AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION AND FINANCIAL INFORMATION

OF

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES

FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED JUNE 30, 2017

(UNOFFICIAL TRANSLATION)

AUDITOR'S REPORT ON THE REVIEW OF THE INTERIM FINANCIAL INFORMATION

TO: THE SHAREHOLDERS OF PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED

The Office of the Auditor General of Thailand has reviewed the consolidated and separate statements of financial position as at June 30, 2017, the related consolidated and separate statements of income, and of comprehensive income for the three-month and six-month period ended June 30, 2017, the consolidated and separate statements of changes in equity, and cash flows for the six-month period ended June 30, 2017, and the condensed notes to the interim financial information of PTT Exploration and Production Public Company Limited and its subsidiaries and of PTT Exploration and Production Public Company Limited, respectively, which are presented in US Dollar and in Thai Baht. Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting". The responsibility of the Office of the Auditor General of Thailand is to express a conclusion on this interim financial information based on the review by the Office of the Auditor General of Thailand.

Scope of review

The Office of Auditor General of Thailand conducted the review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable the Office of Auditor General of Thailand to obtain assurance that the Office of Auditor General of Thailand would become aware of all significant matters that might be identified in an audit. Accordingly, the Office of Auditor General of Thailand does not express an audit opinion.

Conclusion

Based on the review, nothing has come to my attention that causes the Office of the Auditor General of Thailand to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard No. 34, "Interim Financial Reporting".

(Signed)

Vanussanun Thongmeesee (Vanussanun Thongmeesee) Inspector General 1

(Signed)

Prawit Tantrajin (Prawit Tantrajin) Director of Financial Audit Office No.8

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT JUNE 30, 2017

CONSOLIDATED

Unit : US Dollar Unit : Baht

	<u>Notes</u>	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)
Assets Current Assets					
Cash and cash equivalents	6	2,428,579,792	2,039,499,782	82,526,437,998	73,076,515,987
Short-term investments	7	1,777,058,967	1,982,077,517	60,386,876,640	71,019,040,987
Investments in trading securities	8	183,177	168,564	6,224,618	6,039,737
Account receivable - parent company	9	340,187,728	382,762,237	11,560,040,915	13,714,603,380
Trade accounts receivable	10	52,217,828	75,993,658	1,774,432,692	2,722,898,907
Other accounts receivable		66,597,495	62,304,984	2,263,073,678	2,232,433,714
Inventories	11	44,242,335	37,548,037	1,503,414,602	1,345,368,972
Materials and supplies		339,245,133	345,871,102	11,528,010,263	12,392,771,588
Current tax assets		95,318,485	106,020,076	3,239,051,745	3,798,766,357
Other current assets					
Working capital from co-venturers		41,985,568	45,202,228	1,426,726,624	1,619,623,278
Accrued interests receivable		16,572,702	8,577,852	563,162,907	307,349,656
Financial derivative assets	21	3,569,725	23,126,593	121,304,103	828,639,886
Others		68,397,948	81,181,357	2,324,255,146	2,908,778,285
Total Current Assets	-	5,274,156,883	5,190,333,987	179,223,011,931	185,972,830,734
Non-current Assets	-				
Investments in available-for-sales securities	12	533,940	685,163	18,144,015	24,549,818
Investments in associates	15.3	51,647,243	46,723,923	1,755,043,455	1,674,146,545
Investments in joint ventures	15.4	17,362,236	20,021,191	589,992,346	717,371,414
Long-term loans to related parties	14.3	17,068,161	16,187,259	579,999,280	579,999,307
Property, plant and equipment	16, 20	8,310,430,753	8,534,100,119	282,399,720,979	305,781,990,433
Goodwill	17	1,014,382,174	1,014,382,174	34,470,083,641	36,345,929,262
Intangible assets	18	86,531,293	91,814,056	2,940,450,833	3,289,753,362
Exploration and evaluation assets	19, 20	3,566,835,598	3,551,258,841	121,205,887,903	127,243,764,994
Deferred tax assets		313,859,486	197,011,196	10,665,371,576	7,059,032,022
Rights to receive reimbursement from decommissioning funds		110,177,164	115,873,468	3,743,969,642	4,151,816,709
Other non-current assets					
Prepaid expenses		22,810,999	23,428,641	775,148,712	839,462,449
Deferred remuneration under agreement		15,703,837	16,575,470	533,637,709	593,909,153
Financial derivative assets	21	-	2,521,002	-	90,329,033
Others	20, 22	71,015,686	70,460,669	2,413,209,417	2,524,648,562
Total Non-current Assets	. -	13,598,358,570	13,701,043,172	462,090,659,508	490,916,703,063
Total Assets	-	18,872,515,453	18,891,377,159	641,313,671,439	676,889,533,797

Notes to interim financial information are an integral part of these financial information.

(Signed) Somporn Vongvuthipornchai (Somporn Vongvuthipornchai) President and Chief Executive Officer (Signed) Jaroonsri Wankertphon (Jaroonsri Wankertphon) Senior Vice President, Accounting Division

(UNOFFICIAL TRANSLATION)

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION AS AT JUNE 30, 2017

CONSOLIDATED

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	June 30, 2017	December 31, 2016	June 30, 2017	December 31, 2016
		(Unaudited	(Audited)	(Unaudited	(Audited)
		but reviewed)		but reviewed)	
<u>Liabilities and Equity</u>					
Current Liabilities					
Trade accounts payable		69,562,612	83,886,771	2,363,832,022	3,005,714,240
Working capital to co-venturers		6,326,946	15,333,479	214,998,208	549,407,878
Current portion of debentures	23	73,569,659	-	2,499,996,898	-
Accrued expenses		434,199,340	490,788,381	14,754,683,208	17,585,249,730
Accrued interests payable		23,547,668	23,282,700	800,181,723	834,233,297
Income tax payable		178,589,303	341,120,917	6,068,707,007	12,222,569,602
Short-term provision		62,788,152	54,841,668	2,133,626,682	1,965,010,252
Financial derivative liabilities	21	21,143,870	35,155,423	718,497,417	1,259,640,160
Other current liabilities		57,186,003	56,407,583	1,943,258,091	2,021,118,999
Total Current Liabilities		926,913,553	1,100,816,922	31,497,781,256	39,442,944,158
Non-current Liabilities					
Debentures	23	2,232,757,132	2,264,809,964	75,872,119,054	81,149,516,241
Long-term loans from financial institution	23	567,763,494	566,813,573	19,293,374,445	20,309,274,505
Deferred tax liabilities		1,030,659,745	1,078,606,693	35,023,217,583	38,647,132,771
Provision for employee benefit	24	114,032,936	104,528,047	3,874,994,435	3,745,309,555
Provision for decommissioning costs		2,054,905,358	2,015,978,003	69,828,474,268	72,233,715,972
Provision for remuneration for the renewal of petroleum production		222,358,083	253,954,094	7,556,029,592	9,099,329,410
Other non-current liabilities					
Deferred income		11,174,856	13,281,868	379,736,784	475,897,387
Financial derivative liabilities	21	31,118,839	82,056,218	1,057,460,407	2,940,124,133
Others		20,962,200	24,067,888	712,324,004	862,367,036
Total Non-current Liabilities		6,285,732,643	6,404,096,348	213,597,730,572	229,462,667,010
Total Liabilities		7,212,646,196	7,504,913,270	245,095,511,828	268,905,611,168
Equity				_	
Share capital					
Authorized share capital					
3,969,985,400 ordinary shares of Baht 1 each				3,969,985,400	3,969,985,400
Issued and paid-up share capital					
3,969,985,400 ordinary shares of Baht 1 each		150,683,762	150,683,762	3,969,985,400	3,969,985,400
Share premium		3,439,036,612	3,439,036,612	105,417,619,764	105,417,619,764
Subordinated capital debentures		1,152,102,940	1,152,102,940	37,188,504,448	37,188,504,448
Retained earnings					
Appropriated					
Legal reserve		15,048,319	15,048,319	396,998,540	396,998,540
Reserve for expansion		431,231,212	431,231,212	16,900,000,000	16,900,000,000
Unappropriated		6,546,918,347	6,295,794,297	213,408,521,435	204,771,839,646
Other components of equity		(75,151,935)	(97,433,253)	18,936,530,024	39,338,974,831
Total Equity		11,659,869,257	11,386,463,889	396,218,159,611	407,983,922,629
Total Liabilities and Equity		18,872,515,453	18,891,377,159	641,313,671,439	676,889,533,797
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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION

AS AT JUNE 30, 2017 THE COMPANY

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)
<u>Assets</u>					
Current Assets					
Cash and cash equivalents	6	863,313,656	1,227,500,948	29,336,570,259	43,982,104,344
Short-term investments	7	581,058,967	1,302,077,517	19,745,172,679	46,654,228,076
Investments in trading securities	8	175,850	161,821	5,975,634	5,798,148
Account receivable - parent company	9	211,620,890	213,097,193	7,191,165,184	7,635,401,840
Trade accounts receivable	10	668,817	1,385,445	22,727,290	49,641,329
Other accounts receivable		24,645,877	22,021,149	837,500,363	789,031,135
Short-term loans to related parties	14.2	5,280,015,007	4,341,216,569	179,422,079,294	155,548,425,749
Inventories	11	4,697,324	3,421,398	159,621,430	122,590,772
Materials and supplies		112,764,800	110,985,098	3,831,901,033	3,976,663,459
Current tax assets		24,736,841	22,293,221	840,591,444	798,779,657
Other current assets					
Working capital from co-venturers		6,246,982	8,190,231	212,280,936	293,460,945
Accrued interests receivable		36,561,548	19,176,015	1,242,411,057	687,088,246
Financial derivative assets	21	1,644,423	18,919,417	55,879,724	677,894,193
Others		13,288,924	10,362,494	451,575,670	371,294,455
Total Current Assets	•	7,161,439,906	7,300,808,516	243,355,451,997	261,592,402,348
Non-current Assets	•				
Investments in associates	15.3	25,577,427	25,577,427	869,155,714	916,454,756
Investments in subsidiaries	15.2	617,670,010	616,544,943	20,989,265,639	22,091,179,679
Long-term loans to related parties	14.3	2,261,544,169	2,195,875,417	76,850,341,648	78,679,549,584
Property, plant and equipment	16, 20	3,112,608,832	3,179,482,444	105,770,674,494	113,922,786,602
Intangible assets	18	76,185,680	80,969,491	2,588,892,841	2,901,186,045
Exploration and evaluation assets	19, 20	142,148,312	140,452,975	4,830,392,638	5,032,515,379
Deferred tax assets		123,119,259	28,679,275	4,183,759,580	1,027,595,833
Other non-current assets					
Deferred remuneration under agreement		15,703,837	16,575,470	533,637,709	593,909,153
Financial derivative assets	21	-	2,521,002	-	90,329,033
Others		5,801,797	5,782,279	197,152,947	207,182,554
Total Non-current Assets	•	6,380,359,323	6,292,460,723	216,813,273,210	225,462,688,618
Total Assets		13,541,799,229	13,593,269,239	460,168,725,207	487,055,090,966

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF FINANCIAL POSITION

AS AT JUNE 30, 2017 THE COMPANY

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)	June 30, 2017 (Unaudited but reviewed)	December 31, 2016 (Audited)
Liabilities and Equity					
Current Liabilities					
Trade accounts payable		9,851,507	16,972,987	334,767,590	608,152,422
Working capital to co-venturers		1,274,028	1,547,570	43,293,219	55,450,375
Current portion of debentures	23	73,569,659	-	2,499,996,898	-
Accrued expenses		204,305,041	232,112,315	6,942,562,709	8,316,725,197
Accrued interests payable		13,433,179	10,926,949	456,477,661	391,519,232
Income tax payable		105,119,098	219,022,855	3,572,089,678	7,847,721,903
Short-term provision		62,707,208	54,841,668	2,130,876,072	1,965,010,252
Financial derivative liabilities	21	20,137,478	-	684,298,856	-
Other current liabilities		33,648,695	29,489,343	1,143,428,334	1,056,621,051
Total Current Liabilities		524,045,893	564,913,687	17,807,791,017	20,241,200,432
Non-current Liabilities					
Debentures	23	1,046,485,368	1,078,702,460	35,560,993,762	38,650,564,147
Deferred tax liabilities		205,143,838	221,040,900	6,971,066,145	7,920,029,672
Provision for employee benefit	24	105,507,558	96,835,529	3,585,290,073	3,469,675,807
Provision for decommissioning costs		1,035,469,650	1,014,747,306	35,186,664,698	36,359,012,143
Provision for remuneration for the renewal of petroleum product	ior	221,995,610	253,954,094	7,543,712,269	9,099,329,410
Other non-current liabilities					
Deferred income		2,544,779	2,703,882	86,475,025	96,881,734
Financial derivative liabilities	21	31,118,839	82,056,218	1,057,460,407	2,940,124,133
Others		14,068,284	16,620,969	478,059,405	595,539,396
Total Non-current Liabilities		2,662,333,926	2,766,661,358	90,469,721,784	99,131,156,442
Total Liabilities		3,186,379,819	3,331,575,045	108,277,512,801	119,372,356,874
Equity					
Share capital					
Authorized share capital					
3,969,985,400 ordinary shares of Baht 1 each				3,969,985,400	3,969,985,400
Issued and paid-up share capital					
3,969,985,400 ordinary shares of Baht 1 each		150,683,762	150,683,762	3,969,985,400	3,969,985,400
Share premium		3,439,036,612	3,439,036,612	105,417,619,764	105,417,619,764
Subordinated capital debentures		1,152,102,940	1,152,102,940	37,188,504,448	37,188,504,448
Retained earnings					
Appropriated					
Legal reserve		15,048,319	15,048,319	396,998,540	396,998,540
Reserve for expansion		431,231,212	431,231,212	16,900,000,000	16,900,000,000
Unappropriated		5,161,911,256	5,067,305,119	173,208,872,925	170,048,099,303
Other components of equity		5,405,309	6,286,230	14,809,231,329	33,761,526,637
Total Equity		10,355,419,410	10,261,694,194	351,891,212,406	367,682,734,092
Total Liabilities and Equity		13,541,799,229	13,593,269,239	460,168,725,207	487,055,090,966

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF INCOME FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Unit : US Dollar

Unit : Baht

	Note	2017	<u>2016</u>	2017	2016
Revenues	ivote	<u>2011 </u>	2010	<u>2017</u>	2010
Sales		975,323,588	1,061,000,216	33,463,398,672	37,430,363,967
Revenue from pipeline transportation		17,488,758	16,701,593	599,689,998	589,476,675
Other income		11,400,100	10,101,000	000,000,000	000,410,010
Gain on foreign exchange		10,803,831	6,572,363	370,054,875	231,565,164
Interest income		15,236,804	7,452,250	521,978,856	262,440,391
Other income		13,467,704	10,675,095	462,088,005	376,957,507
Total Revenues		1,032,320,685	1,102,401,517	35,417,210,406	38,890,803,704
Expenses			.,,		
Operating expenses		152,874,578	138,679,994	5,244,692,535	4,892,928,645
Exploration expenses		19,302,802	15,583,064	662,833,658	549,433,974
Administrative expenses		50,549,963	58,134,551	1,733,636,190	2,050,718,493
Petroleum royalties and remuneration		84,302,712	87,967,397	2,892,354,160	3,103,641,700
Depreciation, depletion and amortization		381,268,098	517,658,659	13,083,044,669	18,260,225,702
Other expenses					
Loss on financial derivatives		2,955,898	97,533,923	101,814,199	3,427,965,858
Management's remuneration		1,096,994	820,214	37,800,382	29,042,466
Finance costs		55,476,839	59,035,264	1,902,982,870	2,083,250,204
Total Expenses		747,827,884	975,413,066	25,659,158,663	34,397,207,042
Share of gain of associates and joint ventures		2,676,899	1,828,615	91,228,402	64,656,139
Profit before income taxes		287,169,700			
Income taxes		(67,303,990)	128,817,066 (54,598,693)	9,849,280,145 (2,313,719,502)	4,558,252,801 (1,937,729,852)
Profit for the period from continuing operations		219,865,710	74,218,373	7,535,560,643	2,620,522,949
Profit for the period from discontinued operations - net of tax	13	219,000,710	1,135,156	7,333,300,043	40,478,565
Profit for the period	13	219,865,710	75,353,529	7,535,560,643	2,661,001,514
Profit for the period		219,003,710	73,333,323	7,333,300,043	2,001,001,314
Earnings per share					
Basic earnings per share from continuing operations		0.04	0.01	1.67	0.43
Basic earnings per share from discontinued operations		-	0.0003	-	0.01

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Unit : US Dollar

Unit : Baht

	<u>Note</u>	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Profit for the period		219,865,710	75,353,529	7,535,560,643	2,661,001,514
Other comprehensive income (loss)					
Items that will be reclassified subsequently to profit or loss					
Exchange differences on translating financial statement		16,177,511	(638,810)	(41,360,689)	(99,182,618)
Loss on remeasuring available-for-sales securities		(112,227)	(255,666)	(3,480,909)	(9,079,310)
Loss on cash flow hedges		(1,216,022)	(17,028,139)	(41,932,076)	(599,273,001)
Income taxes relating to cash flow hedges		243,205	2,932,299	8,386,415	100,670,396
Share of other comprehensive income of associates and joint ventures		604,168	65,148	20,735,327	2,112,482
Total Items that will be reclassified subsequently to profit or loss	_	15,696,635	(14,925,168)	(57,651,932)	(604,752,051)
Items that will not be reclassified subsequently to profit or loss	_				
Exchange differences on translating financial statement		-	-	(4,839,429,332)	(594,004,541)
Total Items that will not be reclassified subsequently to profit or loss	_	-	-	(4,839,429,332)	(594,004,541)
Other comprehensive income (loss) for the period - net of tax	_	15,696,635	(14,925,168)	(4,897,081,264)	(1,198,756,592)
Total comprehensive income for the period	- -	235,562,345	60,428,361	2,638,479,379	1,462,244,922
Other comprehensive income (loss) attributable to other components of equity					
Continuing operations		15,696,635	(14,925,168)	(4,897,081,264)	(1,197,694,001)
Discontinued operations	13	=	=	-	(1,062,591)

