid-up capital to 3,319.98 million ordinary shares at Baht 1 per share, or a total of Baht 3,319.98 million. The details of the change in the issued and fully paid-up ordinary shares are as follows:

	Unit: Million Shares
Ordinary shares issued and fully paid-up	
Balance as at January 1, 2012	3,319.98
Share capital issued and paid-up during the period	-
Balance as at September 30, 2012	3,319.98
Ordinary shares issued and fully paid-up	
Balance as at January 1, 2011	3,317.45
Share capital issued and paid-up during the period	2.53
Balance as at September 30, 2011	3,319.98

21. Subordinated Capital Debentures

On June 15, 2012, the Company issued 5 million units of subordinated capital debentures with a face value of Baht 1,000 each totaling to Baht 5,000 million. These subordinated capital debentures are perpetual long-term, unsecured, inconvertible and no final maturity date. The principle payment will be paid upon liquidation or early redemption by the Company, subject to certain restrictions under the agreement. These subordinated capital debentures bear a step-up fixed interest based on the life of these debentures starting from 5.85 to 7.85 percent per annum. The interest is paid on a quarterly basis. However, the Company can defer the interest payment at its sole discretion. All deferred interest will be accumulated, but not bear any interests. If the Company deferred the interest payment, the Company shall not declare or make any dividend payment, make any interest payment or distribution of any sort of any instrument or security issued by the Company which ranks pari passu or junior to this subordinated capital debentures. In addition, the Company shall not redeem, reduce, cancel, buy-back or acquire for any consideration on any instrument or security issued by the Company which rank pari passu or junior to this subordinated capital debentures. These subordinated capital debentures are recognized as a part of shareholder equity.

22. Gain (loss) on Foreign Currency Translation

Gain (loss) on foreign currency translation for the nine-month periods ended September 30, 2012 and 2011 comprised:

	Unit: Millio	n US Dollar	Unit: Million Baht	
	Consolidated		Conso	lidated
	2012	2011	2012	2011
Realized gain (loss) on foreign currency translation	(80.40)	18.50	(2,529.87)	550.68
Unrealized gain (loss) on foreign currency translation	58.28	(133.17)	1,858.38	(4,029.04)
Total	(22.12)	(114.67)	(671.49)	(3,478.36)
	Unit: Million	US Dollar	Unit:	Million Baht
	The Comp	oany	The Company	
	2012	2011	2012	2011
Realized gain (loss) on foreign currency translation	(52.52)	9.76	(1,647.64)	290.72
Unrealized gain (loss) on foreign currency translation	56.04	(28.45)	1,757.55	(866.55)
Total	3.52	(18.69)	109.91	(575.83)

23. Petroleum Royalties and Remuneration

Petroleum royalties and remuneration for the nine-month periods ended September 30, 2012 and 2011 comprised:

	Unit: Millio	on US Dollar	Unit: Million Bah		
	Consolid	dated	Consol	idated	
	2012 2011		2012	2011	
Petroleum royalties	560.56	471.96	17,500.65	14,299.47	
Special remuneration benefits	13.50	5.87	421.47	178.02	
Total	574.06	477.83	17,922.12	14,477.49	

	Unit: Millio	on US Dollar	Unit: Million Baht		
	The Company		The Company The Com		
	2012 2011		2012	2011	
Petroleum royalties	309.25	286.95	9,654.81	8,697.38	
Special remuneration benefits					
Total	309.25	286.95	9,654.81	8,697.38	

24. Earnings per Share

Basic earnings per share for the nine-month periods ended September 30, 2012 and 2011 are calculated as follows:

	Unit: Mi	llion US Dollar	Ur	nit: Million Baht
	Consolidated		Cons	solidated
	2012	2011	2012	2011
Net income attributable to owners of the parent (unit: million)	1,397.00	979.11	43,547.58	29,598.44
<u>Less:</u> Interest expenses for subordinated capital debentures				
(unit: million)	(2.38)		(73.75)	
Net income used to determine basic earnings per share	1,394.62	979.11	43,473.83	29,598.44
Weighted average number of ordinary shares				
in issue during the period (million shares)	3,319.99	3,318.77	3,319.99	3,318.77
Basic earnings per share	0.42	0.30	13.09	8.92

	Unit: Mi	llion US Dollar	Unit: Million Bah	
	The Company		The Co	mpany
	2012	2011	2012	2011
Net income attributable to owners of the parent (unit: million)	1,122.37	724.93	34,895.74	21,937.61
<u>Less:</u> Interest expenses for subordinated capital debentures				
(unit: million)	(2.38)	-	(73.75)	-
Net income used to determine basic earnings per share	1,119.99	724.93	34,821.99	21,937.61
Weighted average number of ordinary shares				
in issue during the period (million shares)	3,319.99	3,318.77	3,319.99	3,318.77
Basic earnings per share	0.34	0.22	10.49	6.61

Diluted earnings per share is calculated based on the weighted average number of ordinary shares in issue during the period adjusted with dilutive potential ordinary shares assuming that all dilutive potential ordinary shares are converted into ordinary shares. The Company has dilutive potential ordinary shares as a result from the warrants provided to employees in which the number of dilutive potential ordinary shares is calculated based on face value of the warrants (calculated from the weighted average price of the ordinary outstanding shares during the period). This calculation serves to determine the unpurchased shares to be added to the outside ordinary shares to compute the dilution; no adjustment is made to the net income.

