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**Dow Jones
Sustainability Indices**

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Investor Presentation

Credit Suisse ASEAN Arising – Back in Business

Singapore

24 May 2022



Cautionary Statement



Forward-looking Information

The information, statements, forecasts and projections contained herein reflect the Company's current views with respect to future events and financial performance. These views are based on assumptions subject to various risks. No assurance is given that these future events will occur, or that the Company's assumptions are correct. Actual results may differ materially from those projected.

Petroleum Reserves Information

In this presentation, the Company discloses petroleum reserves that are not included in the Securities Exchange and Commission of Thailand (SEC) Annual Registration Statement Form 56-1 under "Supplemental Information on Petroleum Exploration and Production Activities". The reserves data contained in this presentation reflects the Company's best estimates of its reserves. While the Company periodically obtains an independent audit of a portion of its proved reserves, no independent qualified reserves evaluator or auditor was involved in the preparation of reserves data disclosed in this presentation. Unless stated otherwise, reserves are stated at the Company's gross basis.

This presentation may contain the terms "proved reserves" and "probable reserves". Unless stated otherwise, the Company adopts similar description as defined by the Society of Petroleum Engineers.

Proved Reserves - Proved reserves are defined as those quantities of petroleum which, by analysis of geological and engineering data, can be estimated with reasonable certainty to be commercially recoverable, from a given date forward, from known reservoirs and under current economic conditions, operating methods, and government regulations.

Probable Reserves - Probable reserves are defined as those unproved reserves which analysis of geological and engineering data suggests are more likely than not to be recoverable.



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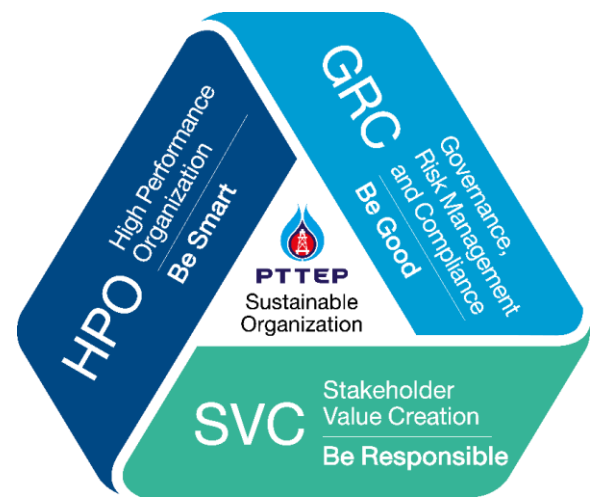
Company Introduction



PTTEP Overview | E&P Flagship of PTT Group



Operating Framework



2014-2021

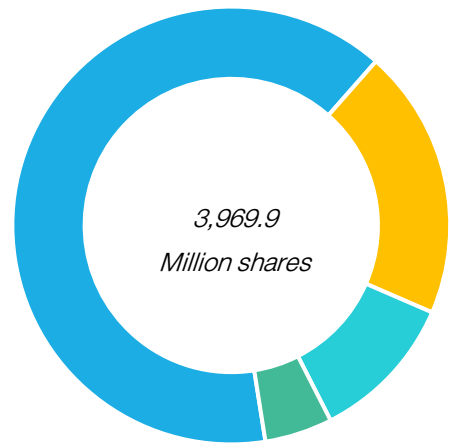
2016-2021

2016-2021

Level "A"

Level "B"

Shareholding Structure



- PTT Group 64%
 - Local Institutions 20%
 - Foreign Institutions 11%
 - Retails 5%
- As of August 2021

Stock Quote
Market Capitalization
Sales Revenue
Cash Cost

PTTEP
~15 Billion USD
~90% SEA & ME
~14 USD/BOE

Business Strategy

HPO & Thrive in Lower Carbon Future

- Sustainable E&P business
- Diversification beyond E&P
- Greenhouse Gas Management

Sustain Business Integrity Excellence

- Smart Assurance
- GRC in Common Sense

Optimize Resources and Create Shared Values

- Circular Model for E&P
- Ocean for Life

7 AFFORDABLE AND CLEAN ENERGY

8 DECENT WORK AND ECONOMIC GROWTH

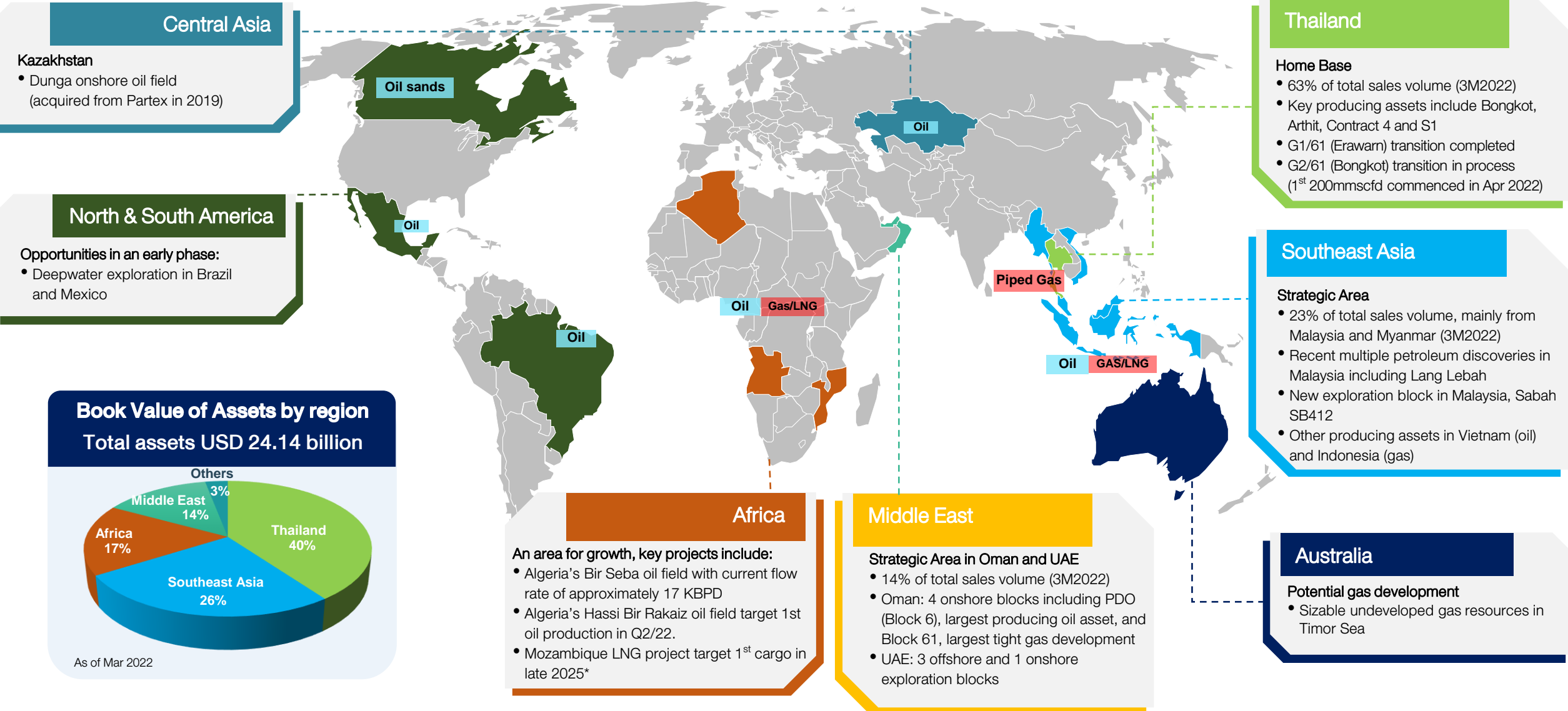
12 RESPONSIBLE CONSUMPTION AND PRODUCTION

13 CLIMATE ACTION

14 LIFE BELOW WATER

16 PEACE, JUSTICE AND STRONG INSTITUTIONS

Projects | Diversified portfolio



Note: As of March 2022

* Subject to local security situation



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Business Update



Key Focus Areas 2022

A large offshore oil rig is illuminated at night, with its complex structure of pipes, platforms, and cranes glowing against a dark blue sky and sea. The rig is supported by several large pillars in the water.

G1/61 & G2/61

Safe transition & accelerate ramp-up activities

Assets Monetization

LLB FEED for FID in 2023 Sarawak Clusters

Exploration

21 exploration and appraisal wells in 4 countries

GHG & CCS

Emission intensity reduction and CCS rollout

Net Zero

To achieve Net Zero GHG Emissions by 2050

Diversification

ARV, G2P, CCU, Renewables, H2 study

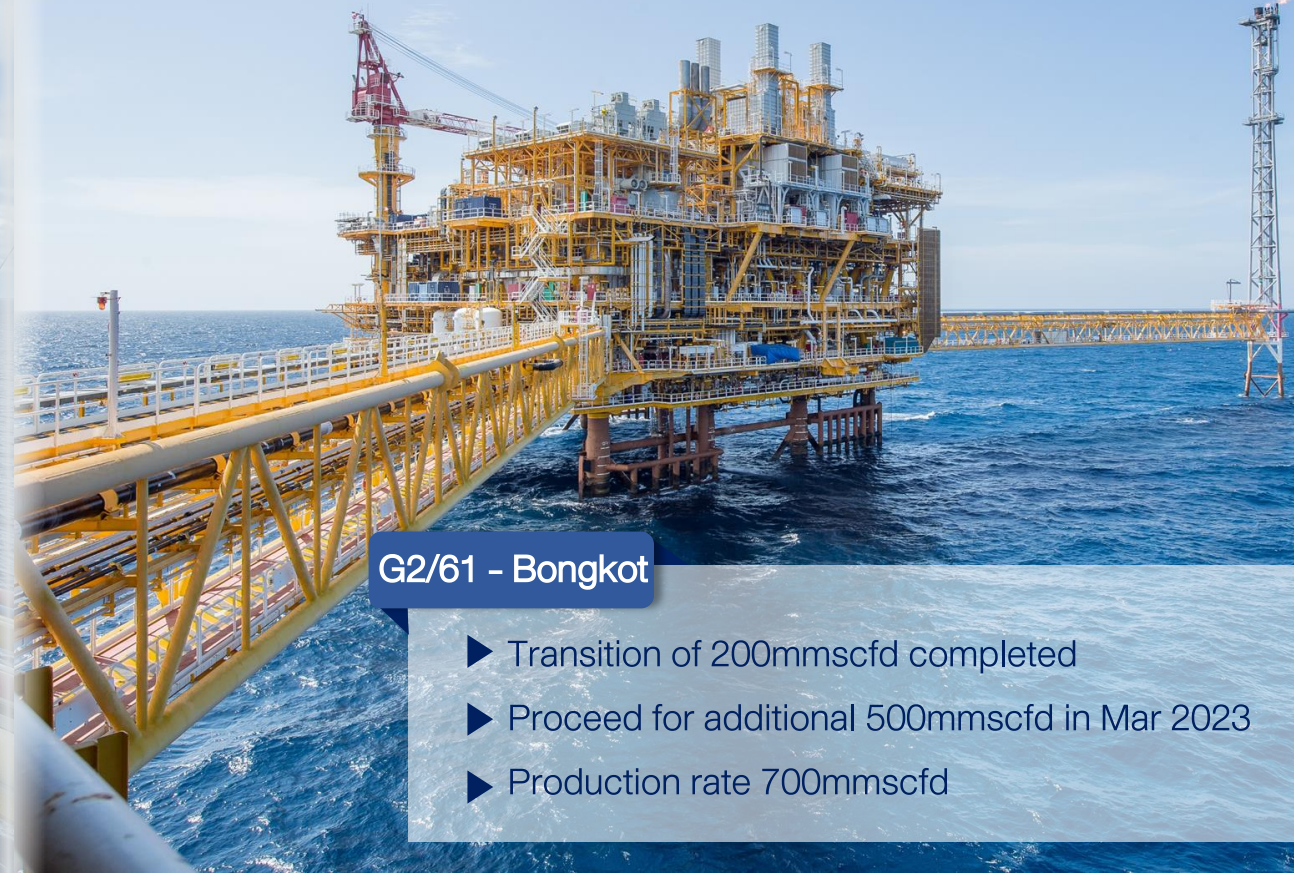
Transition of G1/61 and G2/61

Note: ARAA : Asset Retirement Access Agreement
ATA : Asset Transfer Agreement
OTA : Operations Transfer Agreement
PSC : Production Sharing Contract
SAA : Site Access Agreement



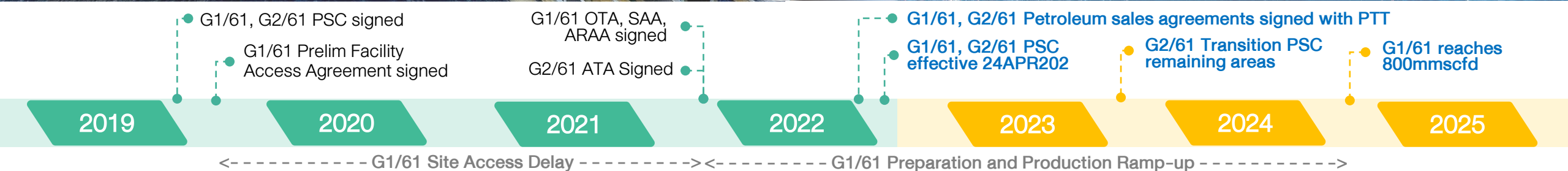
G1/61 - Erawan

- ▶ Operatorship transfer completed
- ▶ Initial production rate 200-250 mmscfd
- ▶ Sole Investment 100%



G2/61 - Bongkot

- ▶ Transition of 200mmscfd completed
- ▶ Proceed for additional 500mmscfd in Mar 2023
- ▶ Production rate 700mmscfd



