

Attachment: Project Details

Country	Project	Partner / Working Interest		Type of Asset	Status/ Capacity	2018 Total Production volume	2018 Net Sale volume
Sultanate of Oman	PDO (Block 6)	Government of Oman	60%	Upstream Oil	Production	610,000 BPD	12,200 BPD
		Shell	34%				
		Total	4%				
		Partex	2%				
		PDO* (Joint Operating Company)					
	Mukhaizna (Block 53)	Occidental*	47%	Upstream Oil	Production	120,000 BPD	700 BPD
		OOCEP	20%				
		Indian Oil	17%				
		Mubadala	15%				
		Partex	1%				
	Oman LNG	Government of Oman	51%	Midstream LNG	Production capacity 10.4 MTPA	N/A	N/A
		Shell	30%				
		Total	5.54%				
		Korea LNG	5%				
		Mitsubishi	2.77%				
		Mitsui	2.77%				
		Partex	2%				
		Itochu	0.92%				
		OLNG* (Joint Operating Company)					
Republic of Kazakhstan	Dunga	Total*	60%	Upstream Oil	Production	15,000 BPD	3,000 BPD
		OOCEP	20%				
		Partex	20%				
United Arab Emirates	AGP	ADNOC*	68%	Midstream Gas	Processing capacity 1.2 BCFD	N/A	N/A
		Shell	15%				
		Total	15%				
		Partex	2%				
Republic of Angola	Block 17/06	Total*	30%	Upstream Oil	Pre-development	N/A	N/A
		Sonangol	30%				
		SSI	27.5%				
		Acrep	5%				
		Falcon Oil	5%				
		Partex	2.5%				
Federative Republic of Brazil	Potiguar	Partex*	50%	Upstream Oil	Production	300 BPD	150 BPD
		Petrobras	50%				

*Operator

Note:

PDO: Petroleum Development Oman

OLNG: Oman LNG L.L.C.

OOCEP: Oman Oil Company Exploration & Production LLC

ADNOC: Abu Dhabi National Oil Company

SSI: Sonangol Sinopec International (SSI) Seventeen Limited

BPD: Barrel per Day

BCFD: Billion Cubic Feet per Day

MTPA: Million Ton per Annum