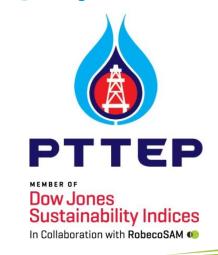
PTT Exploration and Production Public Company Limited

Conference Call
Q2 2016 Financial Results

28 July 2016







Summary of Q2 2016 Financial Results

Healthy core earnings from efficient cost reduction and improved average product price

Unit: MMUSD

Statement of Income	Q1 16	Q2 16	% QoQ	Q2 15 *	% YoY	6M 16	6M 15 *	% YTD
Total Revenues	1,093	1,110	2	1,448	(23)	2,203	2,895	(24)
Sales	1,053	1,069	2	1,398	(24)	2,122	2,790	(24)
Others	40	41	3	50	(18)	81	105	(23)
Sales Volume (BOED)	329,858	320,657	(3)	315,450	2	325,257	315,649	3
Sales Price (USD/BOE)	35.08	36.62	4	48.71	(25)	35.84	48.83	(27)
Total Expenses	936	1,035	11	1,413	(27)	1,971	2,596	(24)
Major Expenses:								
Operating Expenses	135	144	7	182	(21)	279	349	(20)
Exploration Expenses	26	15	(42)	38	(61)	41	52	(21)
DD&A	518	518	-	726	(29)	1,036	1,454	(29)
Income Tax Expense	30	55	83	137	(60)	85	155	(45)
(Gain)/Loss on FX	(6)	(7)	(17)	19	>(100)	(13)	53	>(100)
Net Income	157	75	(52)	35	>100	232	299	(22)
Recurring Net Income	116	154	33	194	(21)	270	442	(39)
Non-Recurring **	41	(79)	>(100)	(159)	50	(38)	(143)	73

Note: * Restated

^{**} Includes Gain/(Loss) on FX, Deferred tax from Functional currency, Current Tax from FX Revaluation, Gain/(Loss) from Financial Instruments, and etc.

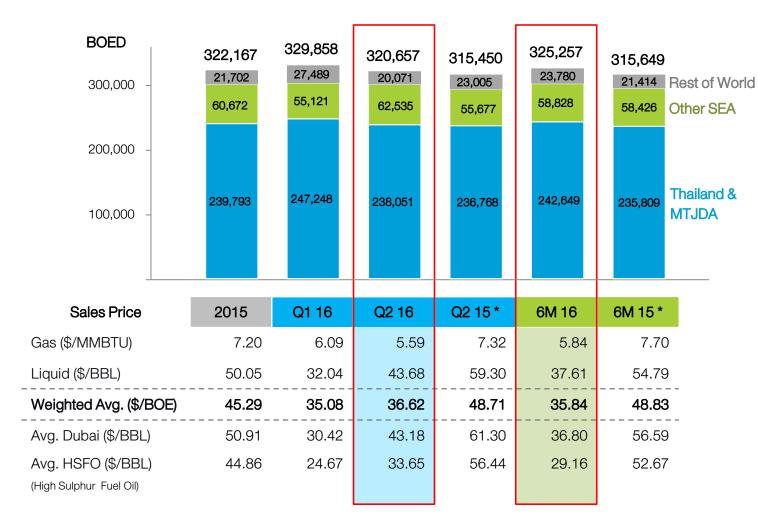


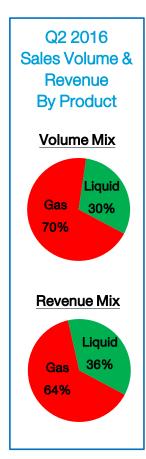
PTTEP Sales Volume & Average Selling Price