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PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ \ {\tt OF} \ \ {\tt INCOME}$

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 $\label{eq:consolidated}$

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Revenues					
Sales		2,015,415,137	2,105,653,137	69,996,536,619	74,705,464,427
Revenue from pipeline transportation		30,748,122	33,326,352	1,065,628,571	1,182,971,013
Other income					
Gain on foreign exchange		14,365,807	12,795,751	496,371,346	449,113,131
Interest income		28,109,529	13,194,795	974,239,654	467,143,037
Gain on financial derivatives		3,288,508	-	116,995,687	-
Other income		30,018,453	21,980,373	1,042,932,196	778,354,484
Total Revenues	_	2,121,945,556	2,186,950,408	73,692,704,073	77,583,046,092
Expenses	-				
Operating expenses		294,789,855	268,732,589	10,225,018,164	9,521,382,415
Exploration expenses		20,647,438	41,069,066	707,577,637	1,455,967,539
Administrative expenses		91,784,905	88,459,890	3,182,372,017	3,138,529,634
Petroleum royalties and remuneration	26	175,802,415	176,290,898	6,105,781,677	6,255,135,938
Depreciation, depletion and amortization		801,094,998	1,035,639,303	27,829,719,278	36,745,808,958
Other expenses					
Loss on financial derivatives		-	147,120,456	-	5,193,061,923
Management's remuneration	14.1	2,116,842	1,605,856	73,506,541	56,989,046
Finance costs		112,350,307	117,327,597	3,899,712,831	4,160,197,405
Total Expenses	-	1,498,586,760	1,876,245,655	52,023,688,145	66,527,072,858
Share of gain of associates and joint ventures		4,838,270	3,847,037	166,816,581	136,002,578
Profit before income taxes	-	628,197,066	314,551,790	21,835,832,509	11,191,975,812
Income taxes		(58,902,678)	(84,502,844)	(2,016,076,921)	(2,992,394,357)
Profit for the period from continuing operations	=	569,294,388	230,048,946	19,819,755,588	8,199,581,455
Profit for the period from discontinued operations - net of tax	13	-	2,426,340	-	86,238,869
Profit for the period	-	569,294,388	232,475,286	19,819,755,588	8,285,820,324
Earnings per share	27				
Basic earnings per share from continuing operations		0.13	0.05	4.68	1.78
Basic earnings per share from discontinued operations		-	0.0006	-	0.02

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Unit : US Dollar

Unit : Baht

	<u>Note</u>	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Profit for the period		569,294,388	232,475,286	19,819,755,588	8,285,820,324
Other comprehensive income (loss)					
Items that will be reclassified subsequently to profit or loss					
Exchange differences on translating financial statement		21,094,076	3,995,282	(1,523,051,549)	(975,549,326)
Loss on remeasuring available-for-sales securities		(151,223)	(190,251)	(4,624,628)	(6,643,334)
Gain (loss) on cash flow hedges		(1,101,152)	2,262,551	(38,590,831)	80,156,493
Income taxes relating to cash flow hedges		220,231	11,469,561	7,718,166	400,691,431
Share of other comprehensive income of associates and joint ventures		2,219,386	910,265	77,526,678	32,171,879
Total Items that will be reclassified subsequently to profit or loss	•	22,281,318	18,447,408	(1,481,022,164)	(469,172,857)
Items that will not be reclassified subsequently to profit or loss	•				
Exchange differences on translating financial statement		-	-	(18,921,422,643)	(9,268,101,166)
Share of other comprehensive loss of associates and joint ventures		(103,708)	-	(3,618,660)	-
Total Items that will not be reclassified subsequently to profit or loss	•	(103,708)	-	(18,925,041,303)	(9,268,101,166)
Other comprehensive income (loss) for the period - net of tax	•	22,177,610	18,447,408	(20,406,063,467)	(9,737,274,023)
Total comprehensive income (loss) for the period		591,471,998	250,922,694	(586,307,879)	(1,451,453,699)
Other comprehensive income (loss) attributable to other components of equity					
Continuing operations		22,177,610	18,447,408	(20,406,063,467)	(9,729,288,418)
Discontinued operations	13	-	-	-	(7,985,605)

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ \ {\tt OF} \ \ {\tt INCOME}$ FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2017

THE COMPANY

	Unit : US D	ollar	Unit : Baht	
	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Revenues				
Sales	497,813,292	520,677,099	17,077,232,405	18,369,272,537
Other income				
Gain on foreign exchange	6,981,645	5,169,758	239,152,363	181,557,886
Interest income	24,266,935	38,721,312	831,755,069	1,365,506,394
Other income	26,825,345	4,067,080	920,105,801	143,726,833
Dividends received from related parties	53,196,760	2,431,260	1,832,746,181	85,977,027
Total Revenues	609,083,977	571,066,509	20,900,991,819	20,146,040,677
Expenses				
Operating expenses	52,433,605	46,201,876	1,799,620,308	1,629,833,391
Exploration expenses	802,481	986,842	27,337,003	34,844,923
Administrative expenses	46,910,802	38,548,874	1,608,692,277	1,359,451,928
Petroleum royalties and remuneration	62,226,698	65,084,638	2,134,655,295	2,296,159,084
Depreciation, depletion and amortization	169,446,383	238,786,933	5,813,434,321	8,423,987,153
Other expenses				
Loss on financial derivatives	8,174,805	2,915,207	280,741,230	100,160,923
Management's remuneration	1,096,994	820,214	37,800,382	29,042,466
Finance costs	36,034,190	30,613,552	1,235,930,003	1,080,152,143
Total Expenses	377,125,958	423,958,136	12,938,210,819	14,953,632,011
Profit before income taxes	231,958,019	147,108,373	7,962,781,000	5,192,408,666
Income taxes	(34,731,093)	(31,944,516)	(1,193,989,827)	(1,139,863,024)
Profit for the period	197,226,926	115,163,857	6,768,791,173	4,052,545,642
Earnings per share				

0.04

0.02

1.48

0.80

Notes to interim financial information are an integral part of these financial information

Basic earnings per share

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2017 THE COMPANY

Unit : US Dollar Unit : Baht

	2017	<u>2016</u>	<u>2017</u>	<u>2016</u>
Profit for the period	197,226,926	115,163,857	6,768,791,173	4,052,545,642
Other comprehensive income (loss)				
Items that will be reclassified subsequently to profit or loss				
Loss on cash flow hedges	(1,216,022)	(19,632,805)	(41,932,076)	(691,892,249)
Income taxes relating to cash flow hedges	243,205	3,926,561	8,386,415	138,378,450
Total Items that will be reclassified subsequently to profit or loss	(972,817)	(15,706,244)	(33,545,661)	(553,513,799)
Item that will not be reclassified subsequently to profit or loss				
Exchange differences on translating financial statement	-	-	(4,839,429,332)	(594,004,541)
Total Item that will not be reclassified subsequently to profit or loss	-	-	(4,839,429,332)	(594,004,541)
Other comprehensive income (loss) for the period - net of tax	(972,817)	(15,706,244)	(4,872,974,993)	(1,147,518,340)
Total comprehensive income for the period	196,254,109	99,457,613	1,895,816,180	2,905,027,302

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ \ {\tt OF} \ \ {\tt INCOME}$ FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017

THE COMPANY

Unit : US Dollar

Unit : Baht

	<u>Notes</u>	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Revenues					
Sales		1,015,187,362	1,061,242,983	35,246,853,979	37,662,992,486
Other income					
Gain on foreign exchange		2,565,245	12,288,989	85,192,324	433,160,358
Interest income		46,832,757	76,196,472	1,624,693,708	2,701,885,471
Other income		52,013,550	8,972,138	1,804,333,312	317,538,115
Dividends received from related parties		53,196,760	2,800,168	1,832,746,181	98,975,895
Total Revenues	_	1,169,795,674	1,161,500,750	40,593,819,504	41,214,552,325
Expenses	_		·		
Operating expenses		96,365,636	100,747,243	3,340,883,406	3,574,320,328
Exploration expenses		1,021,103	1,432,130	35,023,092	50,751,905
Administrative expenses		91,774,454	48,608,524	3,184,162,653	1,724,452,900
Petroleum royalties and remuneration	26	126,898,527	132,655,374	4,405,860,474	4,707,874,089
Depreciation, depletion and amortization		342,491,672	468,230,614	11,890,061,519	16,611,854,247
Other expenses					
Loss on financial derivatives		25,231,512	16,769,282	881,754,575	594,530,050
Management's remuneration	14.1	2,116,842	1,605,856	73,506,541	56,989,046
Finance costs		71,343,760	62,723,732	2,475,438,708	2,224,560,056
Total Expenses	-	757,243,506	832,772,755	26,286,690,968	29,545,332,621
Profit before income taxes	-	412,552,168	328,727,995	14,307,128,536	11,669,219,704
Income taxes		120,599	(21,594,055)	33,100,225	(778,004,612)
Profit for the period	-	412,672,767	307,133,940	14,340,228,761	10,891,215,092
Earnings per share					
Basic earnings per share	27	0.09	0.07	3.30	2.46

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF COMPREHENSIVE INCOME FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 THE COMPANY

Unit : US Dollar

Unit : Baht

	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Profit for the period	412,672,767	307,133,940	14,340,228,761	10,891,215,092
Other comprehensive income (loss)				
Items that will be reclassified subsequently to profit or loss				
Loss on cash flow hedges	(1,101,152)	(2,785,139)	(38,590,831)	(108,724,619)
Income taxes relating to cash flow hedges	220,231	557,028	7,718,166	21,744,924
Total Items that will be reclassified subsequently to profit or loss	(880,921)	(2,228,111)	(30,872,665)	(86,979,695)
Item that will not be reclassified subsequently to profit or loss				
Exchange differences on translating financial statement	-	-	(18,921,422,643)	(9,268,101,166)
Total Item that will not be reclassified subsequently to profit or loss	-	-	(18,921,422,643)	(9,268,101,166)
Other comprehensive income (loss) for the period - net of tax	(880,921)	(2,228,111)	(18,952,295,308)	(9,355,080,861)
Total comprehensive income (loss) for the period	411,791,846	304,905,829	(4,612,066,547)	1,536,134,231

(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Unit : US Dollar

									Other compo	onents of equity			
					Retained earnings			Other co	emprehensive income	(loss)			
			_								Share of other		
							Exchange differences			Income taxes relating	comprehensive income		
	Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Available-for-sales	Cash flow	to cash flow	(loss) of associates	Total other components	Total
	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	securities	hedges	hedges	and joint ventures	of equity	equity
Balance - as at January 1, 2016	150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	6,288,213,775	(89,234,121)	(406,623)	(4,255,662)	(53,614,561)	(815,133)	(148,326,100)	11,327,990,520
Changes in equity for the period													
Interest expenses for subordinated capital debentures	-	-	-	-	-	(32,839,144)	-	-	-	-	-	-	(32,839,144)
Income tax expenses for subordinated capital debentures	-	-	-	-	-	563,302	-	-	-	-	-	-	563,302
Dividends paid	-	-	-	-	-	(225,472,282)	-	-	-	-	-	-	(225,472,282)
Profit for the period	-	-	-	-	-	232,475,286	-	-	-	-	-	-	232,475,286
Other comprehensive income (loss) for the period	-	-	-	-	-	-	3,995,282	(190,251)	2,262,551	11,469,561	910,265	18,447,408	18,447,408
Balance - as at June 30, 2016	150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	6,262,940,937	(85,238,839)	(596,874)	(1,993,111)	(42,145,000)	95,132	(129,878,692)	11,321,165,090

Unit : US Dollar

										Other comp	onents of equity			
						Retained earnings		-	Other co	mprehensive income	e (loss)			
				- -								Share of other		
								Exchange differences			Income taxes relating	comprehensive income		
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Available-for-sales	Cash flow	to cash flow	(loss) of associates	Total other components	Total
	Note	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	securities	hedges	hedges	and joint ventures	of equity	equity
Balance - as at January 1, 2017		150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	6,295,794,297	(102,698,834)	(596,170)	7,857,788	(1,571,558)	(424,479)	(97,433,253)	11,386,463,889
Changes in equity for the period														
Interest expenses for subordinated capital debentures		-	-	-	-	-	(32,909,196)	-	-	-	-	-	-	(32,909,196)
Income tax expenses for subordinated capital debentures		-	-	-	-	-	(3,647,823)	-	-	-	-	-	-	(3,647,823)
Dividends paid	29	-	-	-	-	-	(281,509,611)	-	-	-	-	-	-	(281,509,611)
Profit for the period		-	-	-	-	-	569,294,388	-	-	-	-	-	-	569,294,388
Other comprehensive income (loss) for the period		-	-	-	-	-	(103,708)	21,094,076	(151,223)	(1,101,152)	220,231	2,219,386	22,281,318	22,177,610
Balance - as at June 30, 2017		150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	6,546,918,347	(81,604,758)	(747,393)	6,756,636	(1,351,327)	1,794,907	(75,151,935)	11,659,869,257

(UNOFFICIAL TRANSLATION)

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(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN EQUITY (CONTINUED) FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Unit : Baht

									Other compo	nents of equity			
					Retained earnings			Other co	mprehensive income	(loss)			
							-				Share of other		
							Exchange differences			Income taxes relating	comprehensive income	•	
	Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Available-for-sales	Cash flow	to cash flow	(loss) of associates	Total other components	Total
	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	securities	hedges	hedges	and joint ventures	of equity	equity
									·			· ·	
Balance - as at January 1, 2016	3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	204,746,949,193	42,122,992,389	(14,562,769)	(72,390,476)	(1,815,704,576)	(29,354,905)	40,190,979,663	408,811,037,008
Changes in equity for the period													
Interest expenses for subordinated capital debentures	-	-	-	-	-	(1,159,231,348)	-	-	-	-	-	-	(1,159,231,348)
Income tax expenses for subordinated capital debentures	-	-	-	-	-	19,422,001	-	-	-	-	-	-	19,422,001
Dividends paid	-	-	-	-	-	(7,939,164,866)	-	-	-	-	-	=	(7,939,164,866)
Profit for the period	-	-	-	-	-	8,285,820,324	-	-	-	-	-	=	8,285,820,324
Other comprehensive income (loss) for the period	-	-	-	-	-	-	(10,243,650,492)	(6,643,334)	80,156,493	400,691,431	32,171,879	(9,737,274,023)	(9,737,274,023)
Balance - as at June 30, 2016	3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	203,953,795,304	31,879,341,897	(21,206,103)	7,766,017	(1,415,013,145)	2,816,974	30,453,705,640	398,280,609,096

Unit : Baht

										Other comp	onents of equity			
						Retained earnings			Other co	omprehensive income	e (loss)			
												Share of other		
								Exchange differences			Income taxes relating	comprehensive income		
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Available-for-sales	Cash flow	to cash flow	(loss) of associates	Total other components	Total
	Note	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	securities	hedges	hedges	and joint ventures	of equity	equity
Balance - as at January 1, 2017		3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	204,771,839,646	39,020,683,018	(21,250,162)	364,393,516	(8,985,455)	(15,866,086)	39,338,974,831	407,983,922,629
Changes in equity for the period														
Interest expenses for subordinated capital debentures		-	-	-	-	-	(1,120,718,973)	-	-	-	-	-	-	(1,120,718,973)
Income tax expenses for subordinated capital debentures	5	-	-	-	-	-	(133,845,084)	-	-	-	-	-	-	(133,845,084)
Dividends paid	29	-	-	-	-	-	(9,924,891,082)	-	-	-	-	-	=	(9,924,891,082)
Profit for the period		-	-	-	-	-	19,819,755,588	-	-	-	-	-	=	19,819,755,588
Other comprehensive income (loss) for the period		-	-	-	-	-	(3,618,660)	(20,444,474,192)	(4,624,628)	(38,590,831)	7,718,166	77,526,678	(20,402,444,807)	(20,406,063,467)
Balance - as at June 30, 2017		3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	213,408,521,435	18,576,208,826	(25,874,790)	325,802,685	(1,267,289)	61,660,592	18,936,530,024	396,218,159,611

(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 THE COMPANY

Unit : US Dollar

							Oth	ity		
					Retained earnings		Other comprehensiv	ve income (loss)		
			·					Income taxes relating		
	Issued and paid-up	Share	Subordinated	Legal	Reserve for		Cash flow	to cash flow	Total other components	Total
	share capital	premium	capital debentures	reserve	expansion	Unappropriated	hedges	hedges	of equity	equity
Balance - as at January 1, 2016	150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	4,946,911,042	(6,599,092)	1,319,818	(5,279,274)	10,129,734,613
Changes in equity for the period										
Interest expenses for subordinated capital debentures	-	-	-	-	-	(32,839,144)	-	-	-	(32,839,144)
Income tax expenses for subordinated capital debentures	-	-	-	-	-	563,302	-	-	-	563,302
Dividends paid	-	-	-	-	-	(225,472,282)	-	-	-	(225,472,282)
Profit for the period	-	-	-	-	-	307,133,940	-	-	-	307,133,940
Other comprehensive income (loss) for the period	-	-	-	-	-	-	(2,785,139)	557,028	(2,228,111)	(2,228,111)
Balance - as at June 30, 2016	150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	4,996,296,858	(9,384,231)	1,876,846	(7,507,385)	10,176,892,318