Our Net Zero Ambition

2020

Base Year

2030

30%

GHG Intensity*
Reduction

2040

50%

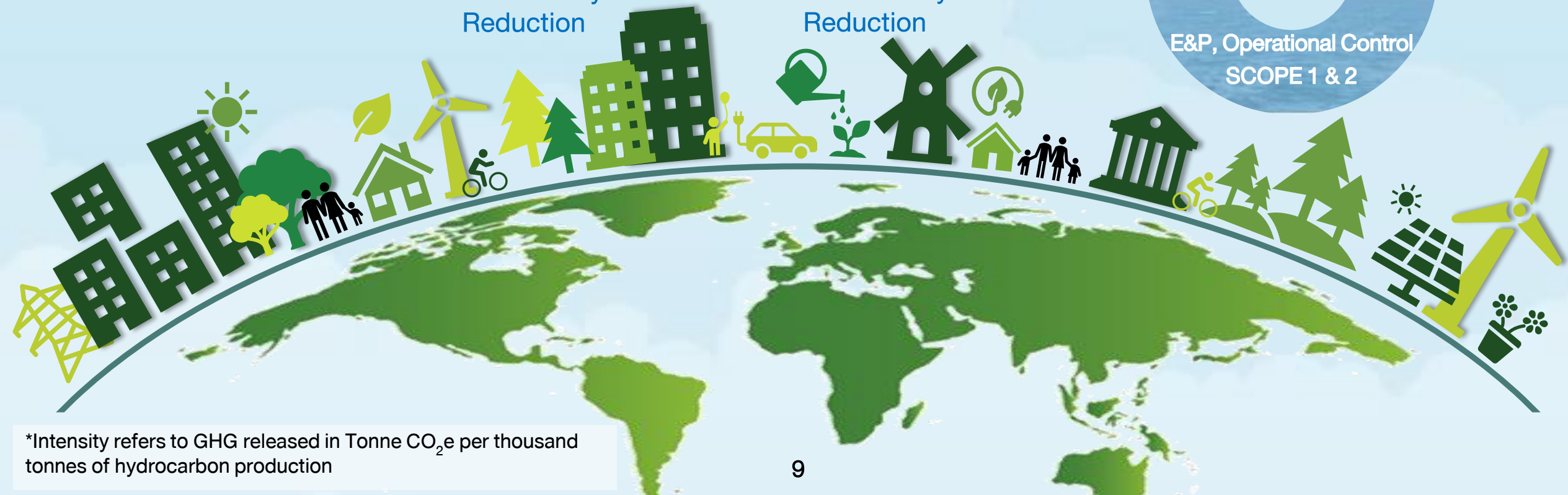
GHG Intensity
Reduction

2050

NET ZERO

Greenhouse Gas Emissions

E&P, Operational Control
SCOPE 1 & 2



*Intensity refers to GHG released in Tonne CO₂e per thousand tonnes of hydrocarbon production



Thailand

G1/61

Transition and Operatorship transfer completed 24 APR 2022. Proceed to ramp-up activities to achieve 800MMSCFD in 24 months

G2/61

Transition of 200MMSCFD completed
On track for additional 500 MMSCFD in Mar 2023



Malaysia

SB412

Obtained new block SB412 from MY Bid Round 2021. PSC signed in March 2022.

SK410B

Prepare to drill 1 more exploration well in 2022
For LLB - FID expected in 2023



Myanmar

Yadana

Become new operator with 37% interest by
20 July 2022



UAE

Sharjah Onshore Area C

25% stake acquisition completed 1 March 2022
On progress of seismic activity



Mozambique

MZA 1

1st Cargo expected in 2025 awaiting local
security situation



Algeria

HBR-Phase I

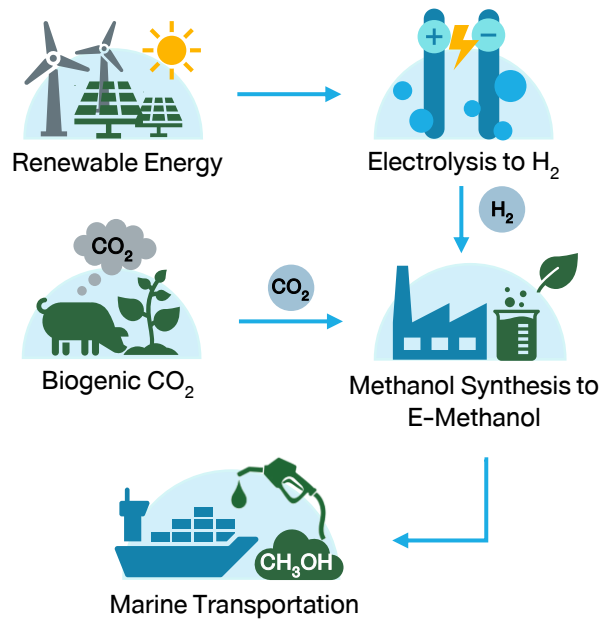
1st Oil expected in Q2/2022 at 4 KBOED



Green Methanol

24 Jan 2022 : Signed a MOU with multiple international firms to explore Green Methanol value chain, with plan of 50KTPA methanol production plant in Singapore

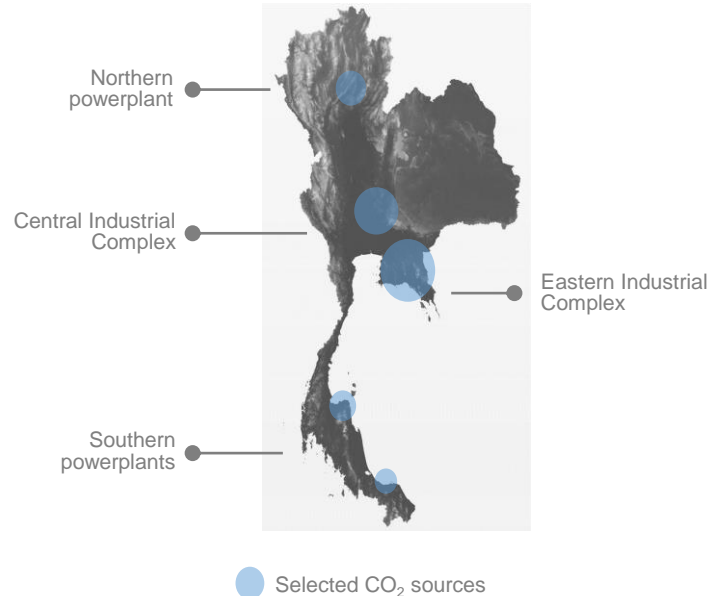
What is Green Methanol?



CCS

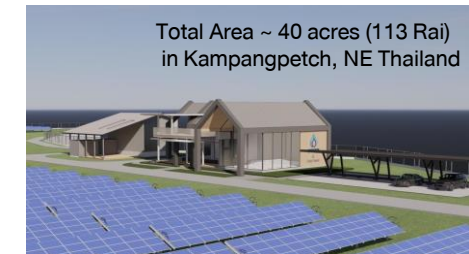
12 January 2022 : Established Thailand CCS Project Task Force to develop CCS initiatives

25 April 2022 : Signed a MOU with INPEX and JGC to explore on CCS project in Thailand



Solar Farm

- 1st Pilot Solar energy project of PTTEP
- ~10 MWp, FID mid 2022 and COD early 2023
- 100% owned by FST, 100% offtake by S1
- Completed FEED and started application of permits and licenses



ARV

- 21 April 2022 : Establishment of B-Med X, a JV between Cariva, a subsidiary of ARV, and BJC Healthcare, subsidiary of BJC
- To develop an aesthetic marketplace application and expand to healthcare business such as remote healthcare system





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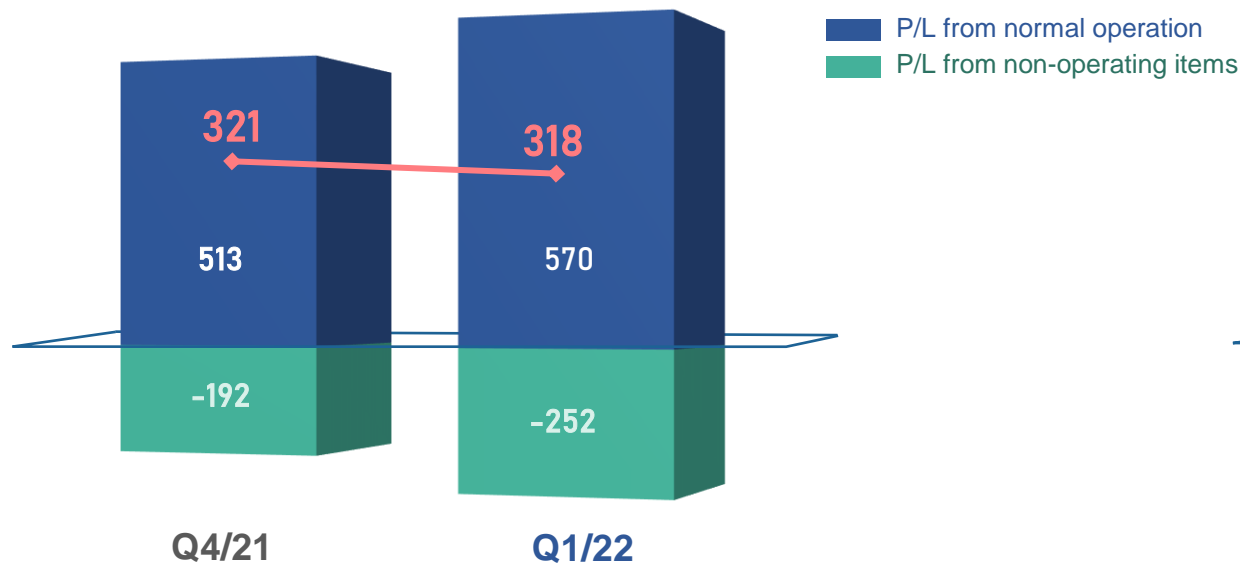
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Financial Results & Guidance

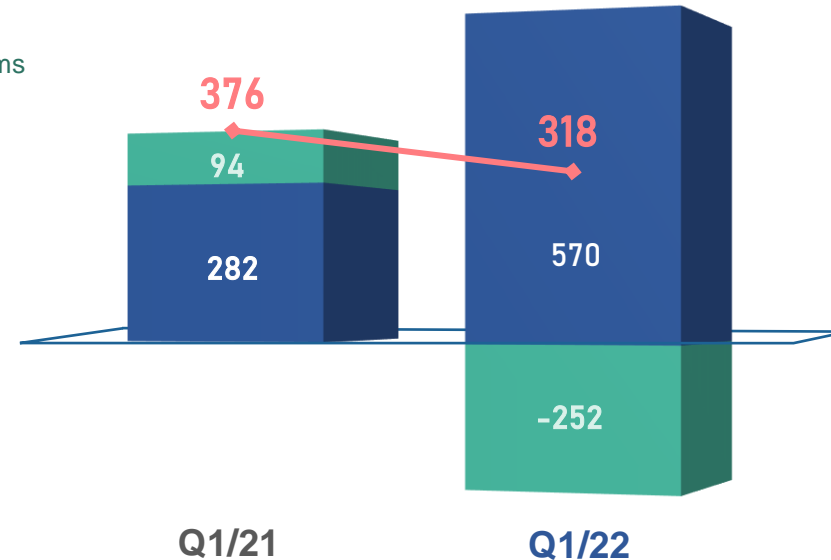


Results | Q1/22 Profit and Loss

QoQ



YoY



P/L from normal operation

+57m\$ (+10%)



Average Sales Volume

+2%

Increased DCQ for Arthit project



Average Selling Price

+10%

Higher liquid price



-10% Lower unit costs



-113\$mil

Q4'21: Block K redet and BKT Decom. adj

Non-operating items

-60m\$ (-31%)

Q1/22

Oil price hedging losses

Q4/21

Impairment losses - Mozambique, and Yetagun

P/L from normal operation

+288m\$ (+>100%)



Average Sales Volume

+12%

Oman Block 61 and Malaysia SB-H



Average Selling Price

+27%

Higher liquid and gas price



-5% Lower unit costs

Non-operating items

-346m\$ (->100%)

Q1/22

Oil price hedging losses

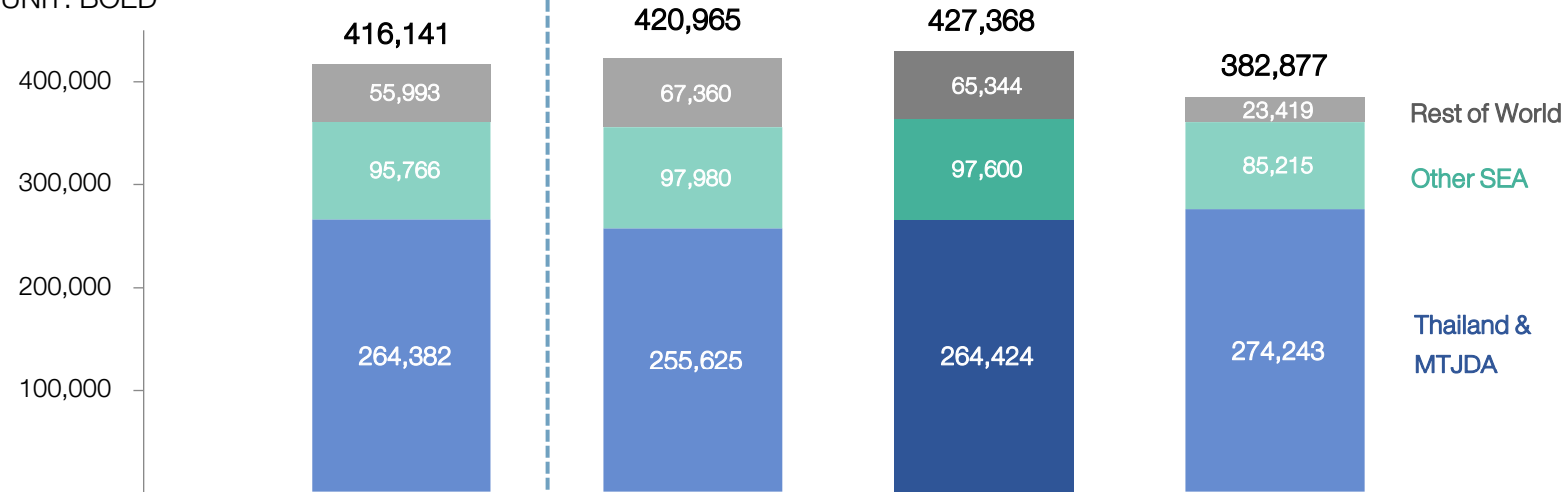
Q4/21

Gain from bargain purchase offset with Losses from Brazil assets write-off and oil price hedging