Diluted earnings per share for the nine-month periods ended September 30, 2012 and 2011 are calculated as follows:

	Unit: Milli	ion US Dollar	r Unit: Million Ba		
	Consoli	dated	Consol	idated	
	2012	2011	2012	2011	
Net income attributable to owners of the parent (unit: million)	1,397.00	979.11	43,547.58	29,598.44	
Less: Interest expenses for subordinated capital debentures					
(unit: million)	(2.38)		(73.75)		
Net income used to determine diluted earnings per share (unit: million)	1,394.62	979.11	43,473.83	29,598.44	
Weighted average number of ordinary shares					
in issue during the period (million shares)	3,319.99	3,318.77	3,319.99	3,318.77	
Adjustments for share options (million shares)					
Weighted average number of ordinary shares for					
diluted earnings per share (million shares)	3,319.99	3,318.77	3,319.99	3,318.77	
Diluted earnings per share	0.42	0.30	13.09	8.92	
	Unit: Milli	ion US Dollar	Uni	t: Million Baht	
	The Cor	mpany	The Co	mpany	
	2012	2011	2012	2011	
Net income attributable to owners of the parent (unit: million)	1,122.37	724.93	34,895.74	21,937.61	
Less: Interest expenses for subordinated capital debentures					
(unit: million)	(2.38)		(73.75)		
Net income used to determine diluted earnings per share (unit: million)	1,119.99	724.93	34,821.99	21,937.61	
Weighted average number of ordinary shares					
in issue during the period (million shares)	3,319.99	3,318.77	3,319.99	3,318.77	
Adjustments for share options (million shares)					
Weighted average number of ordinary shares for					
diluted earnings per share (million shares)	3,319.99	3,318.77	3,319.99	3,318.77	

25. Segment Information

Primary reporting - business segments

Unit: Million US Dollar

			Cor	nsolidated financi	for the nine-month	n period ended Septer	mber 30, 2012	, 2012		
			Exploration a	nd production			Pipeline		Inter-	Group's
	Thailand	OtherSouth	Australia	North	Africa	Middle East	South East	Others	company	total
		East Asia		America			Asia		elimination	business
Revenues - Third parties	318.73	459.77	-	180.24	-	11.34	113.55	-	-	1,083.63
- Related parties	3,479.34	321.41	-	-	-	76.52	120.88	-	(120.88)	3,877.27
Other revenues - Third parties	23.47	-	61.26	3.28	-	-	0.59	18.17	(9.94)	96.83
Total Revenues	3,821.54	781.18	61.26	183.52	-	87.86	235.02	18.17	(130.82)	5,057.73
Operating expenses	261.46	168.82	3.50	150.27	-	20.72	5.89	1.14	(124.27)	487.53
Administrative expenses	64.18	24.02	15.06	16.46	8.45	4.65	1.79	5.63	(1.71)	138.53
Exploration expenses										
- Amortization of dry holes and projects	21.11	10.79	1.70	-	12.18	20.96	-	-	-	66.74
- Geological and geophysical	13.89	23.52	23.99	10.52	5.10	0.59	-	-	-	77.61
Depreciation, depletion and amortization	771.14	109.83	56.34	31.89	0.10	31.69	5.45	1.51	-	1,007.95
Petroleum royalties and remuneration	489.25	79.78	-	5.03	-	-	-	-	-	574.06
Loss on financial derivatives	-	-	-	-	-	-	-	26.23	-	26.23
(Gain) loss on foreign exchange	2.67	1.12	(3.66)	(0.06)	0.40	-	(0.06)	(1.02)	-	(0.61)
Impairment loss on assets	-	-	109.17	-	-	-	-	-	-	109.17
Share of gain from associates	_	-	(1.38)	-	-	-	-	(2.78)	-	(4.16)
Total Expenses	1,623.70	417.88	204.72	214.11	26.23	78.61	13.07	30.71	(125.98)	2,483.05
Segment result	2,197.84	363.30	(143.46)	(30.59)	(26.23)	9.25	221.95	(12.54)	(4.84)	2,574.68
Depreciation - general										(6.80)
Administrative expenses – general										(64.42)
Operating profit										2,503.46
Other income, net										12.63
Finance costs - Interest income										10.24
- Interest expenses and other finance costs										(127.53)
Loss on foreign exchange										(22.73)
Management's remuneration										(3.34)
Income before tax										2,372.73
Tax - Project	(830.52)	(134.49)	(26.46)	18.79	_	(12.49)	(61.79)	(2.57)		(1,049.53)
- the Group		. ,	. ,			. /		. ,		73.80
Net Profit (Loss)	1,367.32	228.81	(169.92)	(11.80)	(26.23)	(3.24)	160.16	(15.11)	Ţ	1,397.00

