PTT Exploration and Production Public Company Limited

Conference Call Q3 2015 Financial Results

22 October 2015





Dow Jones Sustainability Indices

In Collaboration with RobecoSAM (



Summary of Q3 2015 Financial Results





Recurring profit remains strong although Q3 earnings is at net loss due to impairment charges

Unit: MMUSD

Statement of Income	Q2 15	Q3 15	% QoQ	Q3 14 **	% YoY	9M 15	9M 14 **	% YTD
Total Revenues	1,486	1,512	2	2,092	(28)	4,440	5,989	(26)
Sales	1,436	1,362	(5)	1,959	(30)	4,233	5,690	(26)
Others	50	150	>100	133	13	207	299	(31)
Sales Volume (BOED)	325,534	332,203	2	325,248	2	328,312	313,324	5
Sales Price (USD/BOE)	48.47	44.55	(8)	65.15	(32)	47.22	65.93	(28)
Total Expenses	1,451	2,796	93	1,615	73	5,426	4,572	19
Major Expenses:								
Operating Expenses	182	183	1	175	5	532	665	(20)
Exploration Expenses	38	78	>100	126	(38)	130	207	(37)
DD&A	726	653	(10)	666	(2)	2,107	1,783	18
Impairment Loss on Assets	-	1,385	-	-	-	1,385	-	_
Income Tax Expense	137	216	58	268	(19)	371	844	(56)
(Gain)/Loss on FX	19	20	5	33	(39)	73	28	>100
Net Income	35	(1,284)	>(100)	477	>(100)	(986)	1,417	>(100)
Recurring Net Income	194	264	36	426	(38)	705	1,355	(48)
Non-recurring *	(159)	(1,548)	>(100)	51	>(100)	(1,691)	62	>(100)

^{*} Includes Gain/(Loss) on FX, Deferred tax from Functional currency, Current Tax from FX Revaluation, Gain/(Loss) from Financial Instruments, Impairment Loss on Assets, and etc.

^{**} Restated

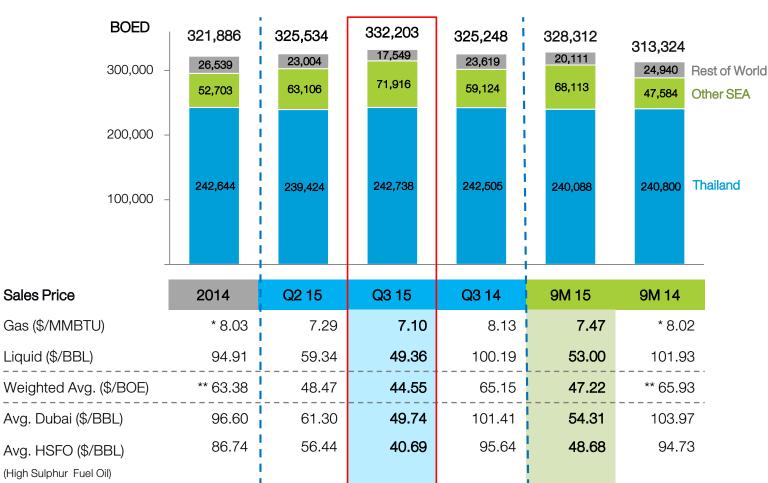
PTTEP Sales Volume and Average Product Price

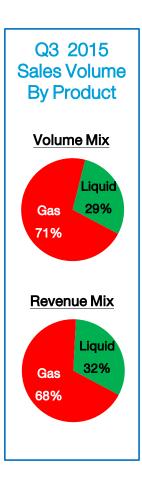




Sales volume rebounded in Q3 2015; while ASP decreased from lowered oil prices







^{*} Gas price, if excludes Vietnam 16-1 retroactive sale recording, is \$8.07 for 2014 / \$8.08 for 9M 14