Results | Sales Volume and Product Price



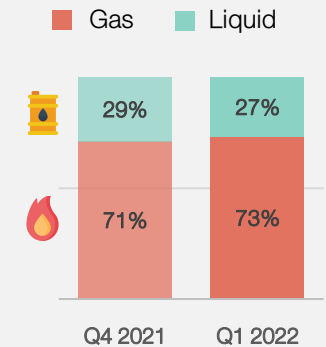
UNIT: BOED



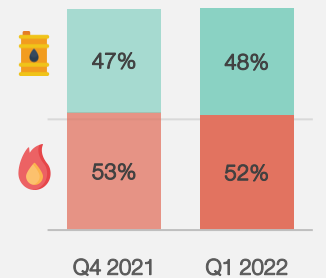
Product Price	2021	Q4 21	Q1 22	Q1 21
Gas (\$/MMBTU)	5.69	5.81	6.07	5.61
Liquid (\$/BBL)	66.70	76.17	91.19	56.59
ASP (\$/BOE)	43.49	46.87	51.35	40.38
Avg. Dubai (\$/BBL)	69.39	78.27	96.21	60.01
Avg. HSFO (\$/BBL) (High Sulphur Fuel Oil)	64.42	71.38	87.96	56.74

Note: Include sales volume from ADNOC Gas Processing (AGP)
Exclude Oman Block 61 deemed sales volume from tax payment by government
ASP: Average Selling Price

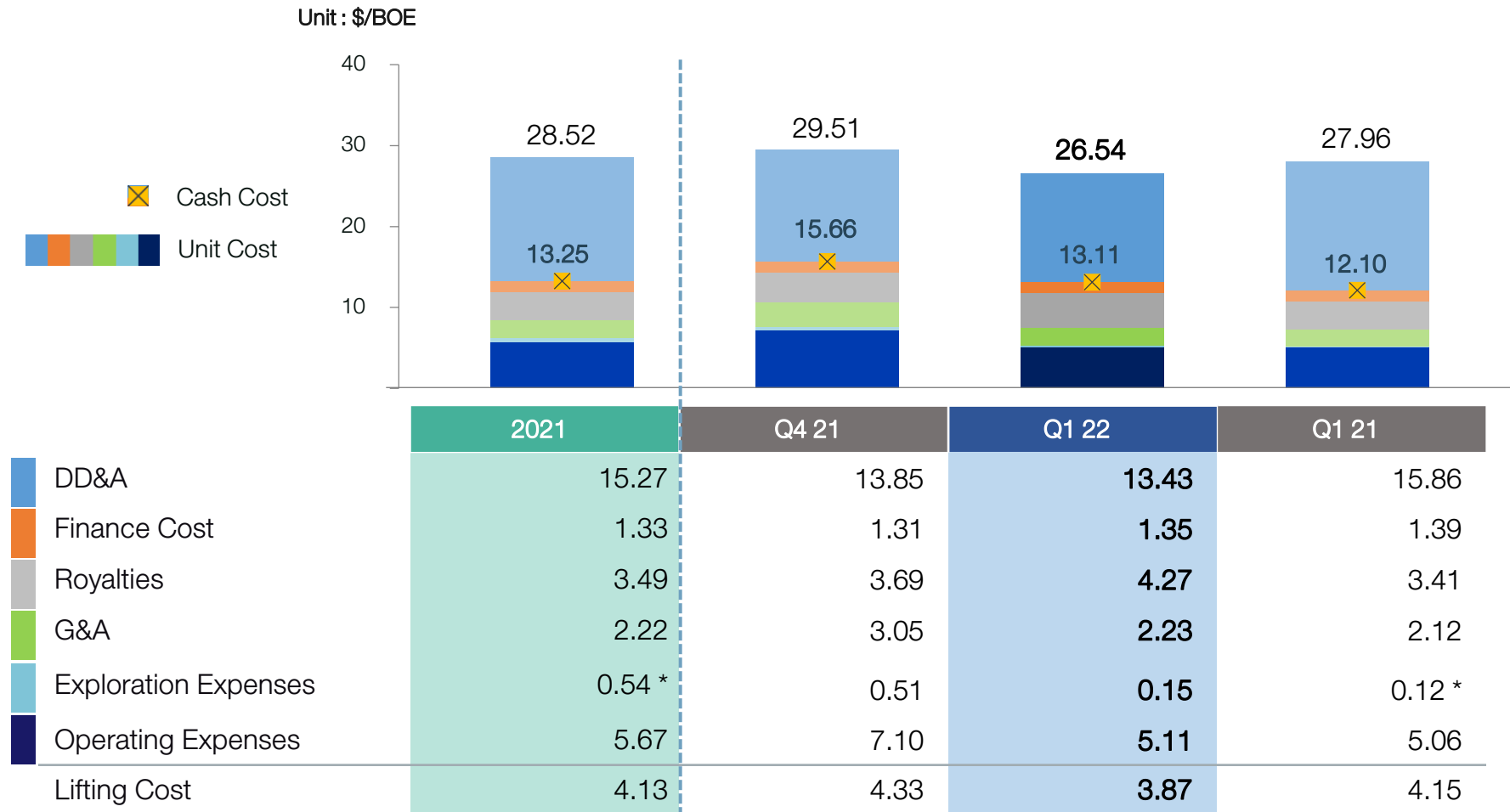
Volume Mix



Revenue Mix



Results | Unit Cost

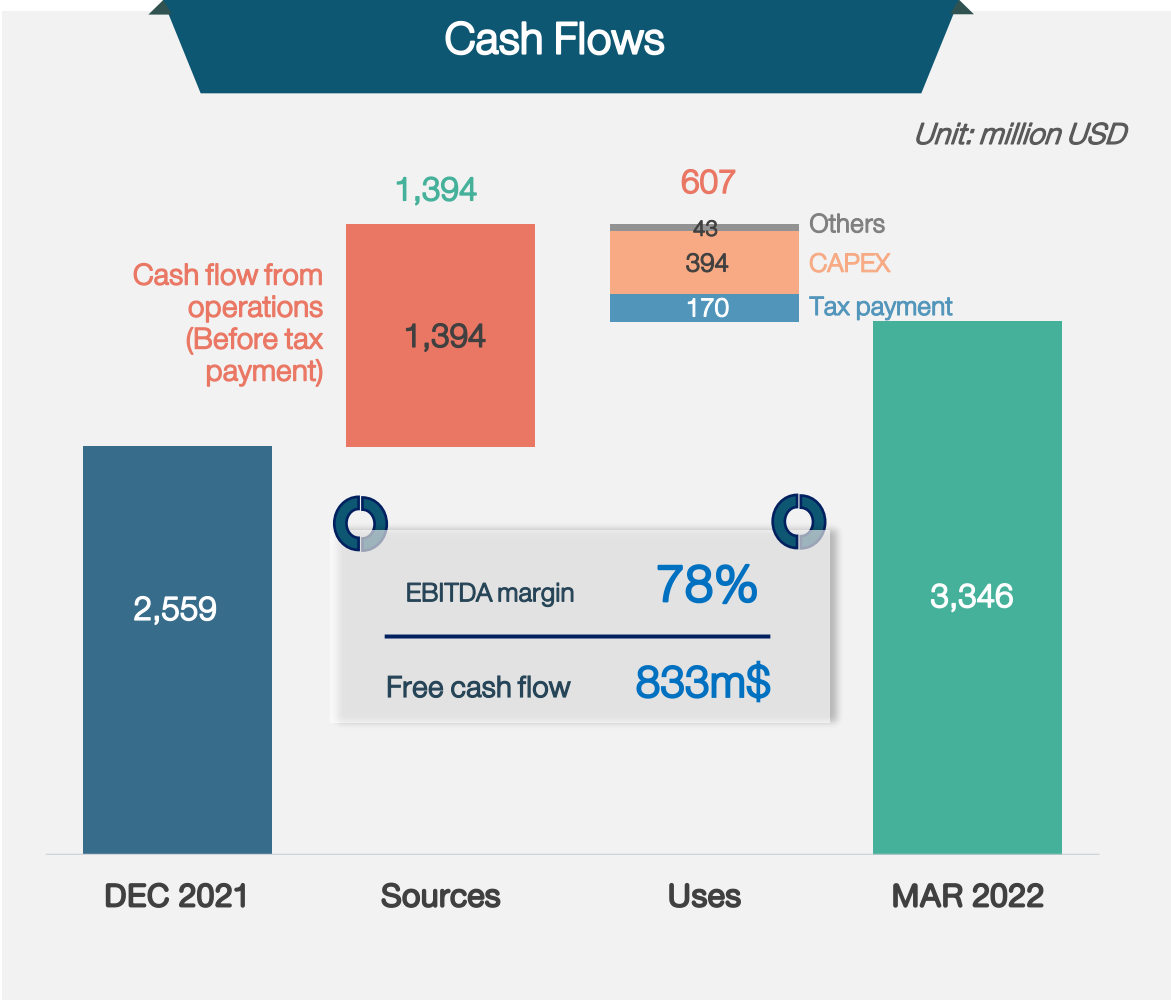


Note: * Exclude Exploration assets write-off in Brazil for Q1 21

All Unit Cost shown above exclude costs related to new business

The formulas for calculating ratios are provided in the supplementary section for your reference

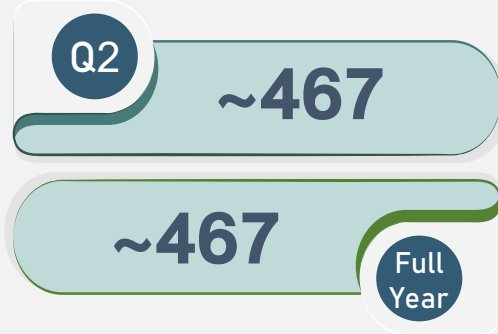
Results | Cash Flows and Financial Position



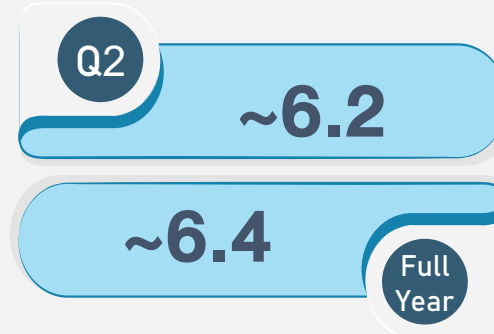
Note: * Include Short-term investment
Net of adjustment for the effect of exchange rate changes on cash and cash equivalents

Financial Guidance

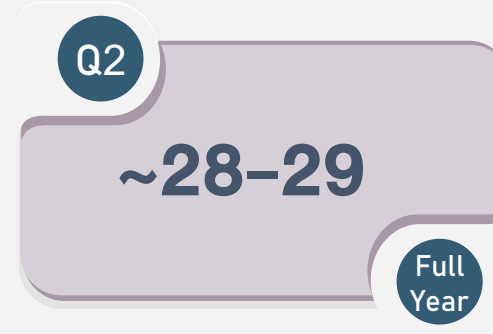
Average Sales Volume
KBOED



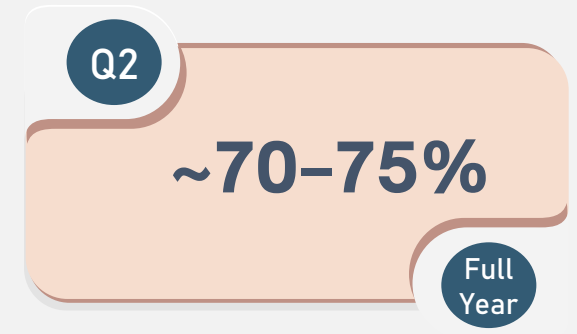
Average Gas Price*
USD/MMBTU



Unit Cost
USD/BOE



EBITDA Margin
% of Sales Revenue



* Based on average Dubai oil price in 2022 at 96 \$/BBL, with sole investment in G1/61 (Erawan)

Debt Profile

	2021	Q1 2022
Debt to Equity	0.33	0.33
Debt to EBITDA	0.80	0.72
Average Cost of Debt	3.38%	3.38%
Average Loan Life	12.7 Yrs	12.4 Yrs
Interest Rate (Fixed : Float)	83:17	83:17

Note: Debt excludes Hybrid bonds

Credit Ratings





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Thank you and Q&A



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Supplementary information

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Finance | Q1/22 Highlights

Q1'22 Highlights (QoQ)



Average Selling price +10%

- Liquid +20%
- Gas +4%



Average Sales volume +2% (6KBOED)
mainly from increased DCQ of Arthit project from 220 mmscfd to 280mmscfd