Unit: Million US Dollar

	Consolidated financial information for the nine-month period ended September 30, 2012											
		Exploration and production							Inter-	Group's		
	Thailand	Other South	Australia	North	Africa	Middle East	South East	Others	company	total		
		East Asia		America			Asia		elimination	business		
Assets												
Segment assets	5,497.16	1,450.71	2,883.78	2,927.96	2,878.96	145.19	220.73	111.82		16,116.31		
Investments under equity method	-	-	3.82	-	-	-	-	26.88		30.70		
Unallocated assets										1,111.55		
Total assets										17,258.56		
Liabilities												
Segment liabilities	2,506.95	290.31	336.55	670.54	658.74	77.94	39.09	16.56		4,596.68		
Unallocated liabilities										5,378.63		
Total liabilities										9,975.31		
Capital Expenditures	866.20	329.25	502.24	122.63	2,663.34	44.10	117.66	17.10		4,662.52		

Unit: Million Baht

										Unit: Million Bah
			Consolida	ated financial stateme	ents for the nin	e-month period e	ended Septembe	r 30, 2012		
			Exploration	and production			Pipeline		Inter-	Group's
	Thailand	Other South	Australia	North America	Africa	Middle East	South East	Others	company	total
		East Asia					Asia		elimination	business
Revenues - Third parties	9,948.59	14,357.68	-	5,625.56	-	353.89	3,545.89	-	-	33,831.61
- Related parties	108,613.82	10,046.42	-	-	-	2,387.81	3,777.06	-	(3,777.06)	121,048.05
Other revenues - Third parties	730.45	-	1,907.19	102.14	-	-	18.48	567.45	(310.39)	33,015.32
Total Revenues	119,292.86	24,404.10	1,907.19	5,727.70	-	2,741.70	7,341.43	567.45	(4,087.45)	157,894.98
Operating expenses	8,151.19	5,274.45	109.12	4,687.29	-	648.45	183.92	35.84	(33,882.94)	15,207.32
Administrative expenses	2,001.06	750.42	470.15	514.36	263.23	145.28	55.88	175.35	(53.57)	4,322.16
Exploration expenses										
- Amortization of dry holes and projects	656.76	335.66	52.48	-	382.07	662.24	-	-	-	2,089.21
- Geological and geophysical	435.34	734.07	755.74	332.35	158.65	18.51	-	-	-	2,434.66
Depreciation, depletion and amortization	24,087.19	3,434.08	1,734.07	996.90	3.18	989.19	169.99	47.33	-	31,461.93
Petroleum royalties and remuneration	15,272.88	2,492.16	-	157.08	-	-	-	-	-	17,922.12
Loss on financial derivatives	-	-	-	-	-	-	-	813.33	-	813.33
(Gain) loss on foreign exchange	87.67	35.03	(112.74)	(1.88)	12.68	-	(1.94)	(31.93)	-	(13.11)
Impairment loss on assets	-	-	3,455.13	-	-	-	-	-	-	3,455.13
Share of gain from associates	-	-	(42.88)	-	-	-	-	(86.48)	-	(129.36)
Total Expenses	50,692.09	13,055.87	6,421.07	6,686.10	819.81	2,463.67	407.85	953.44	(3,936.51)	77,563.39
Segment result	68,600.77	11,348.23	(4,513.88)	(958.40)	(819.81)	278.03	6,933.58	(385.99)	(150.94)	80,331.59
Depreciation - general										(211.99)
Administrative expenses - general										(2,006.92)
Operating profit										78,112.68
Other income, net										400.80
Finance costs - Interest income										320.75
- Interest expenses and other finance costs										(3,988.00)
Loss on foreign exchange										(684.60)
Management's remuneration										(104.14)
Income before tax										74,057.49
Tax - Project	(25,936.37)	(4,205.23)	(845.67)	591.11	-	(393.80)	(1,924.17)	(80.57)		(32,794.70)
- the Group										2,284.79
Net Profit (Loss)	42,664.40	7,143.00	(5,359.55)	(367.29)	(819.81)	(115.77)	5,009.41	(466.56)		43,547.58

Unit: Million Baht

	Consolidated financial information for the nine-month period ended September 30, 2012									
			Exploration	and production		Pipeline		Inter-	Group's	
	Thailand	Other South East Asia	Australia	North America	Africa	Middle East	South East Asia	Others	company elimination	total business
Assets										
Segment assets	169,470.97	44,723.83	88,903.43	90,265.37	88,755.24	4,476.04	6,804.95	3,447.16		496,846.99
Investments under equity method	-	-	117.77	-	-	-	-	828.55		946.32
Unallocated assets										34,267.30
Total assets										532,060.61
Liabilities										
Segment liabilities	77,286.40	8,949.94	10,375.26	20,671.77	20,308.25	2,402.74	1,205.04	510.56		141,709.96
Unallocated liabilities										165,816.81
Total Liabilities										307,526.77
Capital Expenditures	26,987.93	10,260.33	15,659.12	4,989.47	83,926.14	1,376.76	3,734.99	531.35		147,466.09