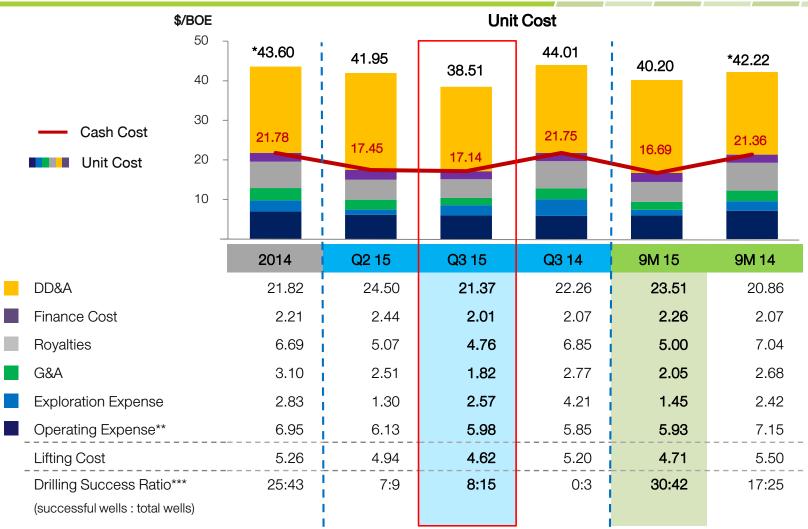
^{**} Average selling price, if excludes Vietnam 16-1 retroactive sale recording is \$63.59 for 2014 / \$66.24 for 9M 2014

Operating Performance

PTTEP



Improved unit cost performance despite higher exploration write-off



If excluded extra expense from Montara's Development well (H5):

2014 : Operating Exp.: 6.53 \$/BOE / Unit cost: 43.18 \$/BOE 9M 14 : Operating Exp.: 6.69 \$/BOE / Unit cost: 41.76 \$/BOE

^{**} Excludes diluent cost for blending bitumen in Oil Sands project

^{***} Exploration and Appraisal Wells

Financial Performance: Income Statement

PTTEP



Healthy EBITDA margin

	Q2 15	Q3 15	Q3 14 **	9M 15	9M 14 **
Sales Revenue * (MMUSD)	1,466	1,391	1,996	4,328	5,789
EBITDA (MMUSD)	1,022	929	1,409	3,035	4,086
Net Income (MMUSD)	35	(1,284)	477	(986)	1,417
Recurring Net Income (MMUSD)	194	264	426	705	1,355
Earning Per Share (USD)	0.005	(0.32)	0.12	(0.25)	0.36
Key Financial Ratios					
EBITDA Margin (%)	70	67	71	70	71
Return on Equity (%) (LTM)	0.28	(14)	13	(14)	13
Return on Capital Employed (%) (LTM)	1	(10)	11	(10)	11
Return on Equity (%) (LTM, Recurring Net Income)	8	7	14	7	14
Return on Capital Employed (%) (LTM, Recurring Net Income)	7	6	11	6	11

Includes revenue from pipeline transportation

^{**} Restated

Financial Performance: Balance Sheet





Healthy balance sheet with low gearing ratio

	Q2 15	Q3 15	Q3 14**	9M 15	9M 14**
Total Assets (MMUSD)	22,359	20,150	23,015	20,150	23,015
- Cash & cash equivalents* (MMUSD)	3,737	3,106	3,548	3,106	3,548
Total Liabilities (MMUSD)	9,720	8,946	9,698	8,946	9,698
- Interest bearing debt (MMUSD)	4,183	3,277	4,256	3,277	4,256
Equity (MMUSD)	12,639	11,203	13,317	11,203	13,317
Key Financial Ratios					
Total Debt to Equity (X)	0.33	0.29	0.32	0.29	0.32
Net Debt to Equity (X)	0.04	0.02	0.05	0.02	0.05
Total Debt to Capital (X)	0.25	0.23	0.24	0.23	0.24
Total Debt to EBITDA (X)	0.89	0.77	0.80	0.77	0.80
Net Debt to EBITDA (X)	0.09	0.04	0.13	0.04	0.13
EBITDA Interest Coverage (X)	24	23	28	23	28

Credit Ratings: BBB+ (S&P), Baa1 (Moody's), AAA (TRIS)