On track to achieve 2016 sales volume target



Sales Volume





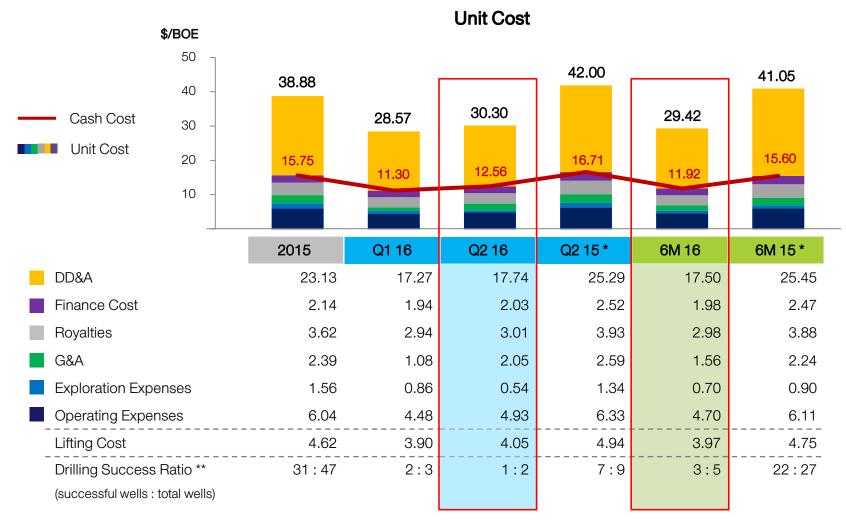
Note: * Restated



Operating Performance







Note: * Restated

The formulas for calculating ratios are provided in the supplementary section for your reference

^{**} Exploration and Appraisal Wells



Financial Performance: Income Statement

Maintain healthy EBITDA margin through efficient cost management



	Q1 16	Q2 16	Q2 15 *	6M 16	6M 15 *
Sales Revenue ** (MMUSD)	1,070	1,085	1,429	2,155	2,856
EBITDA (MMUSD)	789	778	1,022	1,567	2,106
Net Income (MMUSD)	157	75	35	232	299
Recurring Net Income (MMUSD)	116	154	194	270	442
Earning Per Share (USD)	0.04	0.01	0.005	0.05	0.07
Key Financial Ratios					
EBITDA Margin (%)	74	72	72	73	74
Return on Equity (%) (LTM)	(8)	(8)	0.3	(8)	0.3
Return on Capital Employed (%) (LTM)	(5)	(5)	1	(5)	1
Return on Equity (%) (LTM, Recurring Net Income)	5	5	8	5	8
Return on Capital Employed (%) (LTM, Recurring Net Income)	5	4	7	4	7

Note: * Restated

The formulas for calculating ratios are provided in the supplementary section for your reference

^{**} Sales and revenue from pipeline transportation



Financial Performance : Balance Sheet





	Q4 15	Q1 16	Q2 16
Total Assets (MMUSD)	19,642	19,795	19,025
- Cash & cash equivalents ** (MMUSD)	3,260	3,702	3,205
Total Liabilities (MMUSD)	8,314	8,509	7,704
- Interest bearing debt (MMUSD)	3,005	3,018	2,844
Equity (MMUSD)	11,328	11,286	11,321
Key Financial Ratios			
Total Debt to Equity (X)	0.27	0.27	0.25
Net Debt ** to Equity (X)	(0.02)	(0.06)	(0.03)
Total Debt to Capital (X)	0.21	0.21	0.20
Total Debt to EBITDA (X)	0.78	0.85	0.86
Net Debt ** to EBITDA (X)	(0.07)	(0.19)	(0.11)
EBITDA Interest Coverage (X)	24	24	24

Credit Ratings: BBB+ (S&P), Baa1 (Moody's), AAA (TRIS)

Weighted Average Cost of Debt **: 4.40%

Average Loan Life **: 8.65 years

Note: * Cash & Cash Equivalents (Cash on hand) include Short-term Investments (Fixed deposit > 3 months)

Net Debt = Total Debt less Cash & Cash Equivalents and Short-term Investments

The formulas for calculating ratios are provided in the supplementary section for your reference

^{**} Excludes hybrid bonds



Cash Flows: January – June 2016

Strong cash position and healthy operating cash flow



								Unit: MMUS
Operating	1,038				CAPEX & Inv	estme	ent	(583)
Income before tax & non-cash adjustment	1,623	+		CA Oth	PEX (PP&E, Intangible	e asset)	1	(588) 5
Tax paymentChanges in assets/liabilities *	(537) (48)	·						
EDITOA 1 567 MMUSO								
EBITDA 1,567 MMUS\$					Fin	ance		(510)
					■ Net interest paid	** & Fina	ance cost paid	(103)
	<u></u>				Bond buy back			(184)
	Free Cash Flow 455		_	Dividend paid			(225)	
			-	H	■ Others			2
	*						·	
	Cash In (Out) (55)				eginning Cash & ash Equivalent***		Ending Bal	ance***
			+		3,260	=	3,20	5