Outstanding Oil Price Hedging volume

Q1'22 : 11.55 mmbbl
Q4'21 : 15.4 mmbbl

Q4'21 Extra gains



Other income from Malaysia Block K redetermination

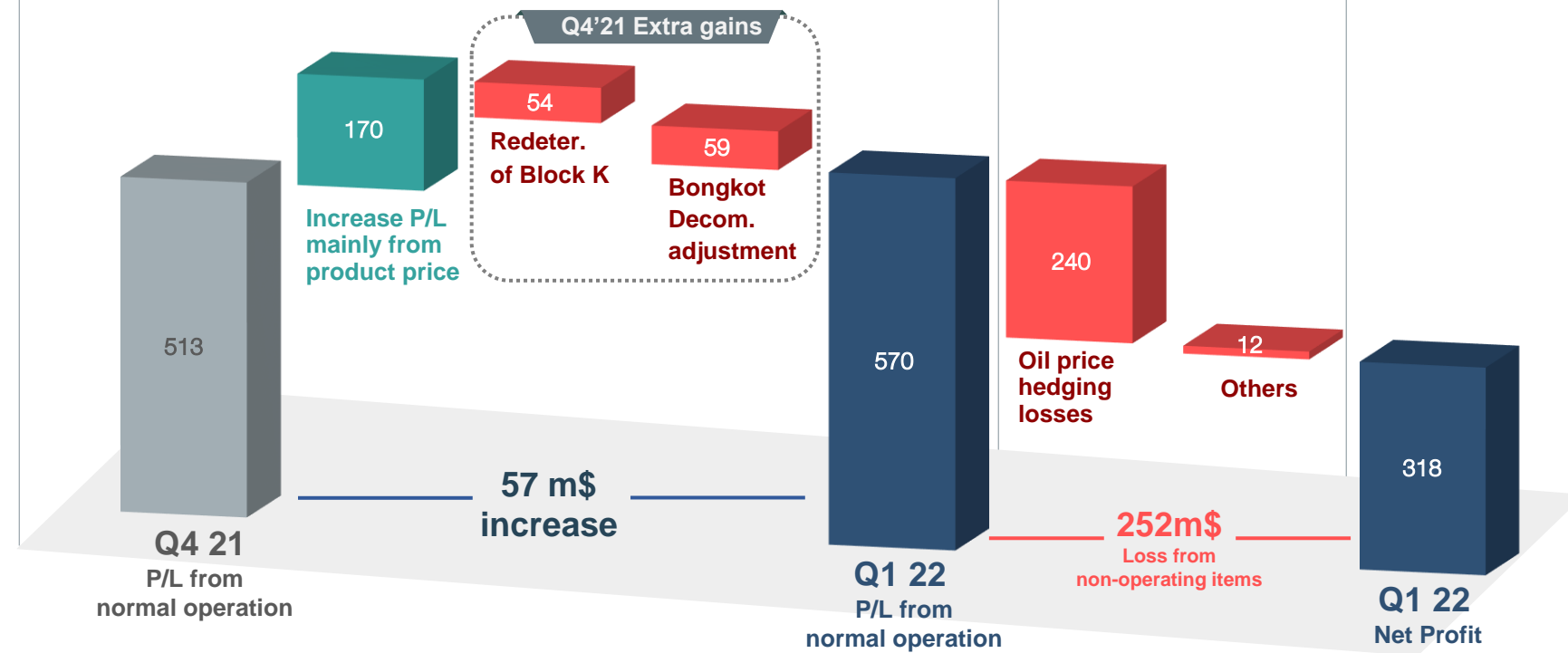


Reduction in DDA from Bongkot Decommissioning Liabilities adjustment

Profit (Loss) from normal operation Q1'22 vs Q4'21

Non-operating items in Q1'22

Unit : million USD



Finance | Profit and Loss Statement



Unit: million USD

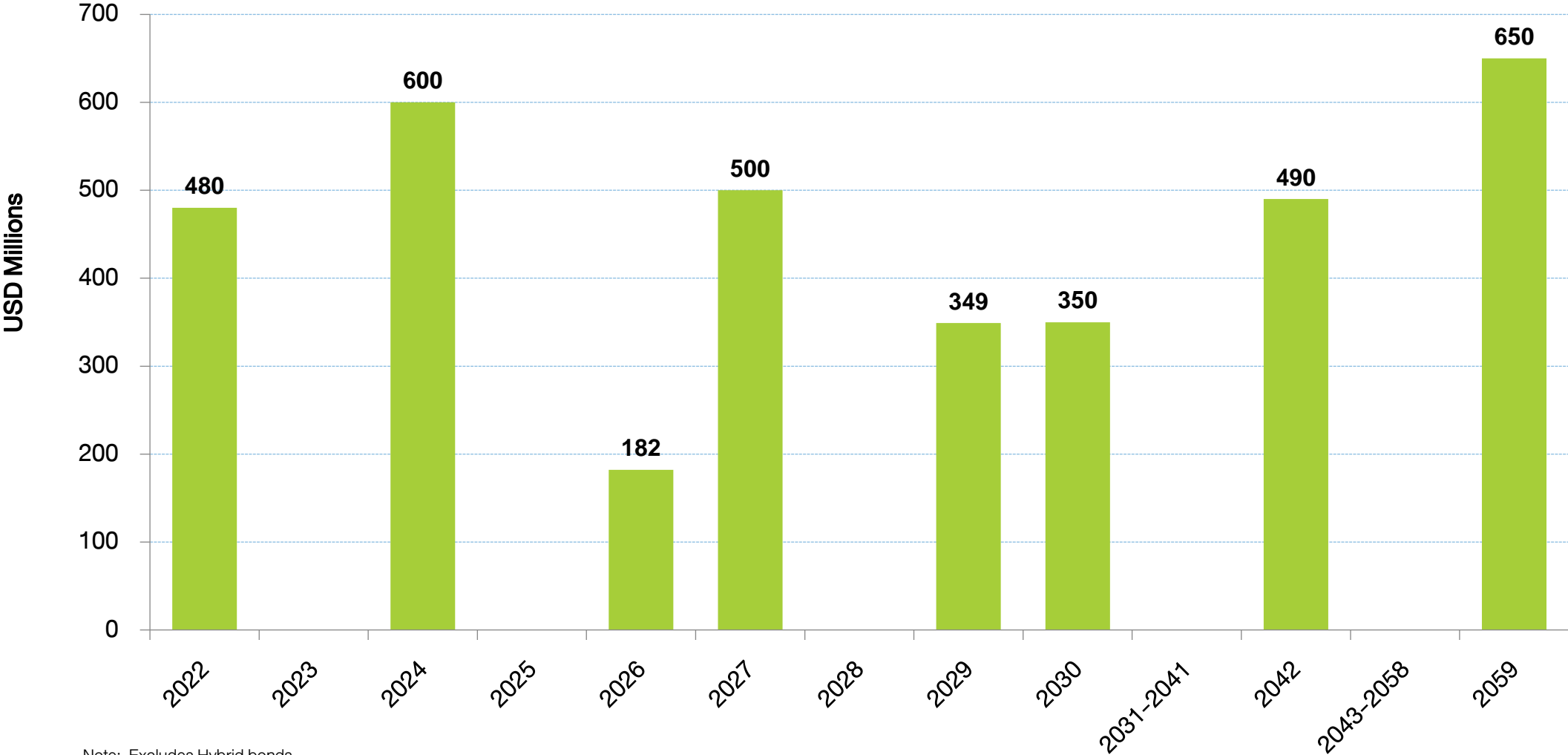
	Q1 22	Q4 21	%QoQ	Q1 21	%YoY	FY2021
Total Revenues	2,083	1,989	5%	1,779	17%	7,314
Sales ⁽¹⁾	2,030	1,867	9%	1,391	46%	6,731
Sales Volume (BOED) ⁽²⁾	427,368	420,965	2%	382,877	12%	416,141
Sales Price (US\$/BOE)	51.35	46.87	10%	40.38	27%	43.49
Gain from a bargain purchase	-	-	-	350	(100%)	342
Others ⁽³⁾	53	122	(57%)	38	39%	241
Total Expenses	1,776	1,671	6%	1,405	26%	6,118
Major Expenses:						
Operating Expenses	197	275	(28%)	174	13%	861
Exploration Expenses	6	20	(70%)	149	(96%)	226
G&A	93	125	(26%)	75	24%	355
DD&A	517	420	23%	547	(5%)	2,202
Loss on Financial Instruments	245	7	>100%	98	>100%	234
Impairment Loss on Assets	-	183	(100%)	-	-	183
Income Tax Expenses	497	448	11%	192	>100%	1,287
Share of profit (loss) from associates and JV	11	3	>100%	2	>100%	15
Net Profit	318	321	(1%)	376	(15%)	1,211
Profit (Loss) from normal operation	570	513	11%	282	>100%	1,479
Profit (Loss) from non-operating items	(252)	(192)	(31%)	94	(>100%)	(268)
Non-operating items breakdown:						
Oil Price Hedging	(240)	5	(>100%)	(107)	(>100%)	(284)
Tax from Effect of FX	(2)	1	(>100%)	(9)	78%	(10)
Effect from FX and others	(10)	(15)	33%	5	(>100%)	12
Impairment Loss on Assets	-	(183)	100%	-	-	(183)
Exploration assets write-off	-	-	-	(145)	100%	(145)
Gain from a bargain purchase	-	-	-	350	(100%)	342

Note:

(1) Include Oman Block 61 deemed sales revenues from tax payment by government

(2) Exclude Oman Block 61 deemed sales volume from tax payment by government

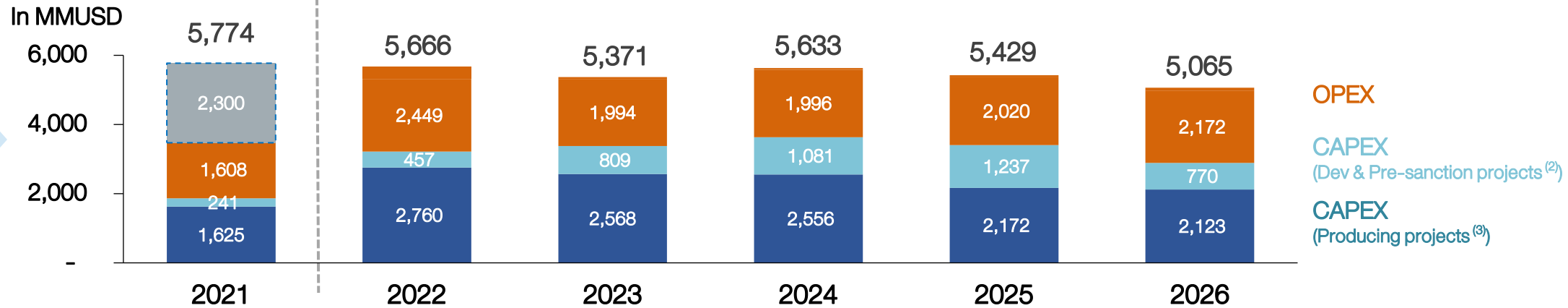
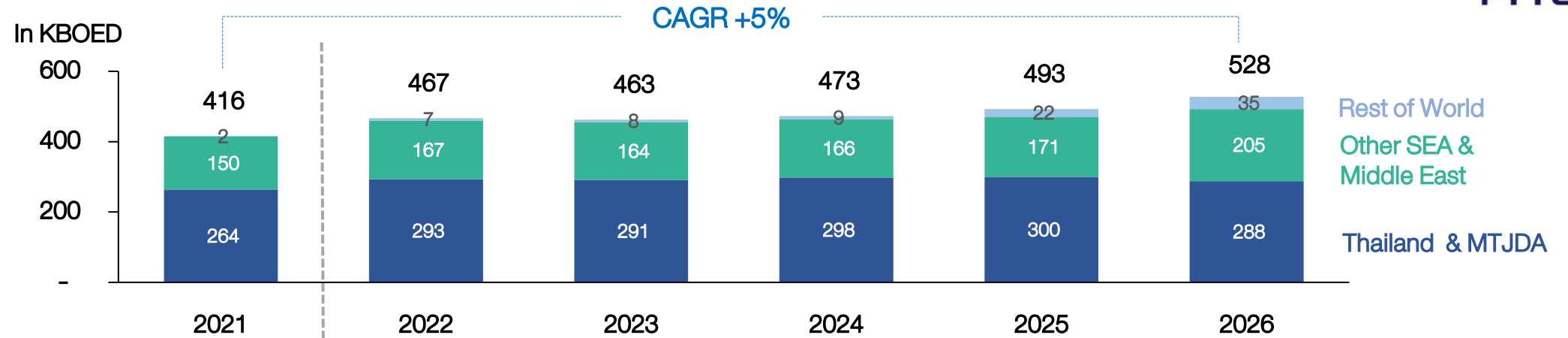
(3) Consisted of Revenue from Pipeline, Gain from FX, Forward Contract, and Gain from Oil price Hedging, and Malaysia Block K redetermination of participating interest in Q4'21



Note: Excludes Hybrid bonds
Unit: USD Millions or equivalent after cross currency swap

Finance | 5-year Investment Plan

Not included Sole Investment in G1/61 (Erawan)