Weighted Average Cost of Debt***: 4.16%

Average Loan Life***: 7.86 years

Cash & Cash Equivalents include Short-term Investments (Fixed deposit > 3 months)
 Net Debt = Total Debt less Cash & Cash Equivalents and Short-term Investments

^{**} Restated

^{***} Excludes hybrid bonds

Cash Flows: January - September 2015

Maintain strong cash position





							Unit : MM	USE
Operating *	2,035			CAPEX & Inv	estme	nt	(1,569)	
Income before tax & non-cash adjustment	3,163			EX (PP&E, Intangible			(1,583) 4	
Tax paymentChanges in assets/ liabilities	(965) (163)	+	• Inter	est received			10	
EBITDA 3,035 MMUS\$		· ·		F	inance)	(1,290)	,
				Bond repay	ment		(700)	
	<u> </u>			Long term I	oan rep	ayment	(125)	
	Free Cash Flo	ow _	-	Interest pai		d Bond)	(168)	
	466		•	Dividend page		ŕ	(297)	
	V						,	
	Cash In (Ou	(Out)		Beginning Cash & Cash Equivalent **		Ending Balance		
	(824)			3,930	=	3,1	06	

^{*} Net of foreign exchange rate effect

^{**} Include Short-term investment (Fixed deposit > 3 months)

Key Takeaway: Q3 2015 Results





Unit: MMUSD

Summary of Statement of Profit and Loss:

Statement of Income	Q2 15	Q3 15	% QoQ	Q3 14 **	% YoY	9M 15	9M 14 **	% YTD
Net Income	35	(1,284)	>(100)	477	>(100)	(986)	1,417	>(100)
Recurring Net Income	194	264	36	426	(38)	705	1355	(48)
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- ✓ Solid operational performance: supports 2015 targeted sales volume growth
- ✓ Improved unit cost performance : alleviates impact of falling oil price on profitability
- ✓ Competitive cash cost: leads to healthy operating cash flow
- √ \$3Bn cash on hand + Healthy balance sheet: well positioned for M&A

Remark: Cash on hand includes short-term investments

^{*} Includes Gain/(Loss) on FX, Deferred tax from Functional currency, Current Tax from FX Revaluation, Gain/(Loss) from Financial Instruments, Impairment Loss on Assets, and etc.

^{**} Restated







For more information, please visit our website at

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Supplementary Index: Ratio Formula





Ratio	Formula
Lifting Cost (\$/BOE)	(Operating Exp.) / Production Volume
Cash Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost) / Sales Volume
Unit Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost + DD&A) / Sales Volume
Reserves Replacement Ratio	5-Yr Additional Proved Reserves / 5-Yr Production Volume
Reserves Life Index (Year)	Proved Reserves / Production Volume
Success Ratio	Number of wells with petroleum discovery / Total number of exploration and appraisal wells
Sales Revenue	Sales + Revenue from pipeline transportation
EBITDA	(Sales + Revenue from pipeline transportation) - (Operating expenses + Exploration expenses + Administrative expenses + Petroleum royalties and remuneration + Management's remuneration)
EBITDA Margin	EBITDA / Sales Revenue
Return on Equity	Trailing-12-month net income / Average shareholders' equity between the beginning and the end of the 12-month period
Return on Capital Employed	(Trailing-12-month net income + Trailing-12-month Interest Expenses & Amortise Bond Issuing Cost) / (Average shareholders' equity and average total debt between the beginning and the end of the 12-month period)
Simple Effective Tax Rate	Income tax expenses / Income before income taxes
Total debt	Short-term loans from financial institution + Current portion of long-term debts + Bonds + Long-term loans from financial institution
Net debt	Total debt – Liquidity
Debt to Equity	Total debt / Shareholders' equity
Net Debt to Equity	Net debt / Shareholders' equity
Total Debt to Capital	Total debt / (Total debt + Shareholders' equity)
Total Debt to EBITDA	Total debt / Trailing-12-month EBITDA
Net Debt to EBITDA	Net debt / Trailing-12-month EBITDA
EBITDA Interest Coverage Ratio	Trailing-12-month EBITDA / Trailing-12-month Interest Expenses & Amortize Bond Issuing Cost