Note: * Net of foreign exchange rate effect

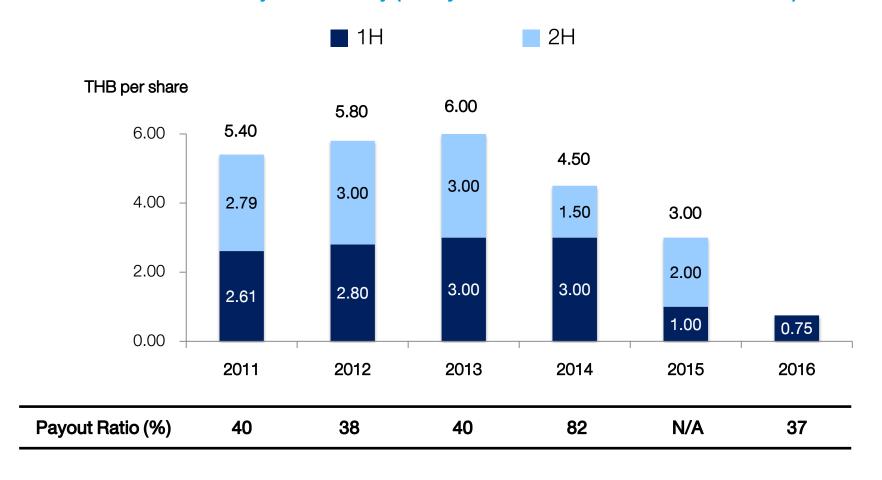
** Net of interest received

*** Include Short-term investment (Fixed deposit > 3 months)





Dividend Payment History (Policy: No Less Than 30% of Net Income)



Key Takeaway: Q2 2016 Financial Results



Summary of Statement of Profit and Loss:

Unit: MMUSD

Statement of Income	Q1 16	Q2 16	% QoQ	Q2 15 *	% YoY	6M 16	6M 15 *	% YTD
Net Income	157	75	(52)	35	>100	232	299	(22)
Recurring Net Income	116	154	33	194	(21)	270	442	(39)
Non-Recurring **	41	(79)	>(100)	(159)	50	(38)	(143)	73

- ✓ Solid operational performance: On track to achieve 2016 sales volume target
- ✓ Efficient cost management: alleviating impact of low oil price and driving competitive advantage
- ✓ Strong EBITDA margin: leading to healthy operating cash flow and high levels of liquidity
- √ \$3.2Bn cash on hand + Strong balance sheet: well positioned for M&A and ready to weather through low oil prices
- ✓ Consistent dividend payment : enhancing shareholders' value

Note: * Restated

Remark: Cash on hand includes short-term investments

^{*} Includes Gain/(Loss) on FX, Deferred tax from Functional currency, Current Tax from FX Revaluation, Gain/(Loss) from Financial Instruments, and etc.





You can reach the Investor Relations team for more information and inquiry through the following channels:



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Supplementary Index : Ratio & Formula



Ratio	Formula
Lifting Cost (\$/BOE)	(Operating Exp.) / Production Volume
Cash Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost) / Sales Volume
Unit Cost (\$/BOE)	(Operating Exp. + Exploration Exp. + G&A + Royalties + Finance Cost + DD&A) / Sales Volume
Reserves Replacement Ratio	5-Yr Additional Proved Reserves / 5-Yr Production Volume
Reserves Life Index (Year)	Proved Reserves / Production Volume
Success Ratio	Number of wells with petroleum discovery / Total number of exploration and appraisal wells
Sales Revenue	Sales + Revenue from pipeline transportation
EBITDA	(Sales + Revenue from pipeline transportation) - (Operating expenses + Exploration expenses + Administrative expenses + Petroleum royalties and remuneration + Management's remuneration)
EBITDA Margin	EBITDA / Sales Revenue
Return on Equity	Trailing-12-month net income / Average shareholders' equity between the beginning and the end of the 12-month period
Return on Capital Employed	(Trailing-12-month net income + Trailing-12-month Interest Expenses & Amortise Bond Issuing Cost) / (Average shareholders' equity and average total debt between the beginning and the end of the 12-month period)
Simple Effective Tax Rate	Income tax expenses / Income before income taxes
Total debt	Short-term loans from financial institution + Current portion of long-term debts + Bonds + Long-term loans from financial institution
Net debt	Total debt – Liquidity
Debt to Equity	Total debt / Shareholders' equity
Net Debt to Equity	Net debt / Shareholders' equity
Total Debt to Capital	Total debt / (Total debt + Shareholders' equity)
Total Debt to EBITDA	Total debt / Trailing-12-month EBITDA
Net Debt to EBITDA	Net debt / Trailing-12-month EBITDA
EBITDA Interest Coverage Ratio	Trailing-12-month EBITDA / Trailing-12-month Interest Expenses & Amortize Bond Issuing Cost