Unit: Million US Dollar

									Unit: Milli	on US Dollar
			Consolida	ted financial informa	ation for the nin	e-month period en	ded September 3	30, 2011	T.	
		T	Exploration	and production			Pipeline		Inter-	Group's
	Thailand	Other South	Australia	North America	Africa	Middle East	South East	Others	company	total
		East Asia					Asia		elimination	business
Revenues - Third parties	299.13	126.17	-	87.41	-	12.10	93.04	-	-	617.85
- Related parties	3,168.01	257.67	-	-	-	48.57	96.96	-	(96.96)	3,474.25
Other revenues - Third parties	13.24	-	25.93	0.04	-	=	0.58	19.98	(10.90)	48.87
Total Revenues	3,480.38	383.84	25.93	87.45	-	60.67	190.58	19.98	(107.86)	4,140.97
Operating expenses	307.80	118.61	9.70	89.50	-	12.06	6.35	2.37	(100.55)	445.84
Administrative expenses	61.23	13.41	10.45	8.95	6.80	3.54	4.49	6.32	(1.95)	113.24
Exploration expenses										
- Amortization of dry holes and projects	21.66	75.96	15.55	-	1.04	4.23	-	-	-	118.44
- Geological and geophysical	7.52	18.56	4.09	33.01	6.68	1.52	-	-	-	71.38
Depreciation, depletion and amortization	686.49	46.58	53.93	21.68	3.66	24.41	5.39	1.40	-	843.54
Petroleum royalties and remuneration	429.78	45.82	-	2.23	-	-	-	-	-	477.83
Loss on Montara incident	-	-	2.66	-	-	-	-	-	-	2.66
Loss on financial derivatives	-	-	-	-	-	-	-	7.43	-	7.43
(Gain) loss on foreign exchange	6.52	(0.32)	(0.58)	(0.04)	-	-	-	1.35	-	6.93
Share of (gain) loss from associates	-	-	(0.11)	-	-	-	-	(1.09)	-	(1.20)
Total Expenses	1,521.00	318.62	95.69	155.33	18.18	45.76	16.23	17.78	(102.50)	2,086.09
Segment result	1,959.38	65.22	(69.76)	(67.88)	(18.18)	14.91	174.35	2.20	(5.36)	2,054.88
Depreciation - general										(6.21)
Administrative expenses - general										(55.10)
Operating profit										1,993.57
Other income, net										2.28
Finance costs - Interest income										10.07
- Interest expenses and other finance costs										(88.39)
Loss on foreign exchange										(107.74)
Management's remuneration										(2.41)
Income before tax										1,807.38
Tax - Project	(802.68)	(63.55)	78.95	16.92	-	(9.62)	(52.88)	(2.85)		(835.71)
- the Group										7.44
Net Profit (Loss)	1,156.70	1.67	9.19	(50.96)	(18.18)	5.29	121.47	(0.65)		979.11

Unit: Million US Dollar

	Consolidated financial information for the nine-month period ended September 30, 2011										
			Exploration	and production			Pipeline		Inter-	Group's	
	Thailand	Other South	Australia	North America	Africa	Middle East	South East	Others	company	total	
		East Asia					Asia		elimination	business	
Assets											
Segment assets	4,996.30	1,124.30	2,405.38	2,580.77	153.55	141.74	271.91	85.11		11,759.06	
Investments under equity method	-	-	2.79	-	=	-	-	22.91		25.70	
Unallocated assets										1,540.19	
Total assets										13,324.95	
Liabilities											
Segment liabilities	2,320.50	231.84	391.29	632.37	37.91	68.01	124.38	16.56		3,822.86	
Unallocated liabilities										3,659.71	
Total liabilities										7,482.57	
Capital Expenditures	823.03	344.62	283.63	2,933.77	26.72	10.91	0.41	16.92		4,440.01	