Unit : US Dollar

								Oth	ner components of equi	ty	
						Retained earnings	_	Other comprehensiv	ve income (loss)		
									Income taxes relating		
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		Cash flow	to cash flow	Total other components	Total
	Note	share capital	premium	capital debentures	reserve	expansion	Unappropriated	hedges	hedges	of equity	equity
Balance - as at January 1, 2017		150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	5,067,305,119	7,857,788	(1,571,558)	6,286,230	10,261,694,194
Changes in equity for the period											
Interest expenses for subordinated capital debentures		-	-	-	-	-	(32,909,196)	-	-	-	(32,909,196)
Income tax expenses for subordinated capital debentures		-	-	-	-	-	(3,647,823)	-	-	-	(3,647,823)
Dividends paid	29	-	-	-	-	-	(281,509,611)	-	-	-	(281,509,611)
Profit for the period		-	-	-	-	-	412,672,767	-	-	-	412,672,767
Other comprehensive income (loss) for the period		-	-	-	-	-	-	(1,101,152)	220,231	(880,921)	(880,921)
Balance - as at June 30, 2017		150,683,762	3,439,036,612	1,152,102,940	15,048,319	431,231,212	5,161,911,256	6,756,636	(1,351,327)	5,405,309	10,355,419,410

(UNOFFICIAL TRANSLATION)

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(Unaudited but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CHANGES IN EQUITY (CONTINUED) FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 THE COMPANY

Unit : Baht

								Other compo	nents of equity		
					Retained earnings		Other c	omprehensive income	(loss)		
			•				Exchange differences		Income taxes relating		
	Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Cash flow	to cash flow	Total other components	Total
	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	hedges	hedges	of equity	equity
Balance - as at January 1, 2016	3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	165,782,127,048	36,069,945,445	(185,575,218)	28,089,995	35,912,460,222	365,567,695,422
Changes in equity for the period											
Interest expenses for subordinated capital debentures	-	-	-	-	-	(1,159,231,348)	-	-	-	-	(1,159,231,348)
Income tax expenses for subordinated capital debentures	-	-	-	-	-	19,422,001	-	-	-	-	19,422,001
Dividends paid	-	-	-	-	-	(7,939,164,866)	-	-	-	-	(7,939,164,866)
Profit for the period	-	-	-	-	-	10,891,215,092	-	-	-	-	10,891,215,092
Other comprehensive income (loss) for the period	-	-	-	-	-	-	(9,268,101,166)	(108,724,619)	21,744,924	(9,355,080,861)	(9,355,080,861)
Balance - as at June 30, 2016	3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	167,594,367,927	26,801,844,279	(294,299,837)	49,834,919	26,557,379,361	358,024,855,440

Unit : Baht

									Other compo	nents of equity		
						Retained earnings		Other c	omprehensive income	(loss)		
				•				Exchange differences		Income taxes relating		
		Issued and paid-up	Share	Subordinated	Legal	Reserve for		on translating	Cash flow	to cash flow	Total other components	Total
	Note	share capital	premium	capital debentures	reserve	expansion	Unappropriated	financial statement	hedges	hedges	of equity	equity
Balance - as at January 1, 2017		3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	170,048,099,303	33,516,549,333	317,502,941	(72,525,637)	33,761,526,637	367,682,734,092
Changes in equity for the period												
Interest expenses for subordinated capital debentures		-	-	-	-	-	(1,120,718,973)	-	-	-	-	(1,120,718,973)
Income tax expenses for subordinated capital debentures		-	-	-	-	-	(133,845,084)	-	-	-	-	(133,845,084)
Dividends paid	29	-	-	-	-	-	(9,924,891,082)	-	-	-	-	(9,924,891,082)
Profit for the period		-	-	-	-	-	14,340,228,761	-	-	-	-	14,340,228,761
Other comprehensive income (loss) for the period		-	-	-	-	-	-	(18,921,422,643)	(38,590,831)	7,718,166	(18,952,295,308)	(18,952,295,308)
Balance - as at June 30, 2017		3,969,985,400	105,417,619,764	37,188,504,448	396,998,540	16,900,000,000	173,208,872,925	14,595,126,690	278,912,110	(64,807,471)	14,809,231,329	351,891,212,406

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CASH FLOWS FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017 CONSOLIDATED

Cash flows from operating activities 2017 2016 2017 2017 2017 2017 2017 2017 2017 2017 2017 2017 2017 2017 2017 2018 2017 2018 2018 2017 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018 2018
Continuing operations Profit before income taxes 628,197,066 314,551,790 21,835,832,509 11,191,975,812 Adjustment to reconcile profit before income taxes to net cash provided by (used in) operating activities Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578)
Continuing operations Profit before income taxes 628,197,066 314,551,790 21,835,832,509 11,191,975,812 Adjustment to reconcile profit before income taxes to net cash provided by (used in) operating activities Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578)
Profit before income taxes 628,197,066 314,551,790 21,835,832,509 11,191,975,812 Adjustment to reconcile profit before income taxes to net cash provided by (used in) operating activities Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578)
Adjustment to reconcile profit before income taxes to net cash provided by (used in) operating activities Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578)
provided by (used in) operating activities Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578)
Share of gain of associates and joint ventures (4,838,270) (3,847,037) (166,816,581) (136,002,578
Depreciation, depletion and amortization 801,094,998 1,035,639,303 27,829,719,278 36,745,808,958
Amortization of exploration expenses 5,700,153 14,992,263 194,868,077 531,520,266
Other provision and amortization of expenses 550,990 (17,134,269) 12,956,352 (618,265,721)
Loss on disposal of assets 5,774,802 398,843 196,819,333 14,156,254
Income recognized from deferred income (2,107,012) (1,906,840) (73,115,446) (67,635,933)
(Gain) loss on financial derivatives (150,364) 167,391,725 (6,363,551) 5,928,673,076
Premium from repurchase of debentures - 7,326,825 - 258,670,816
Provision for employee benefit 5,982,752 5,646,726 207,613,071 200,294,094
Loss (gain) on foreign exchange 3,778,589 (5,647,901) 131,120,885 (200,332,008)
Interest income less than interest expenses 82,393,778 101,747,002 2,861,487,406 3,608,543,408
<u>1,526,377,482</u> <u>1,619,158,430</u> <u>53,024,121,333</u> <u>57,457,406,444</u>
Changes in operating assets (increase) decrease
Account receivable - parent company 52,182,298 101,427,915 1,810,778,762 3,597,665,874
Trade accounts receivable 25,104,030 17,488,401 871,135,341 620,316,645
Other accounts receivable 2,864,685 46,937,943 99,407,479 1,664,897,026
Inventories 1,091,542 857,688 37,877,602 30,422,352
Materials and supplies (35,001) 15,027,954 (1,214,583) 533,044,150
Working capital from co-venturers 3,316,776 (15,845,817) 115,095,514 (562,053,908)
Other current assets 12,604,410 36,663,028 437,385,835 1,300,444,041
Rights to receive reimbursement from decommissioning funds 5,696,304 (2,032,974) 197,667,518 (72,109,943)
Prepaid expenses (62,927) (856,190) (2,183,617) (30,369,204
Other non-current assets (370,527) (60,563,721) (12,857,667) (2,148,205,772)
Changes in operating liabilities increase (decrease)
Trade accounts payable (95,742,518) (103,736,116) (3,322,362,651) (3,679,538,197)
Working capital to co-venturers (9,006,533) (2,874,365) (312,535,868) (101,954,234)
Accrued expenses (55,317,563) (78,081,102) (1,919,575,623) (2,769,550,378)
Other current liabilities (4,440,727) (2,413,120) (154,097,728) (85,593,777

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CASH FLOWS FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017

CONSOLIDATED

	Unit : US	Dollar	Unit : B	aht
	<u>2017</u>	<u>2016</u>	<u>2017</u>	2016
Changes in operating liabilities increase (decrease) (continued)				
Deferred income	-	(863,901)	-	(30,642,727)
Provision	(29,968,103)	(19,797,867)	(1,039,923,631)	(702,233,796)
Other non-current liabilities	(5,316,582)	(5,877,772)	(184,490,782)	(208,485,589)
Currency translation differences	931,518	(1,607,603)	32,324,641	(57,021,946)
Interest received from bank deposits	7,826,911	11,564,675	271,601,764	410,201,038
Taxation paid	(392,938,144)	(536,090,221)	(13,635,352,830)	(19,015,213,911)
Discontinued operations	-	3,371,700	-	120,134,834
-	(481,580,151)	(597,301,465)	(16,711,320,524)	(21,185,847,422)
Net cash flows provided by operating activities	1,044,797,331	1,021,856,965	36,312,800,809	36,271,559,022
Cash flows from investing activities				
Continuing operations				
Cash payment for short-term investments	(1,715,296,688)	(804,141,421)	(59,522,537,904)	(28,523,036,867)
Cash received from investing in short-term investments	1,920,315,238	274,159,760	66,636,889,888	9,724,494,628
Cash payment for investment in associate	(117,725)	-	(4,085,182)	-
Cash received from investments in joint ventures	393,300	1,311,000	13,647,910	46,501,399
Dividends received from related parties	3,963,468	3,728,259	137,536,353	132,241,983
Interest received from short-term investments	12,112,649	1,357,838	420,321,224	48,162,736
Interest received from loans	279,031	272,943	9,682,675	9,681,323
Increase in property, plant and equipment	(497,787,308)	(568,778,408)	(17,273,725,352)	(20,174,669,619)
Increase in intangible assets	(1,681,212)	(682,873)	(58,339,775)	(24,221,625)
Increase in exploration and evaluation assets	(6,970,383)	(18,441,396)	(241,879,376)	(654,119,531)
Discontinued operations	-	-	-	-
Net cash flows used in investing activities	(284,789,630)	(1,111,214,298)	(9,882,489,539)	(39,414,965,573)
Cash flows from financing activities				
Continuing operations				
Payments of debentures	-	(183,876,825)	-	(6,522,143,143)
Interest paid for loans	(66,287,617)	(65,712,646)	(2,300,247,683)	(2,330,839,041)
Cash payments for finance costs	-	(5,750,000)	-	(203,953,506)
Net cash received from financial derivative contract	-	2,176,747	-	77,209,613
Interest paid for subordinated capital debentures	(32,909,196)	(32,839,144)	(1,141,982,535)	(1,164,810,176)
Dividends paid	(281,509,611)	(225,472,282)	(9,768,669,516)	(7,997,541,286)
Discontinued operations	-	-	-	-
Net cash flows used in financing activities	(380,706,424)	(511,474,150)	(13,210,899,734)	(18,142,077,539)
Net increase (decrease) in cash and cash equivalents	379,301,277	(600,831,483)	13,219,411,536	(21,285,484,090)
Cash and cash equivalents at the beginning of the period	2,039,499,782	2,995,402,554	73,076,515,987	108,099,811,788
-	2,418,801,059	2,394,571,071	86,295,927,523	86,814,327,698
Adjustment for the effect of exchange rate changes	9,778,733	16,343,323	(3,769,489,525)	(1,997,936,459)
Cash and cash equivalents at the end of the period	2,428,579,792	2,410,914,394	82,526,437,998	84,816,391,239
Supplementary cash flow information				
Unpaid for outstanding payable from purchases of property, plant and equipment	919,731,968	754,768,953	31,915,633,765	26,771,786,774

(Unaudited

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENTS OF CASH FLOWS

	Unit : US Dollar		Unit : B	aht
	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Cash flows from operating activities				
Profit before income taxes	412,552,168	328,727,995	14,307,128,536	11,669,219,704
Adjustment to reconcile profit before income taxes to net cash	412,332,100	320,121,993	14,507,120,550	11,009,219,704
provided by (used in) operating activities				
, , , , ,	242 404 672	469 220 614	11 000 061 510	16 611 054 047
Depreciation, depletion and amortization	342,491,672	468,230,614	11,890,061,519	16,611,854,247
Amortization of exploration expenses	10	(3,809)	337	(133,959)
Other amortization of expenses	1,185,924	1,655,666	41,170,591	58,663,177
Loss on disposal of assets	493,059	144,055	16,993,909	5,169,902
Income recognized from deferred income	(159,103)	(159,982)	(5,521,056)	(5,674,612)
Loss on financial derivatives	29,074,373	12,624,209	1,016,713,649	446,722,465
Premium from repurchase of debentures	-	7,326,825	-	258,670,816
Dividends received from related parties	(53,196,760)	(2,800,168)	(1,832,746,181)	(98,975,895)
Provision for employee benefit	5,357,417	4,954,750	185,913,892	175,749,482
Loss (gain) on foreign exchange	1,583,923	(5,148,299)	54,963,729	(182,611,065)
Interest income less (higher) than interest expenses	23,781,684	(14,634,125)	825,550,748	(518,377,071)
	763,164,367	800,917,731	26,500,229,673	28,420,277,191
Changes in operating assets (increase) decrease				
Account receivable - parent company	10,475,525	29,229,873	363,511,375	1,036,788,703
Trade accounts receivable	720,463	(343,863)	25,000,788	(12,196,886)
Other accounts receivable	3,519,541	8,051,301	122,131,632	285,581,046
Inventories	(294,323)	575,603	(10,213,299)	20,416,740
Materials and supplies	(3,135,372)	13,001,667	(108,800,587)	461,171,413
Working capital from co-venturers	1,892,906	2,447,357	65,685,747	86,808,174
Other current assets	(2,204,520)	5,725,395	(76,499,083)	203,080,778
Other non-current assets	160,182	(235,069)	5,558,484	(8,337,946)
Changes in operating liabilities increase (decrease)				
Trade accounts payable	(56,567,688)	(54,793,849)	(1,962,956,253)	(1,943,547,403)
Working capital to co-venturers	(273,542)	(645,357)	(9,492,170)	(22,890,940)
	· -,/	(//	(-, - , -)	(//-

(Unaudited

but reviewed)

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES ${\tt STATEMENTS} \ \ {\tt OF} \ \ {\tt CASH} \ \ {\tt FLOWS}$

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2017

THE COMPANY

	Unit : US	Dollar	Unit : B	aht
	<u>2017</u>	<u>2016</u>	<u>2017</u>	<u>2016</u>
Changes in operating liabilities increase (decrease) (continued)	(05.000.000)	(00.750.540)	(4.047.444.544)	(0.005.000.004)
Accrued expenses	(35,083,830)	(82,756,542)	(1,217,444,541)	(2,935,389,031)
Other current liabilities	1,666,202	477,614	57,818,913	16,941,068
Provision	(29,948,892)	(19,797,867)	(1,039,256,969)	(702,233,796)
Other non-current liabilities	(4,543,820)	(5,562,720)	(157,675,165)	(197,310,632)
Interest received from bank deposits	3,851,315	8,790,250	133,644,530	311,791,688
Taxation Paid	(241,203,931)	(361,914,863)	(8,370,021,490)	(12,837,183,500)
<u>.</u>	(350,969,784)	(457,751,070)	(12,179,008,088)	(16,236,510,524)
Net cash flows provided by operating activities	412,194,583	343,166,661	14,321,221,585	12,183,766,667
Cash flows from investing activities				
Cash payment for short-term investments	(719,296,688)	(731,939,628)	(24,960,325,922)	(25,962,026,640)
Cash received from investing in short-term investments	1,440,315,238	251,659,760	49,980,402,186	8,926,415,693
(Increase) decrease in short-term loans to related parties	(986,849,977)	13,863,608	(34,244,696,872)	491,744,599
Cash received from long-term loans to related parties	-	319,809,799	-	11,343,709,510
Cash payments for long-term loans to related parties	(270,082)	(232,313,530)	(9,372,113)	(8,240,201,529)
Increase in investment in subsidiary	(1,125,067)	-	(39,040,986)	-
Dividends received from related parties	52,746,219	2,431,260	1,830,347,382	86,237,203
Interest received from short-term investments	9,077,521	1,331,509	314,999,197	47,228,850
Interest received from loans	5,915,490	38,381,844	205,273,506	1,361,410,721
Increase in property, plant and equipment	(216,694,172)	(235,855,405)	(7,519,507,920)	(8,365,832,466)
Increase in intangible assets	(1,395,778)	(385,572)	(48,434,923)	(13,676,306)
Increase in exploration and evaluation assets	(1,695,337)	(10,064,235)	(58,829,901)	(356,980,190)
Net cash flows used in investing activities	(419,272,633)	(583,080,590)	(14,549,186,366)	(20,681,970,555)
Cash flows from financing activities				
Increase in short-term loans from related parties	-	224,412,006	-	7,959,933,124
Payments of debentures	-	(183,876,825)	-	(6,522,143,143)
Interest paid for loans	(41,659,821)	(35,371,348)	(1,445,638,145)	(1,254,627,899)
Interest paid for subordinated capital debentures	(32,909,196)	(32,839,144)	(1,141,982,535)	(1,164,810,176)
Dividends paid	(281,509,611)	(225,472,282)	(9,768,669,516)	(7,997,541,286)
Net cash flows used in financing activities	(356,078,628)	(253,147,593)	(12,356,290,196)	(8,979,189,380)
Net decrease in cash and cash equivalents	(363,156,678)	(493,061,522)	(12,584,254,977)	(17,477,393,268)
Cash and cash equivalents at the beginning of the period	1,227,500,948	2,392,848,702	43,982,104,344	86,354,501,779
	864,344,270	1,899,787,180	31,397,849,367	68,877,108,511
Adjustment for the effect of exchange rate changes	(1,030,614)	4,806,478	(2,061,279,108)	(1,873,169,779)
Cash and cash equivalents at the end of the period	863,313,656	1,904,593,658	29,336,570,259	67,003,938,732
Cash and Cash equivalents at the end of the period	000,313,030	1,904,093,030	29,000,010,209	01,000,900,132
Supplementary cash flow information				
Unpaid for outstanding payable from purchases of property, plant and equipment	396,192,291	288,317,478	13,748,275,062	10,226,671,366
Long-term loans to related parties for interest rollover	10,706,065	25,959,949	371,511,317	920,803,947

PTT EXPLORATION AND PRODUCTION PUBLIC COMPANY LIMITED AND SUBSIDIARIES NOTES TO INTERIM FINANCIAL INFORMATION FOR THE THREE-MONTH AND SIX-MONTH PERIOD ENDED JUNE 30, 2017 (UNAUDITED BUT REVIEWED)

General Information

PTT Exploration and Production Public Company Limited (the Company) is registered as a company in Thailand and listed on the Stock Exchange of Thailand. The address of its registered office is 555/1 Energy Complex Building A, 6^{th} and $19^{th} - 36^{th}$ Floor, Vibhavadi-Rangsit Road, Chatuchak, Bangkok 10900.