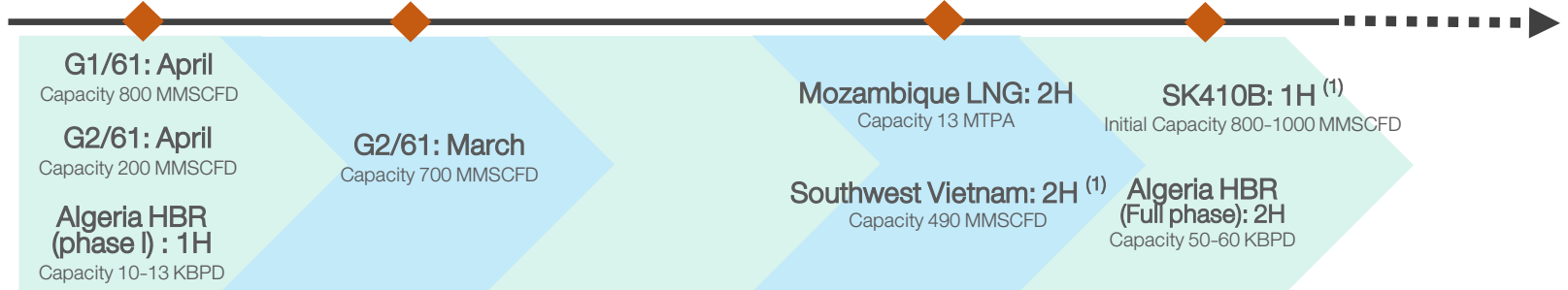


5 Years (2022 – 2026)

CAPEX	16,533
OPEX	10,631
TOTAL	27,164



Key Project Start-up

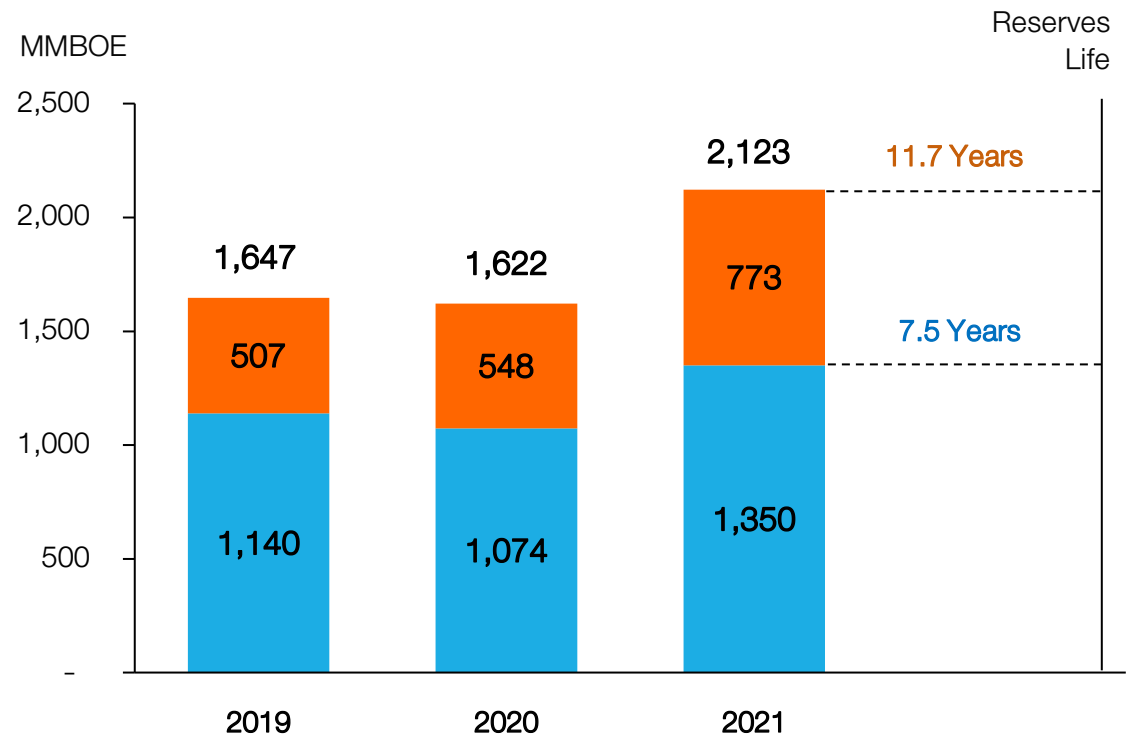


Note: ⁽¹⁾ Subject to regulatory approval and FID timing

⁽²⁾ Development & Pre-sanction projects include Mozambique LNG , Algeria HBR, SK410B and Southwest Vietnam

⁽³⁾ Including exploration and appraisal in all projects and head office CAPEX, and new businesses

Petroleum Reserves



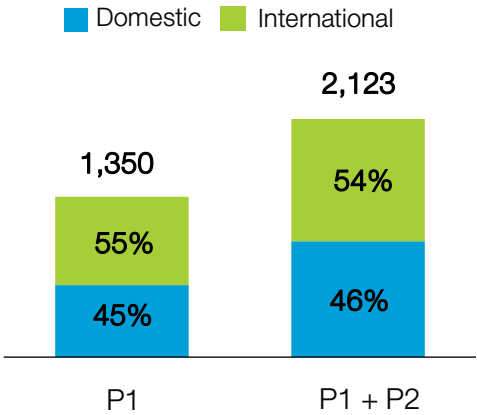
■ Proved (P1) ■ Probable (P2)

5-Year Average Proved Reserves Replacement Ratio (RRR)

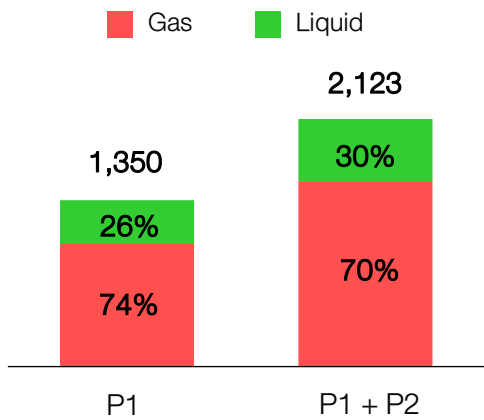
2019	2020	2021
1.5X	1.5X	1.9X

- Based on total production of natural gas, condensate, and crude oil (including LPG) of 495 KBOED for the year ended December 31, 2021
- Figures include reserves from equity method

2021 by Geography



2021 by Product Type



SD & ESG | Disclosure and Ratings



ESG Standards



Global Reporting Initiative Reporting Standards (GRI Standards)

Oil and Gas Sector Disclosures (OGSD)

ESG Ratings

S&P Global

Ratings

ESG Rating

100

80

60

40

20

MSCI

ESG Rating

AAA

AA

A

BBB

BB

B

CCC

Moody's

ESG Credit Impact

1

2

3

4

5

CDP

DISCLOSURE INSIGHT ACTION

Climate Change

A

A-

B

B-

C

C-

D

D-

No Response

SUSTAINALYTICS

a Morningstar company

ESG Risk Rating

0-10

10-20

20-30

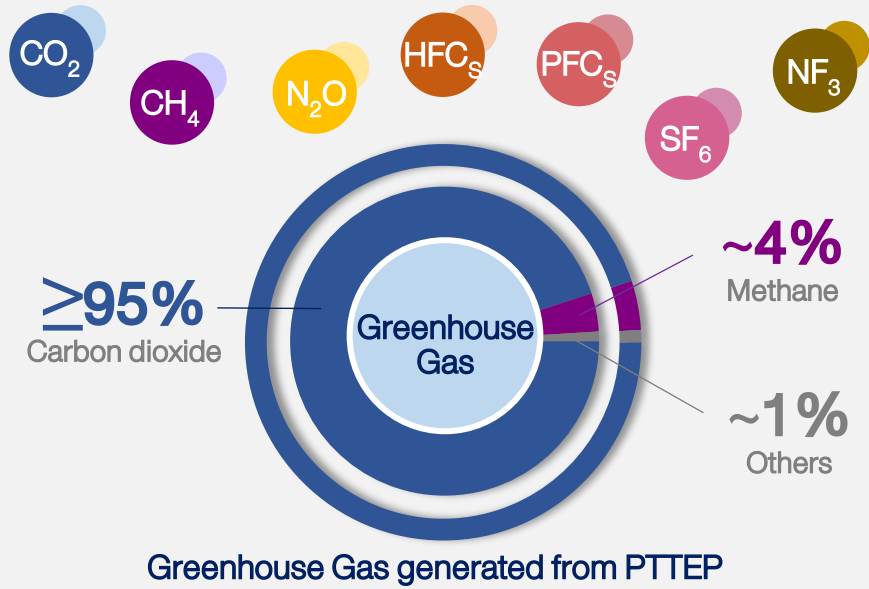
30-40

40+

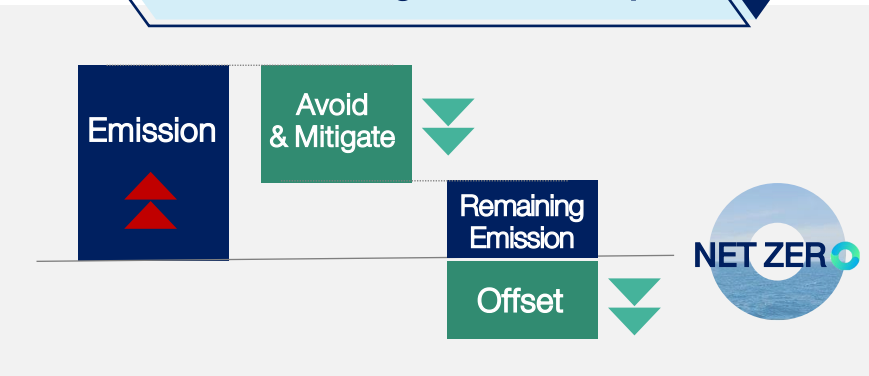
Source: S&P Global, MSCI, Moody's, CDP, SUSTAINALYTICS' websites

SD & ESG | Net Zero & GHG Management

GHG Composition



GHG Management Concept



Net Zero Roadmap

Exploration for Lower Carbon E&P Portfolio



Production and Planet in Balance

Roadmap & Key Milestones

2021

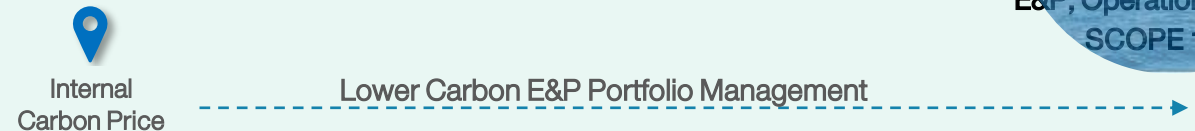
2030

2040

2050
NET ZERO

Greenhouse Gas Emissions
E&P, Operational Control
SCOPE 1 & 2

Avoid



Mitigate



Offset

Forestation Program and Blue Carbon Project
Other Offset Program through Ocean for Life

SD & ESG | Progress Q1/2022



GHG Management

GHG Intensity Reduction Target
25% By 2030 (2012 base year)

Net Zero By 2050

◆ PROGRESS ◆

Reduction of GHG Emission Intensity

As of 2021, **24.1% Reduction** (2012 base year)
(2.35 MMTCO₂e)

Flare Gas Recovery
Recover excess gas to
production process

Fugitive & Vent
Leak monitoring
and preventing

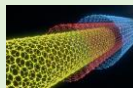
Energy Efficiency
Operation efficiency
and energy saving

Smart Logistics
Logistics operation
efficiency improvement

Carbon Capture Storage
Trap from flare and inject it
into suitable storage site

CCUS Study

CNT from flare gas: Ongoing FEED Study for
CNT Pilot Unit at S1



CO2 to carbonate-based product: Ongoing to
fabricate prototype testing unit



CCS : Ongoing CCS Pre-FEED at ART and LLB

Circular Model



Zero Waste to Landfill by 2030

≥50% of Main Structure Reuse by 2030

◆ PROGRESS ◆

Waste to Landfill

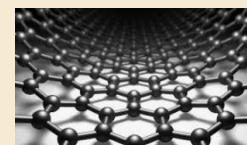


Upcycling High Volume Waste

Sand to Zeolite: Successfully synthesized prototype zeolite
from nano-silica and further identify potential use case
(moisture absorbent)



Oil sludge conversion to Graphene: Complete prototype
unit fabrication



Ocean for Life



Net Positive Impact

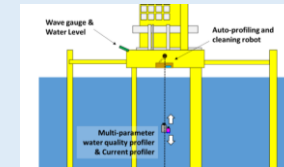
of Biodiversity & Ecosystem Services in
Offshore Operations vs baseline by 2030

≥50% Increase in Local community
income vs baseline by 2030

◆ PROGRESS ◆

Ocean Health & Biodiversity Monitoring

Pilot Project of Seagrass
Plantation
at Koh Samui and
Koh Taen, Surat Thani



Develop Meteorological &
Oceanographic (Met-Ocean)
Data Station at ART

Ramp Up CSR around Ocean Flagship Projects



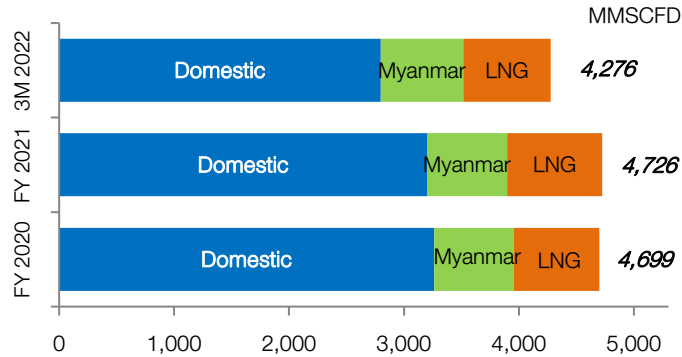
• 3 New Area Selection for Aquatic
Animal Hatchery Learning Centers
(Chonburi, Sumut Prakarn, Samut Sakorn)

• 4,000 Rais Mangrove Forestation
Area Selection
(Chumphon, Surat Thani and Nakhon Si Thammarat)

• Established 15 Conservation Areas &
7.8 km² Fish Home Areas

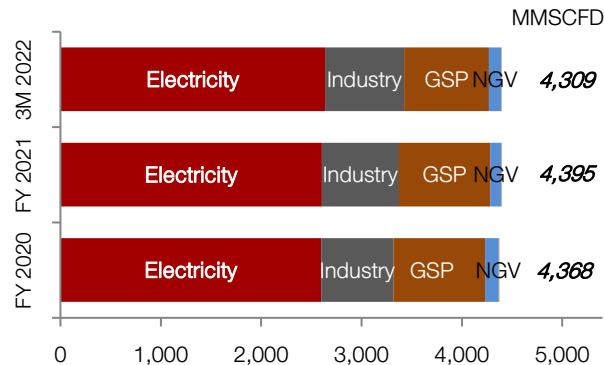
Thailand Energy Overview

Natural Gas Supply

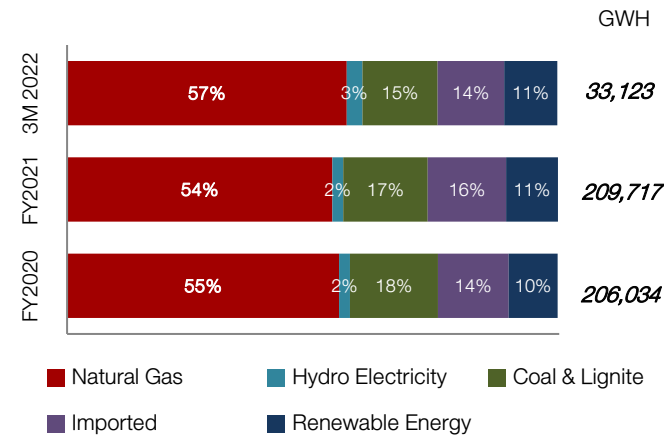


- Stable energy demand, while the energy prices continue to soar
- As of March 2022, compared with the same period of last year: significantly declined in domestic supply, while gas from Myanmar and LNG imports remained constant.