Unit: Million Baht

										Unit: Million Baht
			Consolidat	ed financial informa	ation for the ni	ne-month period	ended Septemb	er 30, 2011		
			Explo	oration and product			Pipeline		Inter-	Group's
	Thailand	Other South	Australia	North America	Africa	Middle East	South East	Others	company	total
		East Asia					Asia		elimination	business
Revenues - Third parties	9,064.25	3,825.03	-	2,642.06	-	366.51	2,818.13	-	-	18,715.98
- Related parties	95,999.03	7,805.56	-	-	-	1,473.07	2,937.43	-	(2,937.43)	105,277.66
Other revenues - Third parties	399.44	0.03	789.86	1.21	-	-	17.73	589.03	(313.89)	1,483.41
Total Revenues	105,462.72	11,630.62	789.86	2,643.27	-	1,839.58	5,773.29	589.03	(3,251.32)	125,477.05
Operating expenses	9,308.78	3,593.18	294.83	2,706.68	-	366.00	192.73	71.81	(3,030.20)	13,503.81
Administrative expenses	1,857.54	407.23	316.99	270.46	206.16	106.63	136.22	191.52	(58.94)	3,433.81
Exploration expenses										
- Amortization of dry holes and projects	657.47	2,311.73	473.00	-	31.69	128.49	-	-	-	3,602.38
- Geological and geophysical	228.33	565.56	124.48	1,002.15	202.08	45.67	-	-	-	2,168.27
Depreciation, depletion and amortization	20,807.20	1,411.47	1,639.32	650.34	111.78	740.05	163.37	42.58	-	25,566.11
Petroleum royalties and remuneration	13,022.12	1,387.98	-	67.39	-	-	-	-	-	14,477.49
Loss from Montara incident	-	-	81.33	-	-	-	-	-	-	81.33
Loss on financial derivatives	-	-	-	-	-	-	-	226.99	-	226.99
(Gain) loss on foreign exchange	212.04	(10.01)	(18.87)	(1.08)	(0.04)	-	0.02	41.13	-	223.19
Share of (gain) loss from associates	-	-	(3.49)	-	-	-	-	(33.19)	-	(36.68)
Total Expenses	46,093.48	9,667.14	2,907.59	4,695.94	551.67	1,386.84	492.34	540.84	(3,089.14)	63,246.70
Segment result	59,369.24	1,963.48	(2,117.73)	(2,052.67)	(551.67)	452.74	5,280.95	48.19	(162.18)	62,230.35
Depreciation - general										(188.23)
Administrative expenses - general										(1,675.56)
Operating profit										60,366.56
Other income, net										69.69
Finance costs - Interest income										305.04
- Interest expenses and other finance costs										(2,678.79)
Loss on foreign exchange										(3,255.17)
Management's remuneration										(73.25)
Income before tax										54,734.08
Tax - Project	(24,342.65)	(1,925.33)	2,383.47	511.87	-	(291.21)	(1,602.23)	(86.04)		(25,352.12)
- the Group										216.48
Net Profit (Loss)	35,026.59	38.15	265.74	(1,540.80)	(551.67)	161.53	3,678.72	(37.85)		29,598.44

Unit: Million Baht

		Consolidated financial information for the nine-month period ended September 30, 2011											
			Exploration	and production		Pipeline		Inter-	Group's				
	Thailand	Other South East Asia	Australia	North America	Africa	Middle East	South East Asia	Others	company elimination	total business			
Assets													
Segment assets	155,721.82	35,041.36	74,969.41	80,436.06	4,785.63	4,417.69	8,474.76	2,652.55		366,499.28			
Investments under equity method	-	-	86.91	-	-	-	-	714.06		800.97			
Unallocated assets										48,003.73			
Total assets										415,303.98			
Liabilities													
Segment liabilities	72,323.85	7,225.97	12,195.50	19,709.39	1,181.55	2,119.60	3,876.64	516.21		119,148.71			
Unallocated liabilities									_	114,063.69			
Total liabilities									_	233,212.40			
Capital Expenditures	25,045.52	10,486.52	8,619.61	86,921.71	882.99	331.95	12.35	515.42		132,762.07			

During the period, the Company had acquired Cove Energy Plc. as per details disclosed in Note 5 to the interim financial information. As a result of this acquisition, business operation in Africa becomes primary business segment. The company had adjusted the comparative segment information for the interim financial information as of September 30, 2010 to conform with changes in presentation in the current period.

The Group is organized into the following business segments:

- Exploration and production: The Group operates in oil and gas exploration and production both domestically and overseas, either as an operator or as a joint venture partner with international oil and gas companies. Most domestic projects are located in the Gulf of Thailand. Overseas projects are located in Southeast Asia, Australia, North America, Africa, the Middle East and others. As at the financial statement date, the Group had 20 projects in the production phase and 24 projects in the development and exploration phases.
- Overseas pipelines: The Group has investments with its joint venture partners to operate pipelines to transport natural gas from the exploration and production projects where the Group has working interests i.e., the Yadana and Yetagun projects.
- Others: The Group's other operations consist mainly of investments in projects strategically connected to the energy business; this does not constitute a separately reportable segment.

Secondary reporting – geographical segments

The Group's two main business segments are managed on a worldwide basis. They are operated in five main geographical areas:

Unit: Million US Dollar Consolidated financial statements for the nine-month period ended September 30, 2012

	Thailand	Other Southeast	Australia	North	Africa	Middle East	Group's
		Asia		America			total business
Revenues - Third parties	318.73	573.32	-	180.24	-	11.34	1,083.63
- Related parties	3,479.34	321.41	-	-	-	76.52	3,877.27
Segment assets	5,608.98	1,671.44	2,883.78	2,927.96	2,878.96	145.19	16,116.31
Investments under equity	26.88	-	3.82	-	-	-	30.70
Capital expenditures	883.30	446.91	502.24	122.63	2,663.34	44.10	4,662.52
Consolidated total assets	6,747.41	1,671.44	2,887.60	2,927.96	2,878.96	145.19	17,258.56

Unit: Million Baht

Consolidated financial statements for the nine-month period ended September 30, 2012

	Thailand	Other Southeast	Australia	North	Africa	Middle East	Group's
		Asia		America			total business
Revenues - Third parties	9,948.59	17,903.57	-	5,625.56	-	353.89	33,831.61
- Related parties	108,613.82	10,046.42	-	-	-	2,387.81	121,048.05
Segment assets	172,918.13	51,528.78	88,903.43	90,265.37	88,755.24	4,476.04	496,846.99
Investments under equity	828.55	-	117.77	-	-	-	946.32
Capital expenditures	27,519.28	13,995.32	15,659.12	4,989.47	83,926.14	1,376.76	147,466.09
Consolidated total assets	208,013.98	51,528.78	89,021.20	90,265.37	88,755.24	4,476.04	532,060.61