The principal business operations of the Company, subsidiaries, associates, joint ventures and joint operations (the Group) are exploration and production of petroleum in Thailand and overseas, foreign gas pipeline transportation and investment in projects strategically connected to the energy business.

2. Basis of Interim Financial Information Preparation

This interim financial information is intended to provide additional information other than that included in the latest annual financial statements. Accordingly, the interim financial information focuses on the reporting of new activities, events and circumstances so as not to duplicate information previously reported. This interim financial information should therefore be read in conjunction with the latest annual financial statements.

This consolidated and the Company's interim financial information have been prepared in accordance with Thai Financial Reporting Standards under the Accounting Act, B.E. 2543, being those Thai Financial Reporting Standards issued under the Accounting Professions Act, B.E. 2547, including the interpretation and accounting guidance announced by the Federation of Accounting Professions, as well as the financial reporting requirements of the Securities and Exchange Commission. The primary financial statements which comprise of statements of financial position, statements of income, comprehensive income, changes in equity and cash flows have been prepared in the full format as required by the Securities and Exchange Commission. The notes to the interim financial information have been prepared in a condensed format according to Thai Accounting Standard No. 34 "Interim Financial Reporting", and additional notes are presented as required by the Securities and Exchange Commission under the Securities and Exchange Act.

The Group's management has determined US Dollar as the functional currency and presents its financial statements in US Dollar. However, the Stock Exchange of Thailand and the Department of Business Development require the entity to present its financial statements in Thai Baht, so the Group also presents its financial statements in Thai Baht by translating from US Dollar.

The consolidated and the Company's financial information have been prepared under the historical cost basis except as disclosed in the accounting policies.

An English-language version of the consolidated and the Company's financial information has been translated from the financial information which is prepared in the Thai language. In the event of a conflict or difference in the interpretation between the two languages, the Thai-language version of the financial information shall prevail.

3. Summary of Significant Accounting Policies

For preparing the interim financial information, the Group applies the same accounting policies as in the financial statements for the year ended December 31, 2016.

4. New and Revised Accounting Standards, Financial Reporting Standards, Interpretation to Accounting Standards and Interpretation to Financial Reporting Standards

The new and revised accounting standards, financial reporting standards, interpretation to accounting standards and interpretation to financial reporting standards which are published in the Government Gazette are as follows:

Effective for the periods beginning on or after January 1, 2017

Thai Accounting Standard No. 1 (Revised 2016)	Presentation of financial statements
Thai Accounting Standard No. 2 (Revised 2016)	Inventories
Thai Accounting Standard No. 7 (Revised 2016)	Statement of cash flows
Thai Accounting Standard No. 8 (Revised 2016)	Accounting policies, changes in
	accounting estimates and errors
Thai Accounting Standard No. 10 (Revised 2016)	Events after the reporting period
Thai Accounting Standard No. 11 (Revised 2016)	Construction contracts
Thai Accounting Standard No. 12 (Revised 2016)	Income taxes
Thai Accounting Standard No. 16 (Revised 2016)	Property, plant and equipment
Thai Accounting Standard No. 17 (Revised 2016)	Leases
Thai Accounting Standard No. 18 (Revised 2016)	Revenue
Thai Accounting Standard No. 19 (Revised 2016)	Employee benefits
Thai Accounting Standard No. 20 (Revised 2016)	Accounting for government grants and
	disclosure of government assistance
Thai Accounting Standard No. 21 (Revised 2016)	The effects of changes in foreign
	exchange rates
Thai Accounting Standard No. 23 (Revised 2016)	Borrowing costs
Thai Accounting Standard No. 24 (Revised 2016)	Related party disclosures
Thai Accounting Standard No. 26 (Revised 2016)	Accounting and reporting by retirement
	benefit plans
Thai Accounting Standard No. 27 (Revised 2016)	Separate financial statements
Thai Accounting Standard No. 28 (Revised 2016)	Investments in associates and joint
	ventures

Thai Accounting Standard No. 29 (Revised 2016)	Financial reporting in hyperinflationary
	economies
Thai Accounting Standard No. 33 (Revised 2016)	Earnings per share
Thai Accounting Standard No. 34 (Revised 2016)	Interim financial reporting
Thai Accounting Standard No. 36 (Revised 2016)	Impairment of assets
Thai Accounting Standard No. 37 (Revised 2016)	Provisions, contingent liabilities and
	contingent assets
Thai Accounting Standard No. 38 (Revised 2016)	Intangible assets
Thai Accounting Standard No. 40 (Revised 2016)	Investment property
Thai Accounting Standard No. 41 (Revised 2016)	Agriculture
Thai Accounting Standard No. 104 (Revised 2016)	Accounting for troubled debt restructurings
Thai Accounting Standard No. 105 (Revised 2016)	Accounting for investments in debt and
	equity securities
Thai Accounting Standard No. 107 (Revised 2016)	Financial instruments: disclosure and
	presentation
Thai Financial Reporting Standard No. 2 (Revised 2016)	Share-based payment
Thai Financial Reporting Standard No. 3 (Revised 2016)	Business combinations
Thai Financial Reporting Standard No. 4 (Revised 2016)	Insurance contracts
Thai Financial Reporting Standard No. 5 (Revised 2016)	Non-current assets held for sale and
	discontinued operations
Thai Financial Reporting Standard No. 6 (Revised 2016)	Exploration for and evaluation of mineral
	resources
Thai Financial Reporting Standard No. 8 (Revised 2016)	Operating segments
Thai Financial Reporting Standard No. 10 (Revised 2016)	Consolidated financial statements
Thai Financial Reporting Standard No. 11 (Revised 2016)	Joint arrangements
Thai Financial Reporting Standard No. 12 (Revised 2016)	Disclosure of interests in other entities
Thai Financial Reporting Standard No. 13 (Revised 2016)	Fair value measurement
Thai Standing Interpretations Committee No. 10	Government assistance – no specific
(Revised 2016)	relation to operating activities
Thai Standing Interpretations Committee No. 15	Operating leases - incentives
(Revised 2016)	
Thai Standing Interpretations Committee No. 25	Income taxes – changes in the tax status
(Revised 2016)	of an entitiy or its shareholders
Thai Standing Interpretations Committee No. 27	Evaluating the substance of transactions
(Revised 2016)	involving the legal form of a lease
Thai Standing Interpretations Committee No. 29	Service concession arrangements :
(Revised 2016)	disclosures

Thai Standing Interpretations Committee No. 31	Revenue – barter transactions involving
(Revised 2016)	advertising services
Thai Standing Interpretations Committee No. 32	Intangible assets – web site costs
(Revised 2016)	3
Thai Financial Reporting Interpretations Committee No. 1	Changes in existing decommissioning,
(Revised 2016)	restoration and similar liabilities
Thai Financial Reporting Interpretations Committee No. 4	Determining whether an arrangement
(Revised 2016)	contains a lease
Thai Financial Reporting Interpretations Committee No. 5	Rights to interests arising from
(Revised 2016)	decommissioning, restoration and
	environmental rehabilitation funds
Thai Financial Reporting Interpretations Committee No. 7	Applying the restatement approach under
(Revised 2016)	TAS 29 (Revised 2016) Financial reporting
	in hyperinflationary economies
Thai Financial Reporting Interpretations Committee No. 10	Interim financial reporting and impairment
(Revised 2016)	
Thai Financial Reporting Interpretations Committee No. 12	Service concession arrangements
(Revised 2016)	
Thai Financial Reporting Interpretations Committee No. 13	Customer loyalty programmes
(Revised 2016)	
Thai Financial Reporting Interpretations Committee No. 14	TAS 19 (Revised 2016) Employee benefits
(Revised 2016)	- the limit on a defined benefit asset,
	minimum funding requirements and their
	interaction
Thai Financial Reporting Interpretations Committee No. 15	Agreements for the construction of real
(Revised 2016)	estate
Thai Financial Reporting Interpretations Committee No. 17	Distributions of non-cash assets to owners
(Revised 2016)	
Thai Financial Reporting Interpretations Committee No. 18	Transfers of assets from customers
(Revised 2016)	
Thai Financial Reporting Interpretations Committee No. 20	Stripping costs in the production phase of
(Revised 2016)	a surface mine
Thai Financial Reporting Interpretations Committee No. 21	Levies
(Revised 2016)	

The Group's management has assessed and concluded that these new and revised accounting standards, financial reporting standards, interpretation to accounting standards and interpretation to financial reporting standards are implemented without significant impact to the financial information presented.

5. Reclassification

Reclassification

On October 11, 2016, the Department of Business Development announced the Notification on the minimum requirement in relation to the format of the financial statements (No. 2) B.E. 2559. The notification has been effective for the accounting periods beginning on or after January 1, 2017. The Group has therefore reclassified the items in the comparative statement of financial position for the year ended December 31, 2016 to comply with the above notification. The effects to the financial information are as follows:

		Uni	t : Million US Dollar
		Consolidated	
	Previously	Reclassified	
	reported	increase (decrease)	Restated
Statement of financial position			
Current tax assets	-	106.02	106.02
Other current assets - others	187.20	(106.02)	81.18
Intangible assets	3,643.07	(3,551.26)	91.81
Exploration and evaluation assets	-	3,551.26	3,551.26
Rights to receive reimbursement from			
decommissioning funds	-	115.87	115.87
Other non-current assets - others	186.33	(115.87)	70.46
			Unit : Million Baht
		Consolidated	
	Previously	Reclassified	
	reported	increase (decrease)	Restated
Statement of financial position			
Current tax assets	-	3,798.76	3,798.76
Other current assets - others	6,707.54	(3,798.76)	2,908.78
Intangible assets	130,533.52	(127,243.77)	3,289.75
Exploration and evaluation assets	-	127,243.77	127,243.77
Rights to receive reimbursement from			
decommissioning funds	-	4,151.82	4,151.82
Other non-current assets - others	6,676.47	(4,151.82)	2,524.65

Unit: Million US Dollar

	_	
Iha	Company	
1110	Company	

5,032.51

5,032.51

	Previously	Reclassified	
	reported	increase (decrease)	Restated
Statement of financial position			
Current tax assets	-	22.29	22.29
Other current assets - others	32.65	(22.29)	10.36
Intangible assets	221.42	(140.45)	80.97
Exploration and evaluation assets	-	140.45	140.45
			Unit : Million Baht
		The Company	Unit : Million Baht
	Previously	The Company Reclassified	Unit : Million Baht
	Previously reported	·	Unit : Million Baht Restated
		Reclassified	
Statement of financial position		Reclassified	
Statement of financial position Current tax assets		Reclassified	
		Reclassified increase (decrease)	Restated
Current tax assets	reported	Reclassified increase (decrease)	Restated 798.78

Exploration and evaluation assets

6. Cash and Cash Equivalents

Cash and cash equivalents comprised:

	Uni	Unit : Million US Dollar		Unit : Million Baht			
	Consc	Consolidated		nsolidated Cons		nsolidated	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016			
Cash on hand and at banks	726.61	674.30	24,691.14	24,160.42			
Cash equivalents							
- Fixed deposits	1,437.32	1,119.42	48,842.06	40,109.64			
- Treasury bills	264.65	245.78	8,993.24	8,806.46			
Total	2,428.58	2,039.50	82,526.44	73,076.52			

	Uni	Unit : Million US Dollar		Unit : Million Baht		
	The C	The Company		Company The Company		ompany
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Cash on hand and at banks	38.21	93.77	1,298.33	3,359.84		
Cash equivalents						
- Fixed deposits	825.10	1,052.83	28,038.24	37,723.45		
- Treasury bills	-	80.90	-	2,898.81		
Total	863.31	1,227.50	29,336.57	43,982.10		

The interest rate on saving deposits held at call with banks for the six-month period ended June 30, 2017 is between 0.00% – 2.20% per annum (during the year 2016: interest rate is between 0.00% - 2.20% per annum).

The interest rate on fixed deposits with banks for the six-month period ended June 30, 2017 is between 0.20% – 12.09% per annum (during the year 2016: interest rate is between 0.20% - 13.05% per annum).

The interest rate on treasury bills for the six-month period ended June 30, 2017 is between 1.25% – 1.51% per annum (during the year 2016: interest rate is between 1.30% - 1.51% per annum).

7. Short-term investments

Short-term investments comprised:

	Unit: Million US Dollar		U	Init : Million Baht
	Consolidated		Consolidated	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Fixed deposits	1,777.06	1,982.08	60,386.88	71,019.04
Total	1,777.06	1,982.08	60,386.88	71,019.04
	Unit : I	Million US Dollar	U	Init : Million Baht
	The Company		The Co	mpany
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Fixed deposits	581.06	1,302.08	19,745.17	46,654.23
Total	581.06	1,302.08	19,745.17	46,654.23

The interest rate on fixed deposits with banks that have maturity more than 3 months but within 12 months for the six-month period ended June 30, 2017 is between 0.90% - 2.30% per annum (during the year 2016: interest rate is between 0.80% - 1.65% per annum).

8. Investments in Trading Securities

Movements in the investments in trading securities for the six-month period are as follows:

	Unit : Million US Dollar	Unit : Million Baht	
	Consolidated	Consolidated	
Balance as at January 1, 2017	0.17	6.04	
Gain on changes in fair value	0.007	0.25	
Foreign exchange differences	0.008	0.26	
Currency translation differences	<u> </u>	(0.33)	
Balance as at June 30, 2017	0.18	6.22	
	Unit : Million US Dollar	Unit : Million Baht	
	The Company	The Company	
Balance as at January 1, 2017	0.16	5.80	
Gain on changes in fair value	0.007	0.24	
Foreign exchange differences	0.008	0.25	
Currency translation differences	-	(0.31)	
			

9. Account Receivable - Parent Company

Account receivable - parent company comprised:

	Unit : Million US Dollar		Unit : Million Ba	
	Consolidated		Consolidated	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Sales of petroleum products	310.99	355.06	10,567.70	12,722.26
Gas pipeline construction service	29.20	27.70	992.34	992.34
Total	340.19	382.76	11,560.04	13,714.60
	Unit :	Million US Dollar	ı	Jnit : Million Baht
	The Co	ompany	The Co	ompany
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Sales of petroleum products	182.42	185.40	6,198.83	6,643.06
Gas pipeline construction service	29.20	27.70	992.34	992.34
Total	211.62	213.10	7,191.17	7,635.40

Account receivable – parent company can be analysed based on outstanding age as follows:

	Unit : Million US Dollar		l	Jnit : Million Baht
	Consolidated		Consc	lidated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Not yet due	290.04	334.38	9,855.72	11,981.19
Past due				
- Up to 3 months	-	1.82	-	65.24
- Over 3 months but not more than 6 months	-	0.52	-	18.68
- Over 6 months but not more than 12 months	2.46	-	83.71	-
- Over 12 months ¹	47.69	46.04	1,620.61	1,649.49
Total	340.19	382.76	11,560.04	13,714.60

	Unit:	Million US Dollar	Unit : Million Baht	
	The Company		The Company	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Not yet due	177.19	180.44	6,021.11	6,465.33
Past due				
- Up to 3 months	-	1.72	-	61.39
- Over 3 months but not more than 6 months	-	0.52	-	18.68
- Over 6 months but not more than 12 months	2.35	-	80.05	-
- Over 12 months ¹	32.08	30.42	1,090.01	1,090.00
Total	211.62	213.10	7,191.17	7,635.40

¹ The Group has demanded for payment from the parent company for this overdue amount and the overdue amount is expected to be collected within 12 months from the statement of financial position date.