Natural Gas Consumption

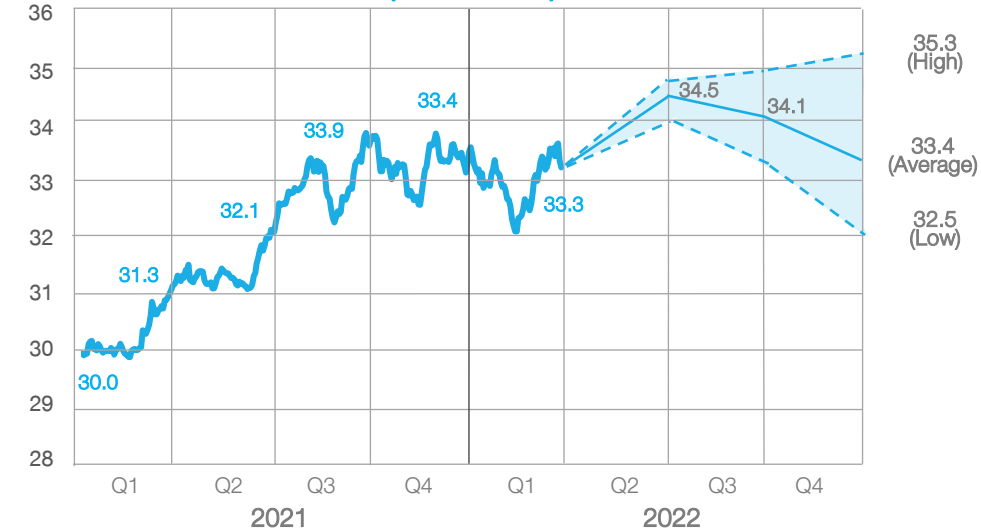


Electricity Generation



Source: Energy Policy and Planning Office (EPPO)

Exchange Rate Movement (USD/THB)



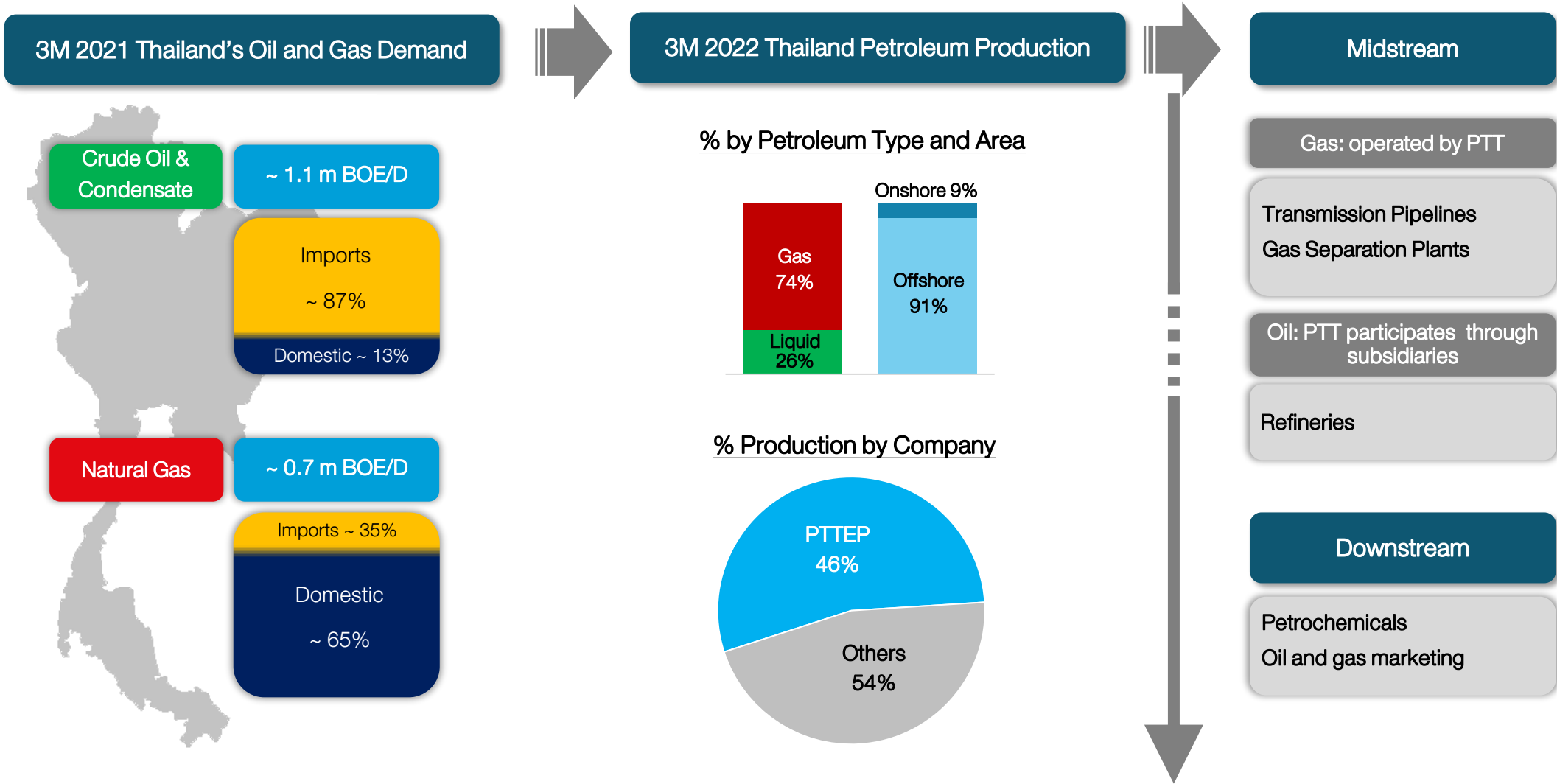
Consensus on the exchange rate mostly depends on

- Thailand economic recovery in particular the tourism sector
- Bank of Thailand and Federal Reserve monetary policy tightening schedule
- Geopolitical tensions and uncertainty from the Russia-Ukraine war

Source: Bank of Thailand, Bloomberg

Forecast based on Bloomberg Consensus as of 31 March 2022

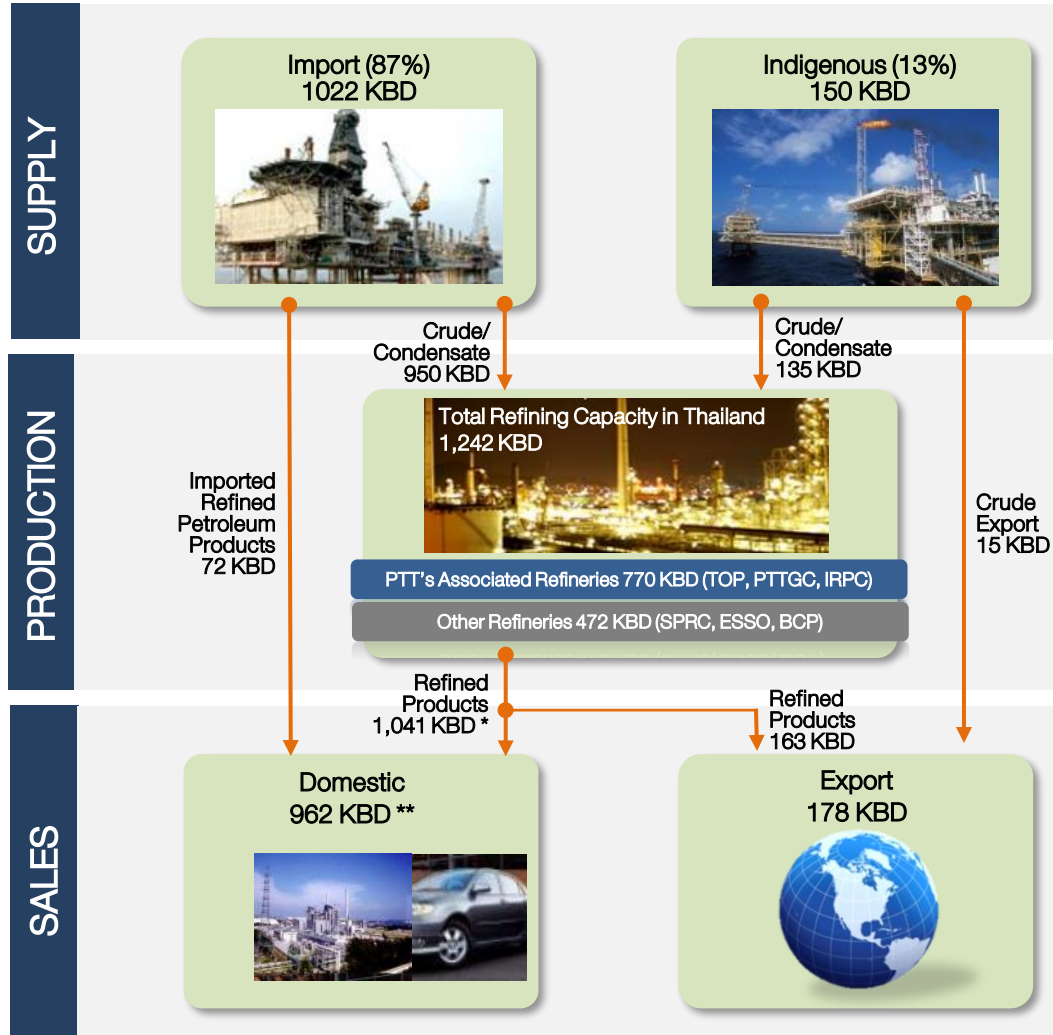
Thailand | Energy Value Chain



Thailand | Oil and Gas Balance

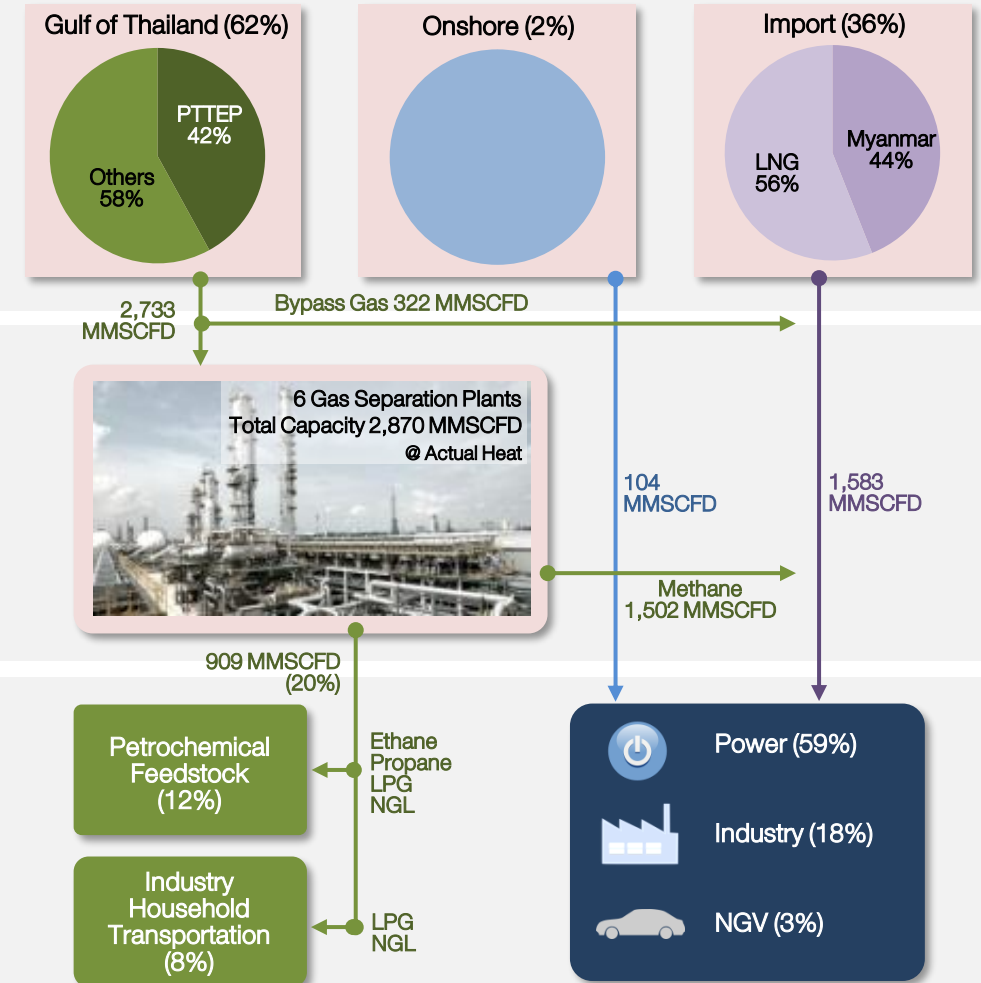
Oil Balance***

Maintains stability supply through adequate refining capacity



Natural Gas Balance****

Main driver of the Thailand economy



Source: PTT

Note: * Refined product from refineries = 958 KBD, including domestic supply of LPG from GSPs and Petrochemical Plants = 83 KBD

** Not included Inventory

*** Information as of 2M 2022

**** Information as of Year 2021

MMSCFD @ Heating Value 1,000 Btu/ft³

Projects | Thailand, Myanmar and Malaysia

Myanmar

Production

Three producing offshore gas fields supplying gas to both Thailand and Myanmar: Zawtika, Yadana and Yetagun

One field under development plan – M3 (100% WI)

Zawtika (80% WI) – PTTEP is operator

Yadana (25.5% WI) – PTTEP to be operator and stake will increase to 37.1% in July 2022

Yetagun (19.3% WI) – Approaching the end of field. Submitted notice to withdraw.