Unit: Million US Dollar Consolidated financial statements for the nine-month period ended September 30, 2011

	Thailand	Other	Australia	North	Africa	Middle East	Group's
		Southeast		America			total business
		Asia					
Revenues - Third parties	299.13	219.21	-	87.41	-	12.10	617.85
- Related parties	3,168.01	257.67	-	-	-	48.57	3,474.25
Segment assets	5,081.41	1,396.21	2,405.38	2,580.77	153.55	141.74	11,759.06
Investments under equity	22.91	-	2.79	-	-	-	25.70
Capital expenditures	839.95	345.03	283.63	2,933.77	26.72	10.91	4,440.01
Consolidated total assets	6,644.51	1,396.21	2,408.17	2,580.77	153.55	141.74	13,324.95

Unit: Million Baht

Consolidated financial statements for the nine-month period ended September 30, 2011

	Thailand	Other	Australia	North	Africa	Middle East	Group's
		Southeast		America			total business
		Asia					
Revenues - Third parties	9,064.25	6,643.16	-	2,642.06	-	366.51	18,715.98
- Related parties	95,999.03	7,805.56	-	-	-	1,473.07	105,277.66
Segment assets	158,374.37	43,516.12	74,969.41	80,436.06	4.785.63	4.417.69	366,499.28
Investments under equity method	714.06	-	86.91	-	-	-	800.97
Capital expenditures	25,560.94	10.498.87	8,619.61	86,921.71	828.99	331.95	132,762.07
Consolidated total assets	207,092.16	43,516.12	75,056.32	80,436.06	4,785.63	4,417.69	415,303.98

26. Dividends

On March 28, 2012, the annual general meeting of the shareholders approved payment of a dividend for the year 2011 of Baht 5.40 per share. The Company made interim dividend payment for the first half-year operations of 2011 at the rate of Baht 2.61 per share on August 29, 2011 and for the second half-year operations of 2011 at the rate of Baht 2.79 per share on April 10, 2012.

On July 23, 2012, the Board of Directors' meeting approved payment of an interim dividend for the first half - year operations of 2012 at the rate of Baht 2.80 per share. The Company made an interim dividend payment on August 22, 2012.

27. Commitments and Contingent Liabilities

Commitment under operating leases – the Group as a lessee The future minimum lease payments for the non-cancellable operating leases as at September 30, 2012 and December 31, 2011 are as follows:

	Unit:	Million US Dollar	Unit: Million Baht			
	Conso	lidated	Consolidated			
	September 30,	December 31,	September 30,	December 31,		
	2012	2011	2012	2011		
Within 1 year	72.66	73.16	2,239.14	2,318.42		
Between 1 - 5 years	111.73	129.57	3,444.90	4,106.54		
Over 5 years	67.83	74.75	2,090.96	2,368.87		
Total	252.22	277.48	7,775.00	8,793.83		
	Un	Unit: Million US Dollar		Unit: Million Baht		
	The C	Company	The Company			
	September 30,	December 31,	September 30,	December 31,		
	2012	2011	2012	2011		
Within 1 year	56.06	47.28	1,727.81	1,498.26		
Between 1 - 5 years	33.62	51.45	1,036.79	1,630.46		
Over 5 years	0.33	0.29	10.05	9.23		
Total	90.01	99.02	2,774.65	3,137.95		

Commitment from loans agreements

- The Company has a subordinated loan agreement with Energy Complex Company Limited (EnCo), with the loan limit of Baht 1,250 million. The agreement shall continue for 13 years and 6 months effective from April 2, 2009. The total value of loans provided by the Company as at September 30, 2012 was US Dollar 18.81 million (Baht 580 million).
- Commitment from loan and bond guarantee of subsidiaries.
 - The Company has commitment from unsecured and unsubordinated bond guarantee for PTTEP Australia International Finance Pty Ltd (PTTEP AIF) with US Dollar 700 million credit facilities.

- The Company has commitment from loan guarantee for PTTEP Offshore Investment Company Limited (PTTEPO) with US Dollar 575 million and GBP 950 million credit facilities.
- The Company has commitment from unsecured and unsubordinated bond guarantee for, and loan to PTTEP Canada International Finance Limited (PTTEP CIF) with US Dollar 1,200 million and CA Dollar 475 million credit facilities, respectively.

Obligation under Gas Sale Agreement

According to Gas Sales Agreement of MTJDA B-17 Project, if the sellers fail to deliver the quantity of natural gas notified by the buyer on the date agreed upon, the buyer has the right to take the deficient quantity of natural gas (Shortfall) at a price equal to 75% of the current price applicable at the time the Shortfall occurred. PTT, the buyer, has nominated quantities of natural gas since late December 2009 but PTTEPI and joint venture partner, the seller, could not deliver the natural gas nominated by PTT. However, MTJDA-B17 Project started up its commercial production on February 5, 2010. PTTEPI and the joint venture partner may have an obligation for the Shortfall that occurred since late December 2009 to February 5, 2010 by selling the deficient amount of gas at the 75% discounted price as per GSA with the approximate total cost for PTTEPI of US Dollar 3.56 million (Baht 109.61 million). Currently, negotiation between the buyer (PTT) and the sellers are in process.