10. Trade Accounts Receivable

Trade accounts receivable comprised:

	Unit : Million US Dollar Consolidated		Unit : Million Baht Consolidated	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Binh Son Refining & Petrochemical Co.,Ltd.		18.31	-	655.91
BP Singapore Pte Ltd	-	4.60	-	164.92
Myanmar Oil and Gas Enterprise	16.68	26.17	566.93	937.72
Petco Trading Labuan Company Limited	2.70	-	91.90	-
Petroliam Nasional Berhad	9.52	10.74	323.32	384.77
PV Oil Singapore Pte Ltd.	2.84	-	96.43	-
SembCorp Gas Pte. Ltd	6.77	6.39	230.00	228.94
SK Energy International Pte. Ltd	6.16	-	209.45	-
Star Petroleum Refining Co., Limited	3.47	4.06	117.99	145.52
Unipec Asia Co.,Ltd.	-	3.88	-	139.08
Vietnam National Oil and Gas Group	0.28	0.41	9.45	14.53
Vitol Asia PTE Limited	2.81	-	95.44	-
Electricity Generating Authority of Thailand	0.74	1.22	25.01	43.87
Others	0.25	0.21	8.51	7.64
Total	52.22	75.99	1,774.43	2,722.90

	Unit: Million US Dollar		Unit : Million Baht			
	The Co	mpany	pany The Compan			
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Star Petroleum Refining Co., Limited	0.42	1.03	14.35	36.76		
Electricity Generating Authority of Thailand	0.19	0.31	6.25	10.97		
Others	0.06	0.05	2.13	1.91		
Total	0.67	1.39	22.73	49.64		
Trade account receivable can be analysed	d based on outsta	nding age as follo	ws:			
	Unit :	Million US Dollar	Unit : Million Baht			
	Conso	lidated	Consc	Consolidated		
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Not yet due	52.04	75.82	1,768.45	2,716.59		
Past due						
-Up to 3 months	-	0.17	-	6.31		
- Over 3 months but not more than 6 months	-	-	-	-		
- Over 6 months but not more than 12 months	0.18	-	5.98	-		
- Over 12 months						
Total	52.22	75.99	1,774.43	2,722.90		
	Unit : Million US Dollar Unit		Unit : Million Baht			
	The Company		The Company			
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Not yet due	0.67	1.39	22.73	49.64		
Past due						
- Up to 3 months	-	-	-	-		
- Over 3 months but not more than 6 months	-	-	-	-		
- Over 6 months but not more than 12 months	-	-	-	-		
- Over 12 months	-	-	-	-		
T-4-1	0.07	1.20	00.70	40.04		

0.67

1.39

22.73

49.64

Total

11. Inventories

Inventories comprised:

	Unit : Million US Dollar		Unit : Million Baht		
	Consolidated		Consolidated		
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016	
Inventories	51.26	47.00	1,742.03	1,684.03	
<u>Less</u> Allowance for decrease in net realizable value	(7.02)	(9.45)	(238.62)	(338.66)	
Total	44.24	37.55	1,503.41	1,345.37	
	Unit : N	Million US Dollar	Unit : Million Baht		
	The Company		The Company		
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016	
Inventories	4.70	3.42	159.62	122.59	
Less Allowance for decrease in net realizable value					
Total	4.70	3.42	159.62	122.59	

12. Investments in Available-for-sale Securities

Movements in the investments in available-for-sale securities for the six-month period are as follows:

	Unit : Million US Dollar	Unit : Million Baht	
	Consolidated	Consolidated	
Balance as at January 1, 2017	0.69	24.55	
Unrealized loss on remeasuring available-for-sale securities	(0.16)	(4.63)	
Currency translation differences		(1.78)	
Balance as at June 30, 2017	0.53	18.14	

13. Divestment of PTTEP Oman Company Limited and Discontinued Operations

On August 17, 2016, PTTEP Offshore Investment Company Limited (PTTEPO), a subsidiary of the Group, had entered into the Sales and Purchase Agreement (SPA) to sell PTTEP Oman Company Limited (PTTEP OM), which held 100% participating interests in Oman 44 project, to ARA Petroleum LLC (ARA). The agreement would become effective upon the fulfillment of all the terms and conditions as prescribed in the SPA.

On December 28, 2016, PTTEPO had fulfilled all the terms and conditions as prescribed in the SPA and the government of Oman had approved the transaction, therefore ARA becames the owner of 100% participating interests in Oman 44 project. From this agreement, PTTEPO has received cash of approximately US Dollar 16 million (Baht 564 million) and will receive the remaining cash of approximately US Dollar 7 million (Baht 242 million) under installment in accordance with the SPA within 18 months from the contract signing date.

As a result of a divestment of PTTEP OM, the Middle East segment has been classified as discontinued segment. The Company separately presented the operating results of the discontinued segment from normal operating results and presented it as profit (loss) from discontinued operations - net of tax in the consolidated statement of income and other comprehensive income (loss) from discontinued operations in the consolidated statement of comprehensive income. Cash flows from discontinued operations are presented separately from cash flows from continuing operations in the consolidated statement of cash flows. The Group has represented transactions of this segment in 2016 to compare with the current period financial information.

Operating results of the discontinued operations in the consolidated financial information comprised:

	Unit : Million US Dollar		Unit: Million Baht	
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
The consolidated statements of income for the				
three-month period ended				
Revenues	-	7.76	-	274.43
Expenses	_	(6.29)		(222.21)
Profit before income taxes from discontinued				
operations	-	1.47	-	52.22
Income taxes		(0.33)		(11.74)
Net profit from discontinued operations		1.14		40.48
	ı	Unit : US Dollar		Unit : Baht
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
Basic earnings per share from discontinued				
operations	-	0.0003	-	0.01

	Unit : Million US Dollar		Ur	nit : Million Baht
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
The consolidated statements of comprehensive				
income for the three-month period ended				
Item that will be reclassified subsequently				
to profit or loss				
Exchange differences on translating				
financial statement	-	-	-	(1.06)
	l Init : M	Million US Dollar	Un	it : Million Baht
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
The consolidated statements of income for the				
six-month period ended				
Revenues	_	16.07	_	570.74
Expenses		(12.88)		(457.58)
		(12.00)		(437.30)
Profit before income taxes from discontinued		0.40		440.40
operations	-	3.19	-	113.16
Income taxes		(0.76)		(26.92)
Net profit from discontinued operations		2.43		86.24
		Unit : US Dollar		Unit : Baht
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
Basic earnings per share from discontinued				
operations	-	0.0006	-	0.02
	l Init·M	illion US Dollar	Ur	nit : Million Baht
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016
The consolidated statements of comprehensive				
income for the six-month period ended				
Item that will be reclassified subsequently				
to profit or loss				
Exchange differences on translating				
financial statement	-	-	-	(7.99)

14. Significant Transactions with Related Parties

Significant transactions with related parties are summarized as follows:

14.1 Revenues and Expenses with Related Parties

Significant transactions with related parties for the six-month period are as follows:

	Unit : Million US Dollar Consolidated			nit : Million Baht	
	2017	2016	2017	2016	
Parent company - PTT Public Company Limited (PTT)					
Sales (world market reference price)	1,769.36	1,816.66	61,450.20	64,460.21	
Purchase and other expenses	19.60	15.32	680.29	543.18	
Subsidiaries, associates, joint ventures and joint operations					
Interest income	0.28	0.27	9.68	9.68	
Rental and service expenses	15.97	13.30	554.05	471.89	
Other related parties					
Sales (world market reference price)	-	25.85	-	910.87	
Director and executive management					
Director's remuneration	0.66	0.35	22.76	12.33	
Executive management's remuneration	1.46	1.26	50.75	44.66	
	Unit : Milli	on US Dollar	Unit	: Million Baht	
	The Co	mpany	The Company		
	2017	2016	2017	2016	
Parent company - PTT Public Company Limited (PTT)					
Sales (world market reference price)	1,009.40	1,056.47	35,045.72	37,493.82	
Purchase and other expenses	13.08	11.54	453.86	409.32	
Subsidiaries, associates and joint operations					
Interest income	28.46	66.10	987.58	2,344.78	
Management and service fees	0.16	0.16	5.62	5.74	
Rental and service expenses	15.34	13.18	532.46	467.53	
Director and executive management					
Director's remuneration	0.66	0.35	22.76	12.33	
Executive management's remuneration	1.46	1.26	50.75	44.66	

14.2 Short-term Loans to Related Parties

Balance as at June 30, 2017

Short-term loans to related parties comprised:

	Unit · M	lillion US Dollar	Ur	it : Million Baht
Loans to	The Cor			mpany
	Jun 30, 2017			
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Subsidiary				
PTTEP Treasury Center Company Limited	5,280.02	4,341.22	179,422.08	155,548.43
Total	5,280.02	4,341.22	179,422.08	155,548.43
14.3 Long-term Loans to Related Parties				
Long-term loans to related parties con	nprised:			
	Unit : M	lillion US Dollar	Ur	nit : Million Baht
Loans to	Consol	idated	Conso	lidated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Associate				
Energy Complex Company Limited	17.07	16.19	580.00	580.00
Total	17.07	16.19	580.00	580.00
	Unit : M	lillion US Dollar	Ur	nit : Million Baht
Loans to	The Co	mpany	The Company	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Subsidiary				
PTTEP Treasury Center Company Limited	2,244.47	2,179.69	76,270.34	78,099.55
Associate				
Energy Complex Company Limited	17.07	16.19	580.00	580.00
Total	2,261.54	2,195.88	76,850.34	78,679.55
Movements in the long-term loans to related pa	rties for the six month	n poriod are as f	follows:	
Movements in the long-term loans to related pa		Million US Dollar		Million Baht
		nsolidated	Consoli	
Balance as at January 1, 2017		16.19		580.00
Foreign exchange differences		0.88		30.57
Currency translation differences		-		(30.57)
				

17.07

580.00

	Unit: Million US Dollar	Unit : Million Baht
	The Company	The Company
Balance as at January 1, 2017	2,195.88	78,679.55
Addition	10.97	380.88
Foreign exchange differences	54.69	1,897.89
Currency translation differences	-	(4,107.98)
Balance as at June 30, 2017	2,261.54	76,850.34

The Company has provided loans to subsidiaries for the six-month period ended June 30, 2017 with an interest rate between 2.40% - 2.61% per annum (during the year 2016: interest rate is between 0.50% - 4.45% per annum). The subsidiaries shall occasionally repay the loans. In addition, the Company has provided loans to an associate for the six-month period ended June 30, 2017 with an interest rate of 3.35% per annum (during the year 2016: interest rate is 3.35% per annum).

15. Investments in Subsidiaries, Associates, Joint Ventures and Joint Operations

15.1 Changes of Investments in Subsidiaries, Associates and Joint Ventures

Changes of investments in subsidiaries, associates and joint ventures are as follows:

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
Balance as at January 1, 2017	66.75	2,391.52
Share of net gain from investments after income taxes	4.84	166.82
Dividends received from associates	(0.84)	(28.98)
Dividends received from joint ventures	(3.58)	(124.20)
Share of other comprehensive income	2.11	73.91
Increase in investment	0.12	4.08
Decrease in investment	(0.39)	(13.65)
Currency translation differences		(124.47)
Balance as at June 30, 2017	69.01	2,345.03
	Unit : Million US Dollar	Unit : Million Baht
	The Company	The Company
Balance as at January 1, 2017	642.12	23,007.63
Increase in investment	1.13	39.04
Currency translation differences		(1,188.25)
Balance as at June 30, 2017	643.25	21,858.42

15.2 Investments in Subsidiaries

Details of subsidiaries are as follows:

List of subsidiaries	Registered	Type of	Participating interest (including indirect holdi	
	country	business	Jun 30, 2017	Dec 31, 2016
PTTEP International Limited (PTTEPI)	Thailand	Petroleum	100	100
PTTEP Offshore Investment Company Limited (PTTEPO)	Cayman Islands	Petroleum	100	100
PTTEP Services Limited (PTTEP Services)	Thailand	Human resource	100	100
		support		
PTTEP Siam Limited (PTTEPS)	Thailand	Petroleum	100	100
PTTEP MEA Limited (PTTEP MEA) 1	Cayman Islands	Petroleum	100	100
PTTEP HK Holding Limited (PTTEP HK)	Hong Kong	Petroleum	100	100
PTTEP Treasury Center Company Limited (PTTEP TC)	Thailand	Treasury	100	100
		center for the		
		Group's		
		business		
PTTEP Business Center Company Limited (PTTEP BC)	Thailand	Petroleum	100	100
PTTEP Southwest Vietnam Company Limited (PTTEP SV)	Cayman Islands	Petroleum	100	100
PTTEP Kim Long Vietnam Company Limited (PTTEP KV)	Cayman Islands	Petroleum	100	100
PTTEP Hoang-Long Company Limited (PTTEP HL) ²	Cayman Islands	Petroleum	100	100
PTTEP Hoan-Vu Company Limited (PTTEP HV) 3	Cayman Islands	Petroleum	100	100
PTTEP Algeria Company Limited (PTTEP AG)	Cayman Islands	Petroleum	100	100
PTTEP Holding Company Limited (PTTEPH)	Cayman Islands	Petroleum	100	100
PTTEP Indonesia Company Limited (PTTEP ID)	Cayman Islands	Petroleum	100	100
PTTEP Africa Investment Limited (PTTEP AI)	Cayman Islands	Petroleum	100	100
PTTEP Rommana Company Limited (PTTEPR)	Cayman Islands	Petroleum	100	100
PTTEP Australia Pty Ltd (PTTEP AU)	Commonwealth of	Petroleum	100	100
	Australia			
PTTEP Australia Offshore Pty Ltd (PTTEP AO)	Commonwealth of	Petroleum	100	100
	Australia			
PTTEP South Asia Limited (PTTEP SA)	Cayman Islands	Petroleum	100	100
PTTEP Semai II Limited (PTTEP SM)	Cayman Islands	Petroleum	100	100
PTTEP Australia Perth Pty Ltd (PTTEP AP)	Commonwealth of	Petroleum	100	100
TITE Australia retuirty Ltu (FITER AP)	Australia			
PTTEP Australia Browse Basin Pty Ltd (PTTEP AB)	Commonwealth of	Petroleum	100	100
	Australia			

	Registered	Registered Type of		interest (%)
List of subsidiaries	country	business		lirect holding)
PTTEP Australia International Finance Pty Ltd (PTTEP AIF) 4	Commonwealth of	Investment	Jun 30, 2017	Dec 31,2016
PTTEP Australia international Finance Pty Ltd (PTTEP AIF)	Australia		-	100
	Australia	funding for the		
		Group's		
DTTED Australia in Dt. Ltd. /DTTED AA) 4	Cararaanusalthaaf	business		100
PTTEP Australasia Pty Ltd (PTTEP AA) 4	Commonwealth of	Petroleum	-	100
DTTED Australia Timer Coa Phyl td (DTTED AT)	Australia Commonwealth of	Petroleum	100	100
PTTEP Australia Timor Sea Pty Ltd (PTTEP AT)		Petroleum	100	100
PTTEP Australasia (Finance) Pty Ltd (PTTEP AAF) 4	Australia Commonwealth of	Petroleum		100
PTTEP Australasia (Finance) Pty Ltd (PTTEP AAP)	Australia	Petroleum	-	100
PTTEP Australasia (Petroleum) Pty Ltd (PTTEP AAP) ⁴	Commonwealth of	Petroleum		100
FITE Australasia (Felloleum) Fty Ltu (FITE AAF)	Australia	retroleum	-	100
Tullian Pty Ltd (PTTEP AAT) ⁴	Commonwealth of	Petroleum	_	100
Tullarity Eta (FFEE 2017)	Australia	i etroleum	_	100
PTTEP Australasia (Operations) Pty Ltd (PTTEP AAO)	Commonwealth of	Petroleum	100	100
Titel Australasia (operations) ity Eta (i i i et i Avo)	Australia	1 Cirolcum	100	100
PTTEP Australasia (Ashmore Cartier) Pty Ltd (PTTEP AAA)	Commonwealth of	Petroleum	100	100
The radial and volumers carden by Eta (The radial)	Australia	1 ou oloum	100	100
PTTEP Australasia (Staff) Pty Ltd (PTTEP AAS)	Commonwealth of	Petroleum	100	100
	Australia	. ca cicaiii		.00
PTTEP International Holding Company Limited (PTTEP IH)	Cayman Islands	Petroleum	100	100
PTTEP Southwest Vietnam Pipeline Company Limited	Cayman Islands	Gas pipeline	100	100
(PTTEP SVPC)		transportation		
PTTEP FLNG Holding Company Limited (PTTEP FH)	Hong Kong	Petroleum	100	100
PTTEP Netherland Holding Limited (PTTEP NL)	Cayman Islands	Petroleum	100	100
JV Marine Limited (JV Marine)	Cayman Islands	Petroleum	100	100
PTTEP South Mandar Limited (PTTEP SMD)	Cayman Islands	Petroleum	100	100
PTTEP South Sageri Limited (PTTEP SS)	Cayman Islands	Petroleum	100	100
PTTEP Sadang Limited (PTTEP SD)	Cayman Islands	Petroleum	100	100
PTTEP Malunda Limited (PTTEP ML)	Cayman Islands	Petroleum	100	100
PTTEP Netherlands Coöperatie U.A. (PTTEP NC)	Netherlands	Petroleum	100	100
PTTEP Canada Limited (PTTEP CA)	Canada	Petroleum	100	100
PTTEP Canada International Finance Limited (PTTEP CIF)	Canada	Investment	100	100
		funding for the		
		Group's business		

List of subsidiaries	Registered	Type of	Participating interest (%) (including indirect holding)		
Elst of substitutios	country	business	Jun 30, 2017	Dec 31, 2016	
Cove Energy Limited (Cove)	United Kingdom	Petroleum	100	100	
	of Great Britain				
	and Northern				
	Ireland				
Cove Energy Mozambique Rovuma Onshore Limited (CEMROL)	Republic of	Petroleum	100	100	
	Cyprus				
Cove Energy East Africa Limited (CEEAL)	Republic of	Petroleum	100	100	
	Cyprus				
PTTEP Mozambique Area 1 Limited (PTTEP MZA1)	Republic of	Petroleum	100	100	
	Cyprus				
Cove Energy Kenya Limited (CEKL)	Republic of	Petroleum	100	100	
	Kenya				
PTTEP Netherlands Holding Coöperatie U.A. (PTTEP NH)	Netherlands	Petroleum	100	100	
PTTEP Brazil Investment B.V. (PTTEP BI)	Netherlands	Petroleum	100	100	
PTTEP Brazil Investments in Oil and Gas Exploration	Federative	Petroleum	100	100	
and Production Limitada (PTTEP BL)	Republic of				
	Brazil				
Sinphuhorm Holdings Limited (SHL)	Cayman Islands	Petroleum	100	100	
PTTEP SP Limited (PTTEP SP)	United Kingdom	Petroleum	100	100	
	of Great Britain				
	and Northern				
	Ireland				
PTTEP G7 Limited (PTTEP G7)	Thailand	Petroleum	100	100	
PTTEP HK Offshore Limited (PTTEP HKO)	Hong Kong	Petroleum	100	100	

¹ On April 18, 2017, the Company approved for the registration for the dissolution of PTTEP MEA Limited (PTTEP MEA), as disclosed in Note 31 – Events during the Accounting Period

 $^{^{\}rm 2}$ PTTEP HL has a 28.5% shareholding in Hoang-Long Joint Operating Company.