Thailand

Production / Ramp-up Projects

Bongkot (66.6667% WI)

Average natural gas and condensate sales volume of 819 MMSCFD and 22 KBPD in 3M2022

S1 (100% WI)

The largest onshore crude oil production field in Thailand with 3M2022 average crude oil sales volume of 25 KBPD

Arthit (80% WI)

Average sales volume in 3M2022 was 277 MMSCFD of natural gas and 15 KBPD of condensates

Contract 4 (60% WI)

Average sales rate of 403 MMSCFD for natural gas and 16 KBPD for condensate in 3M2022

G1/61 (60% WI)

Operatorship transfer completed. Current production rate of 250-300MMSCFD. Sole investment 100%

G2/61 (100% WI)

GBS transition completed at production rate of 200 MMSCFD



● Production phase
● Exploration phase

Malaysia

Production

Block K Project

Kikeh (56% WI), Siakap North-Petai (SNP) (22.4% WI) and Gumusut-Kakap (GK) (7.2% WI)

- Average production volume in 3M2022 was 32* KBPD of crude oil and 27* MMSCFD of natural gas

SK309 and SK311 Project (59.5% WI)

For East Patricia field (42% WI)

- Average production volume in 3M2022 was 193* MMSCFD of natural gas and 20* KBPD of condensates and crude

Block H Project

Rotan field (56% WI) Remaining Area (42% WI)

- First gas early February 2021 with average production volume in 3M2022 at 275 MMSCFD of natural gas
- Full capacity at 270 MMSCFD

For Block K, gross production is net off utilization

Exploration

Sarawak SK410B Project (42.5% WI)

- Multi TCF gas discovery in Lang Lebah Field
- Expected to reach Final Investment Decision (FID) in 2023

Sarawak SK417 and Sarawak SK405B projects

- New Petroleum discoveries with additional well drilling to assess upside potential

Sabah SB412

- New block awarded from 2021 Malaysia Bid Round
- The project is under preparation for Exploration activities

Note: WI – working interest

Projects | Vietnam and Indonesia



- Production projects
- Pre sanction projects

Vietnam



Vietnam 16-1 (28.5% WI)

- Average sales volume of crude oil was 13 KBPD in 3M2022
- In 2022, the project has plan to drill 2 development wells in Q3 - Q4/2022.



Southwest Vietnam

- Vietnam B & 48/95 (8.5% WI)
- Vietnam 52/97 (7% WI)
- Field Development Plan was approved by Government
- The project is currently in the negotiation process on commercial terms to put forward FID, with production capacity approximately 490 MMSCFD

Indonesia

Natuna Sea A (11.5% WI)

- Average sales volume of natural gas was 199 MMSCFD in 3M2022



UAE

Abu Dhabi Offshore 1,2 and 3

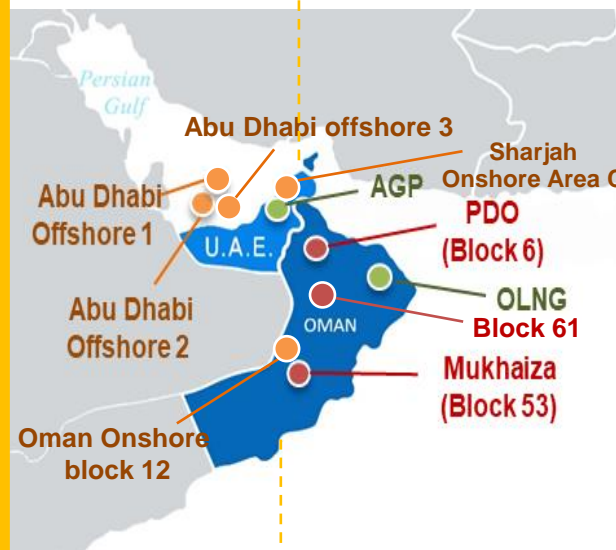
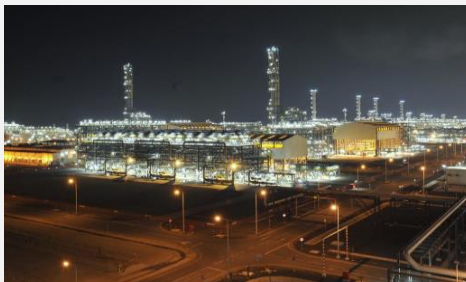
- High potential prospective resources with significant sizeable discoveries
- Located North-west of Abu Dhabi Emirates, United Arab Emirates
- Granted the award for exploration in January 2019 - 2020
- Operated by Eni Abu Dhabi B.V. (70% interest)

Sharjah Onshore Area C

- High gas & condensate potential with the possibility of integrating with surrounding fields
- Located in the central part of Sharjah Emirate, United Arab Emirates
- Operated by Eni Abu Dhabi B.V. (50% interest)

ADNOC Gas Processing (AGP)

- One of the largest gas processing complexes in the world (total capacity of 8 BCFD)
 - JV: 3 plants with capacity of 1.2 BCFD
 - ADNOC: 2 plants with capacity of 6.9 BCFD
- Essential to Abu Dhabi and UAE's economy
- Sizeable volumes of Propane, Butane and Naphtha offtake
- Operated by ADNOC (68% interest)



*Block awarded in 2019
**Block awarded in 2020

- Production phase
- Exploration phase
- Midstream

Oman

PDO (Block 6)

- Largest asset covering around 1/3 of the country
- Long-life asset, produced only 15% of reserves in-place
- Average oil production volume of 660 KBPD for 3M2022
- Operated by Petroleum Development of Oman (Joint Operating Company)

Oman Onshore Block 12

- Located onshore central part of the Sultanate of Oman
- Signed agreement with Oman's Ministry of Oil and Gas (MOG) for exploration and production rights in February 2020
- Operated by Total E&P Oman Block 12 B.V. (80% interest)

Mukhaizna (Block 53)

- Largest single onshore producing field in Oman
- Average oil production volume of 94 KBPD for 3M2022
- Operated by Occidental Petroleum (47% interest)

Oman Block 61

- Largest tight gas development in Middle East
- Gas and condensate production capacity of 1,500 MMSCFD and 69,000 BPD respectively
- Operated by BP Exploration (Epsilon) Limited (40% interest)

Oman LNG

- The only LNG facility in Oman
- Processing capacity 10.4 MTPA
- Contracted LNG sales to international buyers: Japan and South Korea
- Government of Oman 51% (Operator)

Projects | Rest of the World

Algeria

Bir Sebah

- Block 433a & 416b
- PVEP 40% (operator), PTTEP 35%

Hassi Bir Rekaiz

- Blocks 443a, 424a, 414ext & 415ext for Crude Oil.
- Sonatrach 51% (operator), PTTEP 49%

Mozambique

Mozambique Area 1

- High quality reservoirs capable up to 200mmscfd per well
- LNG capacity 13.1 MTPA (2 trains)
- TotalEnergies 26.5% (operator), PTTEP 8.5%
- Construction phase

Brazil

Barreirinhas AP1

- Operated by Shell Brasil (65% interest)
- Four offshore exploration blocks: BAR-M-215, BAR-M-217, BAR-M-252 and BAR-M-254
- Currently waiting for exploration wells drilling permit from the government

BM-ES-23

- Acquired 20% interest from Shell in Q3 2014
- Partnered with Petrobras (65%, operator) and INPEX (15%)
- Currently evaluating the petroleum potential for further development

Mexico

Mexico block 12 (2.4)

- Non-operating partner with 20% participating interest
- Located in the Mexican Ridges, western Gulf of Mexico
- Currently evaluating the petroleum potential for further way forward

Mexico block 29 (2.4)

- Non-operating partner with 16.67% participating interest
- Located in the Campeche, southern Gulf of Mexico
- 2 successful deep-water oil discoveries in May 2020
- Currently undergoing a pre-development study



Projects Details | Thailand



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
1	Arthit	Operator	Production	PTTEP Chevron MOECO	80% 20% 4%	277	15	<ul style="list-style-type: none"> Increase Sales Gas DCQ from 220 to 280 MMSCFD in Feb'22
2	B6/27	Operator	Production	PTTEP	100%	-	-	<ul style="list-style-type: none"> Prepare for decommissioning activities
3	B8/32 and 9A	JV	Production	PTTEP Chevron MOECO KrisEnergy Palang Sophon	25.01% 51.66% 16.71% 4.63% 2%	50	11	<ul style="list-style-type: none"> Ensure gas deliverability level at DCQ Drill development wells Preparation for wellhead platform reuse in 2022-23
4	Bongkot	Operator	Production	PTTEP TotalEnergies	66.67% 33.33%	819	22	<ul style="list-style-type: none"> Infills drilling for BKT Sole investment Maintain production level as planned Carry out wells plug and abandonment, Pipeline cleaning and Hg decontamination Wellhead platform & sealine and FSO1 PLEM Decommissioning (Non-transferred asset)
5	CT3 (formerly Unocal III)	JV	Production	PTTEP Chevron MOECO	5% 71.25%	206	13	<ul style="list-style-type: none"> Decommissioning activities
6	CT4 (formerly Pailin)	JV	Production	PTTEP Chevron MOECO	60% 35% 5%	403	16	<ul style="list-style-type: none"> Ensure gas deliverability level at DCQ Drill development wells Topside reuse
7	E5	JV	Production	PTTEP EXXON MOBIL	20% 80%	8	-	<ul style="list-style-type: none"> Ensure gas deliverability level at DCQ

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

**** DCQ = Daily Contractual Quantity

Projects Details | Thailand



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
8	G4/43	JV	Production	PTTEP Chevron MOECO Palang Sophon	21.375% 51% 21.25% 6.375%	1	2	<ul style="list-style-type: none"> Deliver production volumes as nominated from the buyer and oil production as planned
9	G4/48	JV	Production	PTTEP Chevron MOECO	5% 71.25% 23.75%	1	0.1	<ul style="list-style-type: none"> Decommissioning activities
10	L53/43 & L54/43	OP	Production	PTTEP	100%	-	0.5	<ul style="list-style-type: none"> On-going 5th drilled well Plan to complete 6 wells around mid of Apr'22 and commence 1st oil by Jul'22 Plan for production facilities debottlenecking and relocation projects to handle additional gross production from new wells.
11	PTTEP1	OP	Production	PTTEP	100%	-	0.2	<ul style="list-style-type: none"> Maintain production plateau Relocate facilities from PTTEP1 to L54/43 to be minimized CAPEX cost
12	S1	OP	Production	PTTEP	100%	8	Crude: 25 KBPD LPG: 183 MTon/Day	<ul style="list-style-type: none"> Production optimization and long-term development plan are on-going for business plan and work activities identification according to 10 years strategy
13	Sinphuhorm	OP	Production	PTTEP Apico EXXON MOBIL	55% 35% 10%	95	0.3	<ul style="list-style-type: none"> Ensure gas deliverability Preparing the drilling campaign for 2 wells during Q2 - Q4 2022
14	L22/43	OP	Production	PTTEP	100%	-	-	<ul style="list-style-type: none"> On-going execution plan of total 5 drilling wells scheduled in Q4 2022. Plan to prepare for the resume production or exit strategy in future after drilling results confirmed.

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project
 ** Sales volume represent **average volume for 100% of the project during Q1/2022**
 *** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Thailand



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
15	MTJDA	JOC	Production	PTTEP	50%	260	10	• Facility Readiness for Additional Gas to DP1 (Thailand) for 30-50 MMSCFD
				Petronas Carigali	50%			
16	G9/43	OP	Exploration	PTTEP	100%	-	-	• Activity suspended
17	G1/61 (Erawan)	OP	Exploration	PTTEP	60%	-	-	• Successful transition to become operator on 24 April 2022. Initial production rate at 376 MMSCFD
				Mubadala	40%			
18	G2/61 (Bongkot)	OP	Exploration	PTTEP	100%	-	-	• Normal operations

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Myanmar, Malaysia, Other SEA



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
1	Block K [Malaysia] - Kikeh - Siakap-North Petai field (SNP) - Gumusut-Kakap field (GK)	OP (Kikeh & SNP) JV (GK)	Production	PTTEP	Kikeh 56% SNP 22.4% GK 7.17%	32 **	27 **	<ul style="list-style-type: none"> SNP Phase 2 development well commenced production. GK Phase 3 development drilling commenced by Unit Operator.
2	Sarawak SK309 and SK311 [Malaysia]	OP	Production	PTTEP	42 – 59.5%	193 **	20 **	<ul style="list-style-type: none"> Pemanis Gas Development and South Acis Satellite infill oil development drilling completed and commenced production
3	Block H [Malaysia]	OP	Production	PTTEP	42 – 56%	275 **	-	<ul style="list-style-type: none"> Normal operations
4	Malaysia – Other projects	OP	Exploration	PTTEP	42.5 – 80% (varied by permits)	-	-	<ul style="list-style-type: none"> <u>SK410B</u> : Plan to drill 1 exploration well and expected FID in 2023 for LLB <u>SK417, SK405B, SK438</u> : Planning and preparing for the drilling of appraisal and exploration wells in 2022 exploration campaign <u>SB412</u> : Preparing for exploration activities
5	Yadana [Myanmar]	JV	Production	PTTEP TotalEnergies Chevron MOGE	25.5% 31.24% 28.26% 15%	732	-	<ul style="list-style-type: none"> Appointed to be Operator with effective in Jul'22 Under process of operatorship transfer
6	Yetagun [Myanmar]	JV	Production	PTTEP Petronas- Carigali MOGE Nippon Oil	19.3178% 40.91018% 20.4541% 19.3178%	44	-	<ul style="list-style-type: none"> Submitted notice to withdraw, effective May 2022
7	Zawtika (M9 & a part of M11) [Myanmar]	OP	Production	PTTEP Myanma Oil and Gas Enterprise (MOGE)	80% 20%	326	-	<ul style="list-style-type: none"> Maintain operations. Some activities are delayed due to COVID-19 and political situation.