In addition, on September 30, 2012 PTTEPI may have an obligation for the Shortfall of as per GSA mentioned above due to a problem with the production equipment which resulted in the temporary stop of its operation with the approximate total cost for PTTEP of US Dollar 1.50 million (Baht 46.38 million). Currently, negotiation between the buyer (PTT) and the sellers are in process.

Contingent liabilities

On August 26, 2010, PTTEP Australasia Pty Ltd (PTTEP AA) received a letter claiming for compensation relating to the incident of oil and natural gas leak in Montara area under PTTEP Australasia project from the Government of Indonesia. Subsequently on September 1, 2010, PTTEP AA submitted the letter rejecting the claim for the compensation because the evidence provided by the Government of Indonesia is considered unproven and unsubstantiated and it did not have a prove verifiable scientific evidence to support the claim. Currently, the Company is in discussion with the Government of Indonesia to agree on the Memorandum of Understanding. The discussion is on-going and the conclusion regarding to this matter has not been finalized.

As at September 30, 2012, the Company had contingent liabilities in the form of letters of guarantee amounting to US Dollar 33.51 million (Baht 1,033.03 million) for the Company's financial statements and US Dollar 51.71 million (Baht 1,594.06 million) for the consolidated financial statements.

Significant litigation

Cove Energy Plc. (Cove), a subsidiary of the Company has been claimed by The Tanzanian Revenue Authority (TRA) for the additional Value Added Tax (VAT), including interest based on the Farm-in agreement made in 2009. The TRA has requested for the additional payment of VAT including interest total to US Dollar 0.51 million (Baht 15.69 million). Cove is currently negotiated with the TRA. However, in order for Cove to proceed for the negotiation, the TRA has requested Cove to pay the one-third of the assessed amount total to US Dollar 0.17 million (Baht 5.23 million) upfront in which Cove has paid in June 2012.

The Company has already recognized the remaining amount of assessed claim, plus interest total to US Dollar 0.34 million (Baht 10.46 million) in the interim consolidated financial information as at September 30, 2012.

28. Significant Events during the Period

- On December 29, 2011, PTT Exploration and Production Public Company Limited (PTTEP) and other joint venture partners in the Arthit project which comprise of Chevron Thailand Exploration and Production, Ltd. (Chevron) and Moeco Thailand Co., Ltd. (MOECO), have re-entered into the North Arthit Participation Agreement. The participation interest under the agreement for PTTEP, Chevron, and MOECO are 80%, 16%, and 4%, respectively. The natural gas reserve from the Arthit North Arthit project will be produced on the Arthit's production rig, the same as the normal production of the Arthit project. The North Arthit Participation Agreement was effective in January 2012 and PTTEP had received the payment for re-entering for participation rights in February 2012.
- On January 5, 2012, PTTEP International Limited (PTTEPI) entered into a Joint Operating Agreement in the Zawtika project with Myanmar Oil and Gas Enterprise (MOGE). Under the Production Sharing Contract, MOGE will hold 20% of participation interest in the Zawtika project and with a supplementary arrangement between PTTEPI and MOGE, MOGE has rights to invest in the project after the development project has been approved by paying the actual expenditures of the participation interest. However, PTTEPI will maintain 80% of participation interest and will be operator of this project. The agreement was retroactively effective from August 15, 2011.

- On January 5, 2012, PTTEP Offshore Investment Limited (PTTEPO) with Myanmar Oil and Gas Enterprise (MOGE) has entered into Shareholders Agreement with Andaman Transportation Limited (ATL) to invest in Myanmar Zawtika gas transportation project. The MOGE's investment is under 'the Agreement Establishing the Rights and Obligations of the Andaman Transportation Limited', which stated that, if MOGE exercised its rights to invest 20% of participation interest under the Production Sharing Contract, MOGE will have rights to invest in the common stock of ATL at the same proportion. As a result of entering into this agreement, the proportion of shareholders' interest of PTTEPO in ATL has been changed to 80% and MOGE has held another 20% shareholders interest effective on the date that both parties signed the agreement. The proportion change in the investment resulted in the change of ATL from a subsidiary to a jointly controlled entity. MOGE had paid for the actual participation interest totaling to US Dollar 6.22 million and paid for an increase in capital of its shareholders interest of US Dollar 12,500.
- On January 18, 2012, PTTEP International Limited (PTTEPI) which holds the concession block G9/48, had fulfilled its phase 2 exploration obligation under concession and had notified to the Department of Mineral Fuels to terminate and relinquish this concession block. The notification will be effective upon the approval from the Department of Mineral Fuels.
- On February 1, 2012, PTTEP International Limited (PTTEPI) had terminated and relinquished the exploration block M7 in the Union of Myanmar after fulfillment of the exploration work commitment.
- On September 29, 2011, PTTEP Australasia Pty Limited withdrew the entire 20% of participation interest from the concession WA378P of the PTTEP Australasia Project in Australia. The withdrawal was officially approved by the government of Australia on March 7, 2012.
- On March 27, 2012, PTTEP Australasia Pty Limited withdrew the 35% of participation interest from the concession block ACP32P of the PTTEP Australasia Project in Australia. The withdrawal was officially approved by the government of Australia on August 8, 2012.
- On April 10, 2012, PTTEP Rommana Company Limited and joint venture had terminated their 30% joint interest from the Rommana concession block in Arab Republic of Egypt. The termination was officially approved by the government of Arab Republic of Egypt on April 11, 2012.
- On June 6, 2012, PTTEP South Asia Limited (PTTEP SA) together with Win Precious Resources Pte. Ltd (WPR) have been selected to operate exploration blocks PSC-G and EP-2 in the Myanmar Onshore Blocks in the Republic of the Union of Myanmar with the participating interests of 90% and 10% respectively.
- On July 20, 2012, the Board of Directors of the Company passed a resolution to approve the following transactions;