 $^{^{\}rm 3}$ PTTEP HV has a 25% shareholding in Hoan-Vu Joint Operating Company.

⁴ On March 19, 2017, the entities in the Group of PTTEP Australia Perth Pty Ltd (PTTEP AP) had received the approval of dissolution of the company from the registrar, as disclosed in Note 31 – Events during the Accounting Period.

Investments in subsidiaries accounted for using the cost method for the Company's financial information are as follows:

	Unit : Million US Dollar The Company		Ur	nit : Million Baht
			The Co	mpany
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
PTTEP International Limited	516.38	516.38	17,547.42	18,502.34
PTTEP Services Limited	0.01	0.01	0.21	0.23
PTTEP Siam Limited	99.79	99.79	3,391.03	3,575.57
PTTEP Offshore Investment Company Limited	0.005	0.005	0.17	0.18
PTTEP MEA Limited	0.05	0.05	1.70	1.79
PTTEP HK Holding Limited	1.33	0.20	45.04	7.18
PTTEP Treasury Center Company Limited	0.07	0.07	2.51	2.65
PTTEP Business Center Company Limited	0.03	0.03	1.18	1.24
Total	617.67	616.54	20,989.26	22,091.18

15.3 Investments in Associates

Details of associates are as follows:

List of associates ¹	Registered	Country of	Type of		interest (%) direct holding)
	country	operation	business	Jun 30, 2017	Dec 31, 2016
Energy Complex Company Limited	Thailand	Thailand	Property rental	50	50
(Energy Complex)			services		
PTT Digital Solutions Company	Thailand	Thailand	Information	20	20
Limited (PTT Digital) ²			technology and		
			communication		
			services		
PTTEP AP Group's Associates ³	Commonwealth of	Commonwealth of	Air base	50	50
	Australia	Australia	services		
PTT Global LNG Company Limited	Thailand	Thailand	Petroleum	50	-
(PTT GL) ⁴					

¹ All investments in associates have been assessed as immaterial to the Group.

² Changed the name from PTT ICT Solutions Company Limited (PTT ICT) to PTT Digital Solutions Company Limited (PTT Digital), as disclosed in Note 31 – Events during the Accounting Period.

 $^{^{3}}$ PTTEP AP's group associates are Mungalalu Truscott Airbase Pty Ltd and Troughton Island Pty Ltd

⁴ On June 23, 2017, PTTEP Business Center Company Limited (PTTEP BC), a subsidiary of the Group, had jointly invested with PTT Public Company Limited (PTT) to establish PTT Global LNG Company Limited (PTT GL), as disclosed in Note 31 – Events during the Accounting Period.

Investments in associates accounted for using the equity method for the consolidated financial information and using the cost method for the Company's financial information are as follows:

	Unit : Million US Dollar		Ur	nit : Million Baht
	Consoli	dated	Consol	idated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Energy Complex Company Limited	36.88	32.78	1,253.28	1,174.55
PTT Digital Solutions Company Limited	7.65	6.96	259.78	249.62
PTTEP AP Group's associates	7.00	6.98	238.00	249.98
PTT Global LNG Company Limited	0.12		3.98	
Total	51.65	46.72	1,755.04	1,674.15
	Unit : N	Million US Dollar	U	nit : Million Baht
	The Co	mpany	The Co	ompany
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Energy Complex Company Limited	24.79	24.79	842.38	888.22
PTT Digital Solutions Company Limited	0.79	0.79	26.78	28.23
Total	25.58	25.58	869.16	916.45

Details of share of associates are as follows:

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
Aggregate carrying amount of share of associates	51.65	1,755.04
Aggregate amounts of the reporting entity's share of;		
Profit from continuing operations	3.53	121.24
Other comprehensive income	2.11	73.91
Total comprehensive income for the six-month period ended		
Jun 30, 2017	5.64	195.15

15.4 Investments in Joint Ventures

Details of joint ventures are as follows:

List of joint ventures ¹	Registered country	Country of operation	Type of business	Participating interest (%) (including indirect holding)	
				Jun 30, 2017	Dec 31, 2016
PTT FLNG Limited (PTT FLNG) ²	Hong Kong	Hong Kong	Production	-	50
			and sale of		
			petroleum		
			product		
Erawan 2 FSO Bahamas Limited	Bahamas	Thailand	FSO rental	13.11	13.11
(Erawan 2) ³			services		

 $^{^{\}mbox{\scriptsize 1}}$ All investments in joint ventures have been assessed as immaterial to the Group.

Investments in joint ventures accounted for using the equity method for the consolidated financial information are as follows:

	Unit : Million US Dollar		Unit : Million Baht	
	Consolidated		Consoli	dated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Erawan 2 FSO Bahamas Limited	17.36	20.02	589.99	717.37
Total	17.36	20.02	589.99	717.37

Details of share of joint ventures are as follows:

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
Aggregate carrying amount of share of joint ventures	17.36	589.99
Aggregate amounts of the reporting entity's share of;		
Profit from continuing operations	1.31	45.58
Total comprehensive income for the six-month period ended		
Jun 30, 2017	1.31	45.58

On June 16, 2017, PTT FLNG Limited (PTT FLNG) had received the approval of dissolution of the company from the Government of Hong Kong, as disclosed in Note 31 – Events during the Accounting Period.

 $^{^{\}rm 3}$ $\,$ Erawan 2 has a 100% shareholding in Asia Pacific Marine Services (EF) B.V.

15.5 Investments in Joint Operations

Details of Joint Operations are as follows:

List of joint operations	Registered	Country of	Type of	Participating interest (%) (including indirect holding)	
	country	operation	business	Jun 30, 2017	Dec 31, 2016
Carigali – PTTEPI Operating Company	Malaysia	Malaysia	Petroleum	50	50
Sdn Bhd. (CPOC)					
Moattama Gas Transportation Company	Bermuda	Republic of the	Gas pipeline	25.50	25.50
(MGTC)		Union of Myanmar	transportation		
Taninthayi Pipeline Company LLC (TPC)	Cayman Islands	Republic of the	Gas pipeline	19.3178	19.3178
		Union of Myanmar	transportation		
Orange Energy Limited (Orange)	Thailand	Thailand	Petroleum	53.9496	53.9496
B8/32 Partners Limited (B8/32 Partners)	Thailand	Thailand	Petroleum	25.0009	25.0009
Leismer Aerodrome Limited (LAL)	Canada	Canada	Air transportation	32	32
Groupement Bir Seba (GBRS)	People's	People's	Petroleum	35	35
	Democratic	Democratic			
	Republic of Algeria	Republic of Algeria			
Andaman Transportation Limited (ATL)	Cayman Islands	Republic of the	Gas pipeline	80	80
		Union of Myanmar	transportation		
Natuna 2 B.V. (Natuna 2)	Netherlands	Republic of	Petroleum	50	50
		Indonesia			
Mozambique LNG1 Company PTE. LTD.	Singapore	Republic of the	Petroleum	8.50	-
(MZ LNG1) 1		Mozambique			

¹ On March 21, 2017, PTTEP Mozambique Area 1 Limited (PTTEP MZA1), a subsidiary of the Group, has invested with its participating interests of 8.5% in Mozambique LNG1 Company Pte. Ltd. (MZ LNG1), as disclosed in Note 31 –Events during the Accounting Period.

16. Property, Plant and Equipment

Unit: Million US Dollar

Consolidated

	Oil and Gas Properties	Pipeline	Others	Total
<u>Historical cost</u>				
Balance as at January 1, 2017	25,136.51	874.62	131.78	26,142.91
Increase	567.88	2.17	1.03	571.08
Transfer	11.15	-	-	11.15
Decrease	(7.13)	-	(2.49)	(9.62)
Currency translation differences	0.20	<u>-</u>	0.08	0.28
Balance as at June 30, 2017	25,708.61	876.79	130.40	26,715.80
Accumulated depreciation				
Balance as at January 1, 2017	(16,120.99)	(188.50)	(71.20)	(16,380.69)
Depreciation for the period	(779.46)	(14.80)	(5.25)	(799.51)
Decrease	0.71	-	2.37	3.08
Currency translation differences	(0.07)			(0.07)
Balance as at June 30, 2017	(16,899.81)	(203.30)	(74.08)	(17,177.19)
Allowance for impairment of assets				
Balance as at January 1, 2017	(1,222.87)	(5.25)	-	(1,228.12)
Transfer	(0.06)	-	-	(0.06)
Balance as at June 30, 2017	(1,222.93)	(5.25)		(1,228.18)
Net book value as at December 31, 2016	7,792.65	680.87	60.58	8,534.10
Net book value as at June 30, 2017	7,585.87	668.24	56.32	8,310.43

Depreciation included in the statement of income for the six-month period ended June 30, 2016 US Dollar 1,007.21 million Depreciation included in the statement of income for the six-month period ended June 30, 2017 US Dollar 799.51 million

Unit: Million Baht

Baht 27,762.08 million

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Conso	lat	Δc

	Oil and Gas Properties	Pipeline	Others	Total
Historical cost				
Balance as at January 1, 2017	900,656.52	31,338.16	4,721.76	936,716.44
Increase	19,705.93	75.61	35.58	19,817.12
Transfer	386.88	-	-	386.88
Decrease	(247.50)	-	(86.26)	(333.76)
Currency translation differences	(46,888.39)	(1,618.96)	(240.08)	(48,747.43)
Balance as at June 30, 2017	873,613.44	29,794.81	4,431.00	907,839.25
Accumulated depreciation		_	_	
Balance as at January 1, 2017	(577,625.24)	(6,753.99)	(2,551.08)	(586,930.31)
Depreciation for the period	(27,065.51)	(514.29)	(182.28)	(27,762.08)
Decrease	24.67	-	82.51	107.18
Currency translation differences	30,387.31	359.90	133.62	30,880.83
Balance as at June 30, 2017	(574,278.77)	(6,908.38)	(2,517.23)	(583,704.38)
Allowance for impairment of assets				
Balance as at January 1, 2017	(43,815.86)	(188.28)	-	(44,004.14)
Transfer	(2.15)	-	-	(2.15)
Currency translation differences	2,261.42	9.72	-	2,271.14
Balance as at June 30, 2017	(41,556.59)	(178.56)	-	(41,735.15)
Net book value as at December 31, 2016	279,215.42	24,395.89	2,170.68	305,781.99
Net book value as at June 30, 2017	257,778.08	22,707.87	1,913.77	282,399.72
Depreciation included in the statement of inc	ome for the six-month perioc	d ended June 30, 2	016 Baht 3	35,730.29 million

Depreciation included in the statement of income for the six-month period ended June 30, 2017

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Unit: Million US Dollar

The	Com	nanv
1110	COIL	Daliv

	Oil and Gas Properties	Others	Total
<u>Historical cost</u>			
Balance as at January 1, 2017	11,008.33	91.01	11,099.34
Increase	269.61	0.96	270.57
Decrease	(0.01)	(2.48)	(2.49)
Balance as at June 30, 2017	11,277.93	89.49	11,367.42
Accumulated depreciation			
Balance as at January 1, 2017	(7,866.90)	(52.96)	(7,919.86)
Depreciation for the period	(333.28)	(4.05)	(337.33)
Decrease		2.38	2.38
Balance as at June 30, 2017	(8,200.18)	(54.63)	(8,254.81)
Net book value as at December 31, 2016	3,141.43	38.05	3,179.48
Net book value as at June 30, 2017	3,077.75	34.86	3,112.61

Depreciation included in the statement of income for the six-month period ended June 30, 2016 US Dollar 459.34 million Depreciation included in the statement of income for the six-month period ended June 30, 2017 US Dollar 337.33 million

Unit: Million Baht

The	Com	pany
1110	COIL	valiv

	The Company				
	Oil and Gas Properties	Others	Total		
Historical cost					
Balance as at January 1, 2017	394,435.35	3,260.96	397,696.31		
Increase	9,355.30	33.56	9,388.86		
Decrease	(0.29)	(86.26)	(86.55)		
Currency translation differences	(20,551.17)	(167.21)	(20,718.38)		
Balance as at June 30, 2017	383,239.19	3,041.05	386,280.24		
Accumulated depreciation					
Balance as at January 1, 2017	(281,875.83)	(1,897.69)	(283,773.52)		
Depreciation for the period	(11,570.21)	(140.29)	(11,710.50)		
Decrease	-	82.50	82.50		
Currency translation differences	14,792.80	99.15	14,891.95		
Balance as at June 30, 2017	(278,653.24)	(1,856.33)	(280,509.57)		
Net book value as at December 31, 2016	112,559.52	1,363.27	113,922.79		
Net book value as at June 30, 2017	104,585.95	1,184.72	105,770.67		

Depreciation included in the statement of income for the six-month period ended June 30, 2016 Baht 16,294.72 million

Depreciation included in the statement of income for the six-month period ended June 30, 2017 Baht 11,710.50 million

17. Goodwill

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
<u>Historical cost</u>		
Balance as at January 1, 2017	1,134.08	40,635.07
Currency translation differences		(2,097.22)
Balance as at June 30, 2017	1,134.08	38,537.85
Allowance for impairment of assets		
Balance as at January 1, 2017	(119.70)	(4,289.14)
Currency translation differences		221.37
Balance as at June 30, 2017	(119.70)	(4,067.77)
Net Book Value as at December 31, 2016	1,014.38	36,345.93
Net Book Value as at June 30, 2017	1,014.38	34,470.08

18. Intangible Assets

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
Historical cost		
Balance as at January 1, 2017	160.66	5,756.85
Increase	1.68	58.34
Currency translation differences	0.01	(298.12)
Balance as at June 30, 2017	162.35	5,517.07
Accumulated amortization		
Balance as at January 1, 2017	(68.85)	(2,467.10)
Amortization for the period	(6.97)	(241.77)
Currency translation differences	-	132.25
Balance as at June 30, 2017	(75.82)	(2,576.62)
Net Book Value as at December 31, 2016	91.81	3,289.75
Net Book Value as at June 30, 2017	86.53	2,940.45
	Unit : Million US Dollar	Unit : Million Baht
	The Company	The Company
<u>Historical cost</u>		
Palanas as at January 1, 2017		
Balance as at January 1, 2017	143.16	5,129.45
Increase	143.16 1.40	5,129.45 48.43
Increase		48.43
Increase Currency translation differences	1.40 	48.43 (265.74)
Increase Currency translation differences Balance as at June 30, 2017	1.40 	48.43 (265.74)
Increase Currency translation differences Balance as at June 30, 2017 Accumulated amortization	1.40	48.43 (265.74) 4,912.14
Increase Currency translation differences Balance as at June 30, 2017 Accumulated amortization Balance as at January 1, 2017	1.40 - 144.56 (62.19)	48.43 (265.74) 4,912.14 (2,228.26)
Increase Currency translation differences Balance as at June 30, 2017 Accumulated amortization Balance as at January 1, 2017 Amortization for the period	1.40 - 144.56 (62.19)	48.43 (265.74) 4,912.14 (2,228.26) (214.48)
Increase Currency translation differences Balance as at June 30, 2017 Accumulated amortization Balance as at January 1, 2017 Amortization for the period Currency translation differences	1.40 - 144.56 (62.19) (6.18)	48.43 (265.74) 4,912.14 (2,228.26) (214.48) 119.49

19. Exploration and Evaluation Assets

	Unit : Million US Dollar	Unit : Million Baht
	Consolidated	Consolidated
<u>Historical cost</u>		
Balance as at January 1, 2017	4,717.12	169,017.10
Increase	7.81	271.08
Transfer	(11.15)	(386.88)
Decrease	(0.17)	(5.81)
Currency translation differences	59.22	(6,708.49)
Balance as at June 30, 2017	4,772.83	162,187.00
Allowance for impairment of assets		
Balance as at January 1, 2017	(1,165.86)	(41,773.33)
Transfer	0.06	2.15
Currency translation differences	(40.19)	790.07
Balance as at June 30, 2017	(1,205.99)	(40,981.11)
Net Book Value as at December 31, 2016	3,551.26	127,243.77
Net Book Value as at June 30, 2017	3,566.84	121,205.89
	Unit : Million US Dollar	Unit : Million Baht
	The Company	The Company
Historical cost		
Balance as at January 1, 2017	140.45	5,032.51
Increase	1.70	58.83
Currency translation differences	<u> </u>	(260.95)
Balance as at June 30, 2017	142.15	4,830.39
Net Book Value as at December 31, 2016	140.45	5,032.51
Net Book Value as at June 30, 2017	142.15	4,830.39