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022** except Malaysia (Production volume 100%)/ For Block K, gross production is net off unitization

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Myanmar, Malaysia, Other SEA



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
8	M3 [Myanmar]	OP	Exploration	PTTEP	100%	-	-	• Waiting for approval of PSC Supplementary
9	MD-7 [Myanmar]	OP	Exploration	PTTEP TotalEnergies	50% 50%	-	-	• Termination process in progress
10	9-2 [Vietnam]	JOC	Production	PTTEP Vietnam Oil and Gas Group Pharos Energy	25% 50% 25%	12	4	• Maintain production level • Procurement for drilling campaign of 1 development well
11	16-1 [Vietnam]	JOC	Production	PTTEP Vietnam Oil and Gas Group Pharos Energy OPECO	28.5% 41% 28.5% 2%	2	13	• Maintain production level • Procurement for drilling campaign of 2 development wells
12	B & 48/95 [Vietnam]	JV	Exploration	PTTEP Vietnam Oil and Gas Group MOECO	8.5% 65.88% 25.62%	-	-	• Monitoring Power Plants progress • Negotiation process on commercial terms in order to push forward the Final Investment Decision (FID) • The first production target at the end of 2025
13	52/97 [Vietnam]	JV	Exploration	PTTEP Vietnam Oil and Gas Group MOECO	7% 73.4% 19.6%	-	-	• Monitoring Power Plants progress • Negotiation process on commercial terms in order to push forward the Final Investment Decision (FID) • The first production target at the end of 2025
14	Natuna Sea A [Indonesia]	JV	Production	PTTEP Premier Oil KUFPEC Petronas Pertamina	11.5% 28.67% 33.33% 15% 11.5%	199	1	• Maintain production level

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Middle East



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
1	Abu Dhabi Offshore 1 [UAE]	JV	Exploration	PTTEP	30%	-	-	• Being evaluated for petroleum potential to support future exploration, including G&G report
				Eni Abu Dhabi	70%			
2	Abu Dhabi Offshore 2 [UAE]	JV	Exploration	PTTEP	30%	-	-	• Continued drilling the first exploration well
				Eni Abu Dhabi	70%			
3	Abu Dhabi Offshore 3 [UAE]	JV	Exploration	PTTEP	30%	-	-	• G&G study is on-going
				Eni Abu Dhabi	70%			
4	Sharjah Onshore Area C [UAE]	JV	Exploration	PTTEP	25%	-	-	• Completed the acquisition of 25% interest on 1 March 2022 • Seismic activity is in progress
				Eni Abu Dhabi	50%			
				SNOC	25%			
5	PDO Block 6 [Oman]	JOC	Production	PTTEP	2%	-	660 **	• Normal operations
				Government of Oman	60%			
				Shell	34%			
				TotalEnergies	4%			
6	Mukhaizna [Oman]	JV	Production	PTTEP	1%	-	94 **	• Normal operations
				Occidental	47%			
				OOCEP	20%			
				Indian Oil	17%			
				Mubadala	15%			

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project
 ** Sales volume represent **average volume for 100% of the project during Q1/2022** except for PDO Block 6 and Mukhaizna (Production volume 100%)
 *** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Middle East



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
7	Block 12 [Oman]	JV	Exploration	PTTEP	20%	-	-	<ul style="list-style-type: none"> 3D seismic reprocessing (original 3D) in progress 3D seismic acquisition (new 3D) is in process for tendering
				Total E&P Oman Block 12 B.V.	80%			
8	Block 61 [Oman]	JV	Production	PTTEP	20%	1,471	61	<ul style="list-style-type: none"> Full production capacity of natural gas and condensate in according to the Sales and Purchase Agreement
				BP	40%			
				Makarim Gas Development LLC	30%			
				PC Oman Ventures Limited (PETRONAS)	10%			

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Rest of the World



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
1	PTTEP Australasia [Australia]	OP	Exploration	PTTEP	90%-100%	-	-	<ul style="list-style-type: none"> Cash Maple (AC/RL7) and Oliver (AC/RL12) : Defining proper direction in order to increase development opportunities Tenacious and Oliver : Well abandonment in progress Other exploration projects: G&G studies
2	Mozambique Area 1 [Mozambique]	JV	Development	PTTEP TotalEnergies, Mitsui, ENH, OVL OVRL & Oil India , Bharat	8.5% 26.5%,20% 15%, 10% 10%, 10%	-	-	<ul style="list-style-type: none"> First Cargo is expected by 2025, subject to local security situation 1st Debt drawdown in project Finance Force Majeure was declared by the operator for safety reason due to the security incident in Palma. Plan to resume construction activities after security and safety restored
3	Bir Seba 433a & 416b [Algeria]	JOC	Production	PTTEP PetroVietnam Sonatrach	35% 40% 25%	-	17 **	<ul style="list-style-type: none"> Drilling of 2 development wells are on-going in Q1 2022 Target to tie-in and produce 2 new wells in 2022 Existing wells intervention Production respect OPEC+ policy
4	Hassi Bir Rekaiz [Algeria]	OP	Development	PTTEP Sonatrach	49% 51%	-	-	<ul style="list-style-type: none"> Continue drilling development wells Expected 1st oil production for the initial phase of around 10,000-13,000 BPD in Q2 2022 Groupement (JOC) establishment in Q2 2022
5	Mariana Oil Sands [Canada]	OP	Exploration	PTTEP	100%	-	-	<ul style="list-style-type: none"> The Project is underway for reclamation activities according to government's conditions
6	Barreirinhas AP1 [Brazil]	JV	Exploration	PTTEP Shell Brasil Mitsui E&P Brasil	25% 65% 10%	-	-	<ul style="list-style-type: none"> Pending exploration wells drilling permit from the government

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022** except for Algeria 433a & 416b (production volume)

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Rest of the World



	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
7	BM-ES-23 [Brazil]	JV	Exploration	PTTEP	20%	-	-	• Evaluating petroleum potential for development consideration
				Petrobras	65%			
				INPEX	15%			
8	Block 12 (2.4) [Mexico]	JV	Exploration	PTTEP	20%	-	-	• Evaluating petroleum potential for development consideration
				PC Carigali Mexico	60%			
				Ophir Mexico	20%			
9	Block 29 (2.4) [Mexico]	JV	Exploration	PTTEP	16.67%	-	-	• Pre-development study in progress
				Repsol Mexico	30%			
				PC Carigali Mexico	28.33%			
				Wintershal DEA	25%			
10	Block 17/06 [Angola]	JV	Pre-development	PTTEP	2.5%	-	-	• FID plan in the mid 2022 for the eastern area
				TotalEnergies	30%			• Finalized Internal committees and Stakeholders alignment leading to Begonia FID
				Sonangol	30%			• Launched Forsythia and Gardenia development study on 18 January 2022
				SSI	27.5%			
				Acrep	5%			
				Falcon Oil	5%			
11	Dunga [Kazakhstan]	JV	Production	PTTEP	20%	2	11	• Procurement process Compression package and Gathering Lines
				TotalEnergies	60%			• Engineering of Separation Upgrade, Flare package and facilities
				OOCEP	20%			• Facilities modification works

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Projects Details | Mid-stream

Note: PTTEP denotes respective PTTEP subsidiaries participating in the project

Sales volume represent **average volume for 100% of the project during Q1/2022**



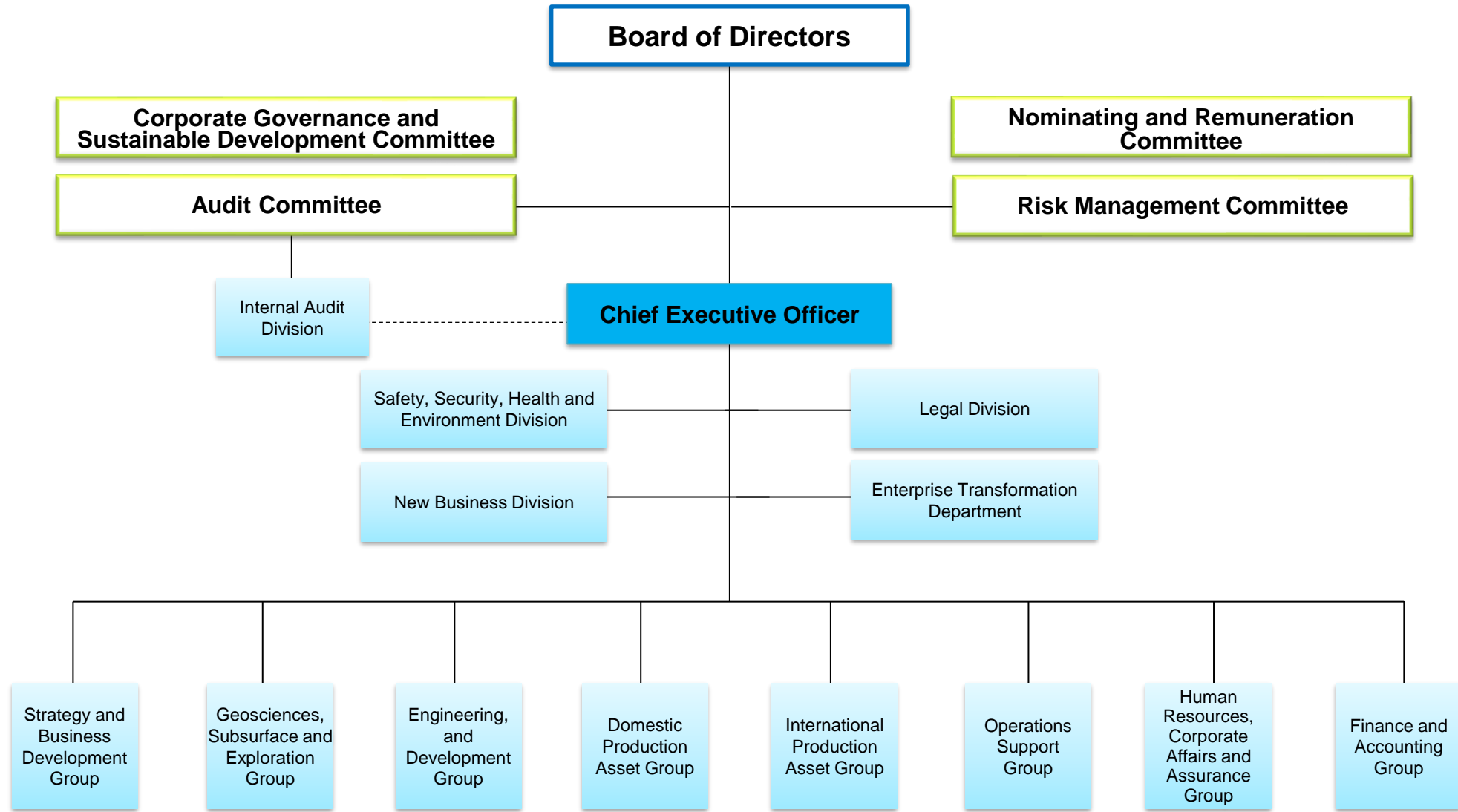
	Project Name	Status	Phase	Participating Interest* (%)		Sales Vol Gas (MMSCFD)	Sales Vol Liquid (KBPD)	Latest Status
1	Oman LNG [OMAN]	Shareholder	Production	PTTEP	2%	-	-	• Normal Operations
				Government of Oman	51%			
				Shell	30%			
				TotalEnergies	5.54%			
				Korea LNG	5%			
				Mitsubishi	2.77%			
				Mitsui	2.77%			
				Itochu	0.92%			
2	ADNOC Gas Processing [UAE]	JV	Production	PTTEP	2%	-	-	• Normal Operations
				ADNOC	68%			
				Shell	15%			
				TotalEnergies	15%			

Note: * PTTEP denotes respective PTTEP subsidiaries participating in the project

** Sales volume represent **average volume for 100% of the project during Q1/2022**

*** Status: OP = PTTEP operatorship / JOC = PTTEP joint operatorship/ JV = PTTEP Joint Venture Partner

Organization Chart



Ratio and Formula



Lifting Cost (\$/BOE)	(Operating Exp. – Transportation Cost – Stock Variation – Other expenses not related to lifting) / Production Volume
Cash Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost) / Sales Volume
Unit Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost + DD&A) / Sales Volume
Reserves	5-Yr Additional Proved Reserves / 5-Yr Production Volume
Replacement Ratio	
Reserves Life Index (Year)	Proved Reserves / Production Volume
Success Ratio	Number of wells with petroleum discovery / Total number of exploration and appraisal wells
Sales Revenue	Sales + Revenue from pipeline transportation
EBITDA	(Sales + Revenue from pipeline transportation) - (Operating expenses + Exploration expenses + Administrative expenses + Petroleum royalties and remuneration + Management's remuneration)
EBITDA Margin	EBITDA / Sales Revenue
Return on Equity	Trailing-12-month net income / Average shareholders' equity between the beginning and the end of the 12-month period
Return on Capital Employed	(Trailing-12-month net income + Trailing-12-month Interest Expenses & Amortization of Bond Issuing Cost) / (Average shareholders' equity and average total debt between the beginning and the end of the 12-month period)
Simple Effective Tax Rate	Income tax expenses / Income before income taxes
Total debt	Short-term loans from financial institution + Current portion of long-term debts + Bonds + Long-term loans from financial institution

Net debt	Total debt – Liquidity
Debt to Equity	Total debt / Shareholders' equity
Net Debt to Equity	Net debt / Shareholders' equity
Total Debt to Capital	Total debt / (Total debt + Shareholders' equity)
Total Debt to EBITDA	Total debt / Trailing-12-month EBITDA
Net Debt to EBITDA	Net debt / Trailing-12-month EBITDA
EBITDA Interest Coverage Ratio	Trailing-12-month EBITDA / Trailing-12-month Interest Expenses & Amortization of Bond Issuing Cost

Crude oil	To convert					
	Tonnes (metric)	Kilolitres	Barrels	US gallons	Tonnes/year	
From	Multiply by					
Tonnes (metric)	1	1.165	7.33	307.86	-	
Kilolitres	0.8581	1	6.2898	264.17	-	
Barrels	0.1364	0.159	1	42	-	
US gallons	0.00325	0.0038	0.0238	1	-	
Barrels/day	-	-	-	-	49.8	
Natural gas and LNG	To convert					
	Billion cubic Metres NG	Billion cubic feet NG	Million tonnes oil equivalent	Million tonnes LNG	Trillion BTU	MBOE
From	Multiply by					
1 billion cubic metres NG	1.000	35.315	0.860	0.735	34.121	5.883
1 billion cubic feet NG	0.028	1.000	0.024	0.021	0.966	0.167
1 petajoule NG	0.028	0.981	0.024	0.021	0.952	0.164
1 million tonnes oil equivalent	1.163	41.071	1.000	0.855	39.683	6.842
1 million tonnes oil LNG	1.360	48.028	1.169	1.000	46.405	8.001
1 trillion British thermal units	0.029	1.035	0.025	0.022	1.000	0.172
1 million barrels oil equivalent	0.170	6.003	0.146	0.125	58.000	1.000