- A decrease in the Company's authorized share capital from Baht 3,322,000,000 to Baht 3,319,985,400 by cancelling the Company's unissued ordinary share of 2,014,600 shares at the par value of Baht 1.00 per share. The total reduction of authorized share capital is Baht 2,014,600.
- An increase in the Company's authorized share capital from Baht 3,319,985,400 to Baht 3,969,985,400 by issuing ordinary shares of 650,000,000 shares at the par value of Baht 1.00 per share. The offering price will be derived from a price discovery process in which demand indications are collected from institutional investors both domestic and international (Book Building process) and the offering price will be the same for all groups of investor. The allocations of these new registered ordinary shares are as follows;
 - 1. Allocation of new ordinary shares of up to 403,395,000 shares at the price derived from the Book Building process to PTT Public Company Limited to enable PTT Public Company Limited to maintain its existing shareholding ratio in the Company at approximately 65.29% of the Company's total issued shares after the proposed Offering (but prior to the allocation of newly issued ordinary shares to the over allotment agent) or not less than 64.75% of the total issued shares where the overallotment agent exercises its rights to purchase all of newly issued shares of the Company
 - 2. Allocation of new ordinary shares of up to 214,443,000 shares and 32,162,000 shares to retail investors and the Overallotment Agent, respectively.

The capital decrease, capital increase and the allocation of new ordinary shares above were subject to the approval by the Company's extraordinary shareholders' meeting No. 1/2012 scheduled for August 24, 2012. However, on August 23, 2012, the Board of Directors had cancelled the this extraordinary shareholders' meeting because the Boards had recevied comments from some shareholders asking for additional time to study the details of the proposed capital increased prior to the approval.

- On September 20, 2012, PTTEP Australia Timor Sea Pty Ltd has been officially approved by the Australian government for the transfer of 50% participating interests in the concession block APC 17 under the PTTEP Australasia project from the existing joint venture partner, resulting in the Company holding a 100% participation interest in the concession block.
- On September 3, 2012, PTTEP International Limited (PTTEPI), which is an operator and a sole owner of shares in concession block M11, entered into the Farmout Agreement with Total E&P Myanmar (Total) and JX Nippon Oil&Gas Exploration (Myanmar) Limited (JX Myanmar) in which,

PTTEPI transferred the 40% and 15% participation interest to Total and JX Myanmar, respectively. However, PTTEPI maintain itself as an operator and hold the participation interest of 45%. The agreement will be effective upon the approval from the government of the Republic of the Union of Myanmar.

- On September 27, 2012, the Board of Directors of the Company passed a resolution to approve the capital decrease, the capital increase, and the allocation of new ordinary shares as follows;
 - Decrease of registered capital

A decrease in the Company's authorized share capital from Baht 3,322,000,000 to Baht 3,319,985,400 by cancelling the Company's unissued ordinary share of 2,014,600 shares at the par value of Baht 1.00 per share. The total reduction of authorized share capital is Baht 2,014,600. This capital decrease is subject to the approval by the Company's extraordinary shareholders' meeting scheduled for October 29, 2012.

Increase of registered capital and allocation of new ordinary shares

An increase in the Company's authorized share capital from Baht 3,319,985,400 to Baht 3,969,985,400 by issuing ordinary shares of 650,000,000 shares at the par value of Baht 1.00 per share. The Company will sell the share through the preferential public offering to all eligible existing shareholders as per following details;

- Allocation of new ordinary shares of up to 650,000,000 shares at the par value of Baht 1.00
 per share to all eligible existing shareholders on a pro-rata basis based on its shareholding
 prior to the allocation.
- 2) If there are shares remaining from 1) above, the remaining shares will be allocated to shareholders who over subscribe of their entitlement on a pro-rata basis for at least one more round.

In the event there are remaining shares from allocation to eligible existing shareholders, the Company may offer such shares to limited institutional investors, excluding PTT. This capital increase is subject to the approval by the Company's extraordinary shareholders' meeting scheduled for October 29, 2012.

29. Events after the Reporting Period

The Audit Committee of the Company authorized for the issue of these interim financial statements on October 24, 2012.