20. Carried Costs under Petroleum Sharing Contract

As at June 30, 2017, the Group presented carried costs paid for the foreign governments under oil and gas properties, exploration and evaluation assets and other non-current assets in the statement of financial position and exploration expenses in the statement of income for the following projects:

Unit: Million US Dollar

Consolidated

Projects	Carried Costs					
	Oil and Gas	Exploration and	Other	Exploration Expenses		
	Properties	Evaluation	Non – current	(Cumulative since 2004		
		Assets	Assets	– June 30, 2017)		
Vietnam 52/97	-		1.01			
Vietnam B & 48/95	-	-	1.06	-		
Algeria 433a & 416b	7.95	-	-	12.46		
Algeria Hassi Ber Rekaiz	0.16	75.82	-	23.67		
Myanmar PSC G & EP 2	-	9.28	-	3.62		
Myanmar MOGE 3	-	-	-	0.48		
Mozambique Rovuma Offshore Area 1	12.23	45.77	0.04	14.02		

Unit: Million Baht

Consolidated

Projects	Carried Costs					
	Oil and Gas	Exploration and	Other	Exploration Expenses		
	Properties	Evaluation	Non – current	(Cumulative since 2004		
		Assets	Assets	– June 30, 2017)		
Vietnam 52/97	-		34.28	-		
Vietnam B & 48/95	-	-	35.88	-		
Algeria 433a & 416b	270.18	-	-	415.00		
Algeria Hassi Ber Rekaiz	5.36	2,576.40	-	737.42		
Myanmar PSC G & EP 2	-	315.35	-	123.08		
Myanmar MOGE 3	-	-	-	16.87		
Mozambique Rovuma Offshore Area 1	415.50	1,555.19	1.27	437.04		

Unit : Million US Dollar

The Company

Project		Carried Costs		
	Oil and Gas	Exploration and	Exploration Expenses	
	Properties	Evaluation	(Cumulative since 2010	
		Assets	- June 30, 2017)	
Algeria Hassi Ber Rekaiz	0.16	75.82	23.67	

Unit: Million Baht

The Company

Project		Carried Costs		
	Oil and Gas	Exploration and	Exploration Expenses (Cumulative since 2010	
	Properties	Evaluation		
		Assets	- June 30, 2017)	
Algeria Hassi Ber Rekaiz	5.36	2,576.40	737.42	

21. Financial Derivatives

Financial derivatives comprised:

	Unit : M	Million US Dollar	Unit : Million Baht		
	Consolie	dated	Conso	lidated	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016	
Financial derivative assets					
Financial derivative assets - Current					
Oil price hedge	1.93	2.73	65.29	97.75	
Forward foreign exchange	-	20.40	0.13	730.89	
Interest rate swap	1.64	-	55.88	-	
Total financial derivative assets - Current	3.57	23.13	121.30	828.64	
Financial derivative assets - Non - current					
Interest rate swap	-	2.52	-	90.33	
Total financial derivative assets - Non - current	_	2.52		90.33	
Financial derivative liabilities					
Financial derivative liabilities - Current					
Oil price hedge	0.68	35.16	23.26	1,259.64	
Forward foreign exchange	10.05	-	341.31	-	
Interest rate swap	0.93	-	31.69	-	
Cross currency and interest rate swap	9.48	-	322.24	-	
Total financial derivative liabilities - Current	21.14	35.16	718.50	1,259.64	
Financial derivative liabilities - Non - current					
Interest rate swap	-	1.40	-	50.02	
Cross currency and interest rate swap	31.12	80.66	1,057.46	2,890.10	
Total financial derivative liabilities - Non - current	31.12	82.06	1,057.46	2,940.12	

The Group entered into oil price hedging contracts for the Group's petroleum products using the Brent crude oil price as the reference price for the period from July to December 2017 of 3.95 million barrels.

	Unit : Million US Dollar		Unit : Million Baht		
	The Con	npany	The Company		
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016	
Financial derivative assets					
Financial derivative assets - Current					
Forward foreign exchange	-	18.92	-	677.89	
Interest rate swap	1.64		55.88	-	
Total financial derivative assets - Current	1.64	18.92	55.88	677.89	
Financial derivative assets - Non - current					
Interest rate swap	-	2.52		90.33	
Total financial derivative assets - Non - current	-	2.52	-	90.33	
Financial derivative liabilities					
Financial derivative liabilities - Current					
Forward foreign exchange	9.73	-	330.37	-	
Interest rate swap	0.93	-	31.69	-	
Cross currency and interest rate swap	9.48		322.24		
Total financial derivative liabilities - Current	20.14		684.30		
Financial derivative liabilities - Non - current					
Interest rate swap	-	1.40	-	50.02	
Cross currency and interest rate swap	31.12	80.66	1,057.46	2,890.10	
Total financial derivative liabilities - Non - current	31.12	82.06	1,057.46	2,940.12	

22. Other Non-current Assets

As at June 30, 2017, other non-current assets have included advance payment for assessed tax with penalty of US dollar 59.90 million (Baht 2,035.58 million) of Natuna 2 B.V., a joint operation of the Group, as disclosed in Note 30 – Commitments and Contingent Liabilities under Contingent Liabilities topic.

23. Loans and Debentures

Loans and debentures are as follows:

	Unit :	Million US Dollar	L	Init : Million Baht
	Consol	idated	Conso	lidated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Current Liabilities				
Current portion of debentures	73.57	-	2,500.00	-
Total current liabilities	73.57	_	2,500.00	_
Non-current Liabilities				
Debentures	2,232.76	2,264.81	75,872.12	81,149.52
Long-term loans from financial institutions	567.76	566.81	19,293.37	20,309.27
Total non-current liabilities	2,800.52	2,831.62	95,165.49	101,458.79
	Unit :	Million US Dollar	L	Init : Million Baht
	The Co	mpany	The Company	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Current Liabilities				
Current portion of debentures	73.57	-	2,500.00	-
Total current liabilities	73.57		2,500.00	-
Non-current Liabilities				
Debentures	1,046.49	1,078.70	35,560.99	38,650.56
Total non-current liabilities	1,046.49	1,078.70	35,560.99	38,650.56

Movements in the loans and debentures for the six-month period are as follows:

Unit : Million US Dollar	Unit : Million Baht
Consolidated	Consolidated
2,831.62	101,458.79
1.35	70.27
41.12	1,426.72
	(5,290.29)
2,874.09	97,665.49
Unit : Million US Dollar	Unit : Million Baht
The Company	The Company
1,078.70	38,650.56
0.24	10.07
41.12	1,426.72
	(2,026.36)
1,120.06	38,060.99
	Consolidated 2,831.62 1.35 41.12 - 2,874.09 Unit: Million US Dollar The Company 1,078.70 0.24 41.12 -

<u>Debentures</u>

The carrying value of unsecured and unsubordinated debentures comprised:

				Unit :	Million US Dollar idated		nit : Million Baht olidated
	Interest rates	Effective interest rates					
	(% per annum)	(% per annum)	Maturity date	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Maturity date within 1 year							
- Debentures Baht 2,500 million ¹	4.625	4.625	March 27, 2018	73.57	-	2,500.00	-
Maturity date over 1 year but not							
exceeding 3 years							
- Debentures Baht 2,500 million ¹	4.625	4.625	March 27, 2018	-	69.77	-	2,500.00
- Debentures US Dollar 323.45 million ²	3.707	3.847	September 16, 2018	323.05	322.88	10,977.51	11,568.88
- Debentures Baht 5,000 million ³	4.80	4.873	May 29, 2019	147.11	139.50	4,998.81	4,998.50
- Debentures Baht 8,200 million ⁴	3.91	3.976	June 6, 2019	241.19	228.71	8,196.02	8,195.00
Maturity date over 3 years but not							
exceeding 5 years							
- Debentures US Dollar 700 million ²	5.692	5.815	April 5, 2021	699.20	699.10	23,759.77	25,048.94
Maturity date over 5 years							
- Debentures Baht 11,400 million ⁵	4.82	4.89	June 6, 2029	335.14	317.84	11,388.65	11,388.18
- Debentures US Dollar 490 million ²	6.35	6.507	June 12, 2042	487.07	487.01	16,551.36	17,450.02
Total Carrying Value				2,306.33	2,264.81	78,372.12	81,149.52

				Unit :	Million US Dollar	U	nit : Million Baht
				The Co	mpany	The Co	ompany
	Interest rates	Effective interest rates					
	(% per annum)	(% per annum)	Maturity date	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Maturity date within 1 year							
- Debentures Baht 2,500 million ¹	4.625	4.625	March 27, 2018	73.57	-	2,500.00	-
Maturity date over 1 year but not							
exceeding 3 years							
- Debentures Baht 2,500 million ¹	4.625	4.625	March 27, 2018	-	69.77	-	2,500.00
- Debentures US Dollar 323.45 million ²	3.707	3.847	September 16, 2018	323.05	322.88	10,977.51	11,568.88
- Debentures Baht 5,000 million ³	4.80	4.873	May 29, 2019	147.11	139.50	4,998.81	4,998.50
- Debentures Baht 8,200 million ⁴	3.91	3.976	June 6, 2019	241.19	228.71	8,196.02	8,195.00
Maturity date over 5 years							
- Debentures Baht 11,400 million $^{\rm 5}$	4.82	4.89	June 6, 2029	335.14	317.84	11,388.65	11,388.18
Total Carrying Value				1,120.06	1,078.70	38,060.99	38,650.56

- ¹On September 27, 2005, the Company entered into a Cross Currency Swap transaction with a financial institution to swap Thai Baht debenture for US Dollar 60.82 million. Under this agreement, the interest rate was charged at the rate of 3.85% per annum. On May 2, 2007, the Company swapped the US Dollar debenture with the same financial institution for Baht 2,500 million. Under this agreement, the interest rate was reduced to 3.30% per annum until the expiration date. In May 2011, the Company swapped Thai Baht debenture of 2,500 million for US Dollar 82.92 million with a financial institution at the exchange rate of Baht 30.15 per US Dollar. Under this agreement, the interest rate was charged at the rate of 3.30% per annum.
- ² The Company has Optional Redemption rights. The redemption price is the sum of the debenture par value, accrued interest, and interest payable up to the day before the maturity date plus an applicable premium whereby the applicable premium is the higher of the following:
 - (1) 1.00% per annum of the debenture par value or
 - (2) Present value that is higher than the debenture par value. Present value is the debenture par value and the interest receivable if the debenture is redeemed on the maturity date minus accrued interest and interest payable to the date of early redemption discounted using Treasury Rate at the early redemption date plus 0.35% per annum.
- ³ In June 2011, the Company entered into a Cross Currency Swap transaction with a financial institution to swap Thai Baht debenture for US Dollar 161.81 million at the average exchange rate of Baht 30.90 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 4.93% per annum.
- ⁴ On June 6, 2014, the Company entered into a Cross Currency Swap transaction with a financial institution to swap Thai Baht debentures for US Dollar 251.07 million at the average exchange rate of Baht 32.66 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 3.013% per annum.
- ⁵ On June 6, 2014, the Company entered into a Cross Currency Swap transaction with a financial institution to swap Thai Baht debentures for US Dollar 349.05 million at the average exchange rate of Baht 32.66 per US Dollar. Under this agreement, the average interest rate was charged at the rate of 4.989% per annum.

Long-term loans from financial institutions

Long-term loans from financial institutions comprised:

				Unit : Million US Dollar		Unit : Million Baht		
				Consolidated		Consc	Consolidated	
	Interest rates (% per annum)	Effective interest rates (% per annum)	Maturity date	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016	
Maturity date over 3 years but not exceeding 5 years								
- Loan US Dollar 500 million	LIBOR + 0.985	2.277	March 30, 2021	493.71	492.89	16,777.15	17,660.60	
- Loan US Dollar 75 million	LIBOR + 0.985	2.282	March 30, 2021	74.05	73.92	2,516.22	2,648.67	
Total Carrying Value				567.76	566.81	19,293.37	20,309.27	

24. Provision for Employee Benefit

Provision for employee benefit are as follows:

	Unit : Million US Dollar		U	Unit : Million Baht		
	Consol	idated	Cons	olidated		
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Statement of financial position						
Retirement benefits	106.64	98.00	3,623.79	3,511.32		
Long service award	7.39	6.53	251.20	233.99		
Liability in the statement of financial position	114.03	104.53	3,874.99	3,745.31		
	Unit : N	Aillion US Dollar	U	nit : Million Baht		
	Consol	idated	Cons	olidated		
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016		
Statement of income						
Retirement benefits	5.43	5.13	188.34	181.81		
Long service award	0.55	0.52	19.27	18.48		
Total	5.98	5.65	207.61	200.29		
	Unit : M	illion US Dollar	Ur	nit : Million Baht		
	The Cor	mpany	The Company			
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016		
Statement of financial position						
Retirement benefits	98.14	90.33	3,334.79	3,236.36		
Long service award	7.37	6.51	250.50	233.32		
Liability in the statement of financial position	105.51	96.84	3,585.29	3,469.68		
	Unit : M	illion US Dollar	Ur	nit : Million Baht		
	The Company		The Company			
	Jun 30, 2017	Jun 30, 2016	Jun 30, 2017	Jun 30, 2016		
Statement of income						
Retirement benefits	4.81	4.43	166.66	157.29		
Long service award	0.55	0.52	19.25	18.46		
Total	5.36	4.95	185.91	175.75		

Unit: Million US Dollar

Unit: Million Baht

The movements of provision for retirement benefits during the period are as follows:

		Consolidated	Co	onsolidated
Balance as at January 1, 2017		98	8.00	3,511.32
Current service cost		;	3.70	128.28
Interest cost			1.73	60.06
Benefits paid		(2	2.15)	(74.55)
Foreign exchange differences			5.36	186.14
Currency translation differences			<u> </u>	(187.46)
Balance as at June 30, 2017		100	6.64	3,623.79
		Unit: Million US D		Unit : Million Baht
		The Company		e Company
Balance as at January 1, 2017			0.33	3,236.36
Current service cost			3.20	110.91
Interest cost			1.61	55.75
Benefits paid		·	.93) 4.93	(66.88) 171.32
Foreign exchange differences Currency translation differences		•	4.93	(172.67)
Balance as at June 30, 2017			_ 3.14	3,334.79
				0,00 0
Expenses recognized in the statements of income for			ollows:	
		illion US Dollar		nit : Million Baht
		lidated	-	olidated
Current service cost	Jun 30, 2017	Jun 31, 2016	Jun 30, 2017	Jun 31, 2016
	3.70	3.54	128.28	125.34
Interest cost	1.73	1.59	60.06	56.47
Total	5.43	5.13	188.34	181.81
Long service award	0.55	0.52	19.27	18.48
Expenses recognized in the statements of income	5.98	5.65	207.61	200.29
	Unit : M	illion US Dollar	Ur	nit : Million Baht
	The Co	mpany	The C	ompany
	Jun 30, 2017	Jun 31, 2016	Jun 30, 2017	Jun 31, 2016
Current service cost	3.20	2.96	110.91	104.94
Interest cost	1.61	1.47	55.75	52.35
Total				
	4.81	4.43	166.66	157.29
Long service award	4.81 0.55	4.43 0.52	166.66 19.25	157.29 18.46

25. Fair Value

25.1 Fair value estimation

The following table presents the financial assets and liabilities that are measured at fair value.

Unit : Million US Dollar Unit : Million Baht

	Consolidated Jun 30, 2017				Consolidated Jun 30, 2017			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Financial assets								_
Investments in trading securities	0.18	-	-	0.18	6.22	-	-	6.22
Investments in available-for-sales securities	0.53	-	-	0.53	18.14	-	-	18.14
Financial derivatives								
- Oil price hedge	-	1.93	-	1.93	-	65.29	-	65.29
- Forward foreign exchange	-	-	-	-	-	0.13	-	0.13
- Interest rate swap		1.64		1.64		55.88	<u>-</u> .	55.88
Total assets	0.71	3.57	<u> </u>	4.28	24.36	121.30		145.66
Financial liabilities								
Financial derivatives								
- Oil price hedge	-	0.68	-	0.68	-	23.26	-	23.26
- Forward foreign exchange	-	10.05	-	10.05	-	341.31	-	341.31
- Interest rate swap	-	0.93	-	0.93	-	31.69	-	31.69
- Cross currency and interest rate swap	<u> </u>	40.60		40.60		1,379.70	<u> </u>	1,379.70
Total liabilities	<u> </u>	52.26		52.26	<u>-</u>	1,775.96		1,775.96

Unit: Million Baht Unit: Million US Dollar Consolidated Consolidated Dec 31, 2016 Dec 31, 2016 Level 1 Level 2 Level 3 Total Level 1 Level 2 Level 3 Total Financial assets Investments in trading securities 0.17 0.17 6.04 6.04 Investments in available-for-sales securities 0.69 0.69 24.55 24.55 Financial derivatives Oil price hedge 2.73 97.75 97.75 2.73 Forward foreign exchange 20.40 730.89 20.40 730.89 Interest rate swap 2.52 2.52 90.33 90.33 0.86 25.65 26.51 30.59 918.97 949.56 Total assets Financial liabilities Financial derivatives Oil price hedge 35.16 35.16 1,259.64 1,259.64 Interest rate swap 1.40 1.40 50.02 50.02 Cross currency and interest rate swap 80.66 80.66 2,890.10 2,890.10

117.22

Total liabilities

117.22

4,199.76

4,199.76

Unit : Million US Dollar

Unit: Million Baht

	The Company				The Company				
		Jun 30,	2017			Jun 30, 2017			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total	
Financial assets									
Investments in trading securities	0.18	-	-	0.18	5.98	-	-	5.98	
Financial derivative									
- Interest rate swap		1.64	<u>-</u>	1.64		55.88	<u>-</u>	55.88	
Total assets	0.18	1.64		1.82	5.98	55.88	<u>-</u>	61.86	
Financial liabilities									
Financial derivatives									
- Forward foreign exchange	-	9.73	-	9.73	-	330.37	-	330.37	
- Interest rate swap	-	0.93	-	0.93	-	31.69	-	31.69	
- Cross currency and interest rate swap		40.60	-	40.60		1,379.70	<u>-</u>	1,379.70	
Total liabilities	-	51.26	-	51.26	-	1,741.76	-	1,741.76	

Unit : Million US Dollar

Unit: Million Baht

	The Company Dec 31, 2016				The Company			
				Dec 31, 2016				
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Investments in trading securities	0.16	-	-	0.16	5.80	-	-	5.80
Financial derivatives								
- Forward foreign exchange	-	18.92	-	18.92	-	677.89	-	677.89
- Interest rate swap	-	2.52	-	2.52	-	90.33	-	90.33
Total assets	0.16	21.44	-	21.60	5.80	768.22	-	774.02
Financial liabilities								
Financial derivatives								
- Interest rate swap	-	1.40	-	1.40	-	50.02	-	50.02
- Cross currency and interest rate swap		80.66	<u>-</u>	80.66		2,890.10		2,890.10
Total liabilities	-	82.06	-	82.06	-	2,940.12	-	2,940.12

- Level 1: Fair value based on quoted prices in an active market for identical assets and liabilities.
- Level 2: Fair value based on inputs other than quoted prices in Level 1 or based on information from reliable source that can be used in the computation of fair value of assets and liabilities.
- Level 3: Fair value based on internal valuation model or that are not based on observable market data (that is, unobservable inputs).

25.2 Valuation Techniques Used to Derive Level 2 Fair Values

Valuation techniques used to derive level 2 fair values of financial derivative instruments are as follows:

- Oil price hedge comprises oil price swaps and options. The fair value of oil price swaps is assessed based on the price level which is calculated using the market price of future contracts. The fair value of oil price options is calculated using premium which requires various variable factors, such as the price level of swap, timing of exercise, and price volatility.
- The fair value of forward foreign exchange contracts is calculated using forward foreign exchange rates that are quoted in an active market.
- The fair value of interest rate swaps is calculated using forward interest rates extracted from observable yield curves in an interest market.
- The fair value of cross currency and interest rate swaps is calculated using forward interest rates derived from the yield curves in an observable interest market and forward foreign exchange rates that are quoted in an active market.

The discount factors do not significantly impact to the fair value of Level 2 derivative instruments.

25.3 The details of fair value of long-term liabilities calculated by using the discounted cash flow based on a discounted rate of borrowing with similar terms are as follows:

J		
	Un	it : Million US Dollar
	Consoli	idated
	June 30), 2017
	Book Value	Fair Value
Unsecured and unsubordinated debentures - Baht	797.01	856.21
Unsecured and unsubordinated debentures - US Dollar	1,509.32	1,917.74
		Unit : Million Baht
	Consoli	idated
	June 30), 2017
	Book Value	Fair Value
Unsecured and unsubordinated debentures - Baht	27,083.48	29,095.30
Unsecured and unsubordinated debentures - US Dollar	51,288.64	65,167.28
	Un	it : Million US Dollar
	The Cor	mpany
	June 30), 2017
	Book Value	Fair Value
Unsecured and unsubordinated debentures - Baht	797.01	856.21
Unsecured and unsubordinated debentures - US Dollar	323.05	508.74
		Unit : Million Baht
	The Cor	mpany
	June 30), 2017
	Book Value	Fair Value

27,083.48

10,977.51

29,095.30

17,287.51

Unsecured and unsubordinated debentures - Baht

Unsecured and unsubordinated debentures - US Dollar

The fair value of the following financial assets and liabilities approximates their book value.

Consolidated

The Company

Financial assets

- Cash and cash equivalents
- Short-term investments
- Account receivable parent company
- Trade and other accounts receivables
- Other current assets
- Long-term loans to related parties
- Other non-current assets

Financial assets

- Cash and cash equivalents
- Short-term investments
- Account receivable parent company
- Trade and other accounts receivables
- Short-term loans to related parties
- Other current assets
- Long-term loans to related parties
- Other non-current assets

Financial liabilities

- Trade accounts payable and working capital to co-venturers
- Accrued expenses and interests payable
- Other current liabilities
- Debentures and long-term loans from financial institutions
- Other non-current liabilities

Financial liabilities

- Trade accounts payable and working capital to co-venturers
- Accrued expenses and interests payable
- Other current liabilities
- Debentures
- Other non-current liabilities

26. Petroleum Royalties and Remuneration

Petroleum royalties and remuneration for the six-month period comprised:

Unit : Milli	ion US Dollar	Unit : Million Ba Consolidated		
Consol	idated			
2017	2016	2017	2016	
175.80	176.29	6,105.78	6,255.14	
<u>-</u>	_			
175.80	176.29	6,105.78	6,255.14	
	_			
Unit : Milli	ion US Dollar	Unit:	Million Baht	
The Co	mpany	The Cor	mpany	
2017	2016	2017	2016	
126.90	132.66	4,405.86	4,707.87	
126.90	132.66	4,405.86	4,707.87	
	Consol 2017 175.80 175.80 Unit: Milli The Co 2017 126.90	175.80 176.29 175.80 176.29 Unit: Million US Dollar The Company 2017 2016 126.90 132.66	Consolidated Consolidated 2017 2016 2017 175.80 176.29 6,105.78 - - - 175.80 176.29 6,105.78 Unit: Million US Dollar Unit: The Company The Company 2017 2016 2017 126.90 132.66 4,405.86 - - -	

27. Earnings per Share

Basic earnings per share for the six-month period are calculated as follows:

	Uni	t : US Dollar		Unit : Baht
	Consoli	dated	Conso	lidated
	2017	2016	2017	2016
Profit attributable to shareholders from				
continuing operations (Unit : million)	569.29	230.05	19,819.76	8,199.58
Less: Interest expenses for subordinated capital				
debentures – net of tax (Unit : million)	(36.56)	(32.28)	(1,254.56)	(1,139.81)
Profit used to determine basic earnings per share				
from continuing operations (Unit : million)	532.73	197.77	18,565.20	7,059.77
Weighted average number of ordinary shares				
in issue during the period (million shares)	3,969.98	3,969.98	3,969.98	3,969.98
Basic earnings per share from continuing operations	0.13	0.05	4.68	1.78

	Un	it : US Dollar		Unit : Baht
	Consol	idated	Consc	lidated
	2017	2016	2017	2016
Profit attributable to shareholders from				
discontinued operations (Unit: million)	-	2.43	-	86.24
Less: Interest expenses for subordinated capital				
debentures – net of tax (Unit : million)				
Profit used to determine basic earnings per share				
from discontinued operations (Unit: million)	-	2.43	-	86.24
Weighted average number of ordinary shares				
in issue during the period (million shares)		3,969.98	_	3,969.98
Basic earnings per share from discontinued operations		0.0006		0.02
	Un	it : US Dollar		Unit : Baht
	The Co	mpany	The Co	mpany
	2017	2016	2017	2016
Profit attributable to shareholders (Unit : million)	412.67	307.13	14,340.23	10,891.22
Less: Interest expenses for subordinated capital				
debentures – net of tax (Unit : million)	(36.56)	(32.28)	(1,254.56)	(1,139.81)
Profit used to determine basic earnings per share (Unit: million)	376.11	274.85	13,085.67	9,751.41
Weighted average number of ordinary shares				
in issue during the period (million shares)	3,969.98	3,969.98	3,969.98	3,969.98
Basic earnings per share	0.09	0.07	3.30	2.46

The Group has no potential dilutive ordinary shares in issue during the period, so no diluted earnings per share is presented.

28. Segment Information

Unit: Million US Dollar

		Cons	solidated financi	al information	for the six-mon	th period ended J	lune 30, 201		lion US Dollar
			on and production			Pipeline		Inter-	Group's
	Thailand	Other Southeast	Australia	America	Africa	Southeast	Others	company	total
		Asia				Asia		elimination	business
Revenues - Third parties	92.61	153.44	-	-	-	30.75	-	-	276.80
- Related parties	1,401.90	254.06	89.78	-	23.62	121.56	-	(121.56)	1,769.36
Other revenues - Third parties	9.59	5.69	1.90	-	-	0.40	47.51	(39.92)	25.17
Interest income	0.16	0.07	0.03	-	-	0.03	0.02	(0.02)	0.29
Total Revenues	1,504.26	413.26	91.71	-	23.62	152.74	47.53	(161.50)	2,071.62
Operating expenses	184.38	173.31	36.81	-	12.77	11.11	4.34	(127.93)	294.79
Administrative expenses	24.24	14.71	5.66	1.34	2.76	2.01	32.60	(33.72)	49.60
Exploration expenses									
- Amortization of dry holes and projects	3.40	2.16	-	0.16	(0.02)	-	-	-	5.70
- Geological and geophysical	0.33	12.11	0.87	0.56	1.07	-	-	-	14.94
Depreciation, depletion and amortization	542.64	153.87	63.18	-	15.85	14.99	1.32	(0.47)	791.38
Petroleum royalties and remuneration	175.80	-	-	-	-	-	-	-	175.80
(Gain) loss on foreign exchange	13.60	(3.77)	-	0.04	(0.02)	0.05	(1.21)	-	8.69
Finance costs	37.85	17.37	2.68	-	0.29	6.45	-	(20.43)	44.21
Share of gain of associates and joint ventures	-	-	(0.03)	-	-	-	(4.81)	-	(4.84)
Total Expenses	982.24	369.76	109.17	2.10	32.70	34.61	32.24	(182.55)	1,380.27
Segment profit (loss)	522.02	43.50	(17.46)	(2.10)	(9.08)	118.13	15.29	21.05	691.35
Depreciation - general									(9.72)
Administrative expenses - general									(42.19)
Operating profit									639.44
Other income, net									4.85
Interest income									27.82
Finance costs									(68.14)
Gain on foreign exchange Gain on financial derivatives									23.06
Management's remuneration									3.29
Profit before income taxes									(2.12)
Income tax - Project	(170.81)	(15.09)	_	_	1.85	(11.90)	(1.78)		628.20 (197.73)
- Group	(170.01)	(13.09)	-	-	1.00	(11.30)	(1.70)		138.82
Net Profit (Loss)	351.21	28.41	(17.46)	(2.10)	(7.23)	106.23	13.51		569.29

Unit: Million US Dollar

		Consolidated financial information as at June 30, 2017											
		Explorati	on and produc	tion		Pipeline		Inter-	Group's				
	Thailand	Other Southeast	Australia	America	Africa	Southeast	Others	company	total				
		Asia				Asia		elimination	business				
Assets													
Segment assets	5,523.19	2,531.14	868.36	831.67	2,797.37	730.24	68.88		13,350.85				
Investments under equity method	-	-	7.00	-	-	-	62.01		69.01				
Unallocated assets									5,452.66				
Total assets									18,872.52				
Liabilities													
Segment liabilities	3,152.35	315.54	208.14	1.03	46.85	46.78	18.24		3,788.93				
Unallocated liabilities									3,423.72				
Total liabilities									7,212.65				
Capital Expenditures	404.89	137.86	7.72	5.60	21.53	0.40	2.57		580.57				

Unit: Million Baht

Unit: N Consolidated financial information for the six-month period ended June 30, 2017											
			on and product	Pipeline	June 30, 20	Inter-	Group's				
	Thailand	Other Southeast	Australia	America	Africa	Southeast	Others	company	total		
		Asia				Asia		elimination	business		
Revenues - Third parties	3,221.53	5,324.81	-	-	-	1,065.63	-	-	9,611.97		
- Related parties	48,685.43	8,805.74	3,137.86	-	821.17	4,213.15	-	(4,213.15)	61,450.20		
Other revenues - Third parties	332.34	199.71	66.34	0.30	-	14.05	1,647.83	(1,385.16)	875.41		
Interest income	5.32	2.56	1.10	0.18	-	0.91	0.66	(0.66)	10.07		
Total Revenues	52,244.62	14,332.82	3,205.30	0.48	821.17	5,293.74	1,648.49	(5,598.97)	71,947.65		
Operating expenses	6,389.02	6,009.57	1,279.97	-	443.45	385.99	151.15	(4,434.13)	10,225.02		
Administrative expenses	841.13	510.17	196.25	46.48	96.07	69.78	1,130.81	(1,170.20)	1,720.49		
Exploration expenses											
- Amortization of dry holes and projects	117.88	72.10	-	5.67	(0.78)	-	-	-	194.87		
- Geological and geophysical	11.36	414.81	30.06	19.74	36.74	-	-	-	512.71		
Depreciation, depletion and amortization	18,851.17	5,333.37	2,207.25	0.17	550.99	520.21	45.77	(16.48)	27,492.45		
Petroleum royalties and remuneration	6,105.78	-	-	-	-	-	-	-	6,105.78		
(Gain) loss on foreign exchange	480.26	(130.11)	0.05	0.80	(0.57)	1.63	(42.19)	-	309.87		
Finance costs	1,313.59	603.33	93.06	-	10.04	224.09	-	(709.28)	1,534.83		
Share of gain of associates and joint ventures	-	-	(1.00)	-	-	-	(165.82)	-	(166.82)		
Total Expenses	34,110.19	12,813.24	3,805.64	72.86	1,135.94	1,201.70	1,119.72	(6,330.09)	47,929.20		
Segment profit (loss)	18,134.43	1,519.58	(600.34)	(72.38)	(314.77)	4,092.04	528.77	731.12	24,018.45		
Depreciation - general									(337.27)		
Administrative expenses - general									(1,461.88)		
Operating profit									22,219.30		
Other income, net									167.52		
Interest income									964.16		
Finance costs									(2,364.88)		
Gain on foreign exchange									806.25		
Gain on financial derivatives Management's remuneration									117.00		
Profit before income taxes									(73.51)		
Income tax - Project	(5,000,05)	(500.00)			04.05	(444.00)	(04.04)		21,835.84		
- Group	(5.928.35)	(526.08)	=	-	64.65	(411.60)	(61.81)		(6,863.19) 4,847.11		
Net Profit (Loss)	12,206.08	993.50	(600.34)	(72.38)	(250.12)	3,680.44	466.96		19,819.76		

Unit: Million Baht

		Consolidated financial information as at June 30, 2017											
		Explorat	ion and producti	on	Pipeline		Inter-	Group's					
	Thailand	Other Southeast	Australia	America	Africa	Southeast	Others	company	total				
		Asia				Asia		elimination	business				
Assets													
Segment assets	187,685.50	86,011.60	29,508.09	28,261.11	95,058.64	24,814.49	2,340.60		453,680.03				
Investments under equity method	-	-	238.01	-	-	-	2,107.03		2,345.04				
Unallocated assets									185,288.60				
Total assets									641,313.67				
Liabilities													
Segment liabilities	107,120.94	10,722.62	7,072.85	34.94	1,591.98	1,589.65	619.85		128,752.83				
Unallocated liabilities									116,342.68				
Total liabilities									245,095.51				
Capital Expenditures	14,050.18	4,783.83	267.78	194.54	747.13	13.82	89.26		20,146.54				

Unit: Million US Dollar

		C	Consolidated fina	ncial information	for the six-mont	h period ended Ju	ne 30, 2016	Unit: N	Million US Dollar
			n and productio			Pipeline		Inter-	Group's
	Thailand	Other Southeast Asia	Australia	America	Africa	Southeast Asia	Others	company	total business
Revenues - Third parties	121.05	142.10	-	-	-	33.32	-	-	296.47
- Related parties	1,444.24	259.48	123.52	-	15.27	124.86	-	(124.86)	1,842.51
Other revenues - Third parties	9.03	(0.01)	2.21	0.11	-	0.36	48.46	(42.03)	18.13
Interest income	0.13	0.05	0.05	-	-	0.01	0.02	(0.03)	0.23
Total Revenues	1,574.45	401.62	125.78	0.11	15.27	158.55	48.48	(166.92)	2,157.34
Operating expenses	179.53	178.87	18.48	-	6.37	11.48	5.21	(131.21)	268.73
Administrative expenses	18.06	12.88	7.05	2.32	4.66	1.60	34.77	(35.58)	45.76
Exploration expenses									
- Amortization of dry holes and projects	3.40	(0.06)	13.47	(1.87)	0.05	-	-	-	14.99
- Geological and geophysical	0.45	17.71	1.27	4.98	1.67	-	-	-	26.08
Depreciation, depletion and amortization	688.77	161.89	145.63	-	12.97	15.27	1.50	0.38	1,026.41
Petroleum royalties and remuneration	176.29	-	-	-	-	-	-	-	176.29
(Gain) loss on foreign exchange	(2.64)	(3.30)	0.10	0.75	0.04	(0.24)	(0.53)	-	(5.82)
Finance costs	41.16	16.73	2.19	-	0.30	8.68	-	(23.26)	45.80
Share of (gain) loss of associates and joint ventures	-	-	0.34	-	-	-	(4.19)	-	(3.85)
Total Expenses	1,105.02	384.72	188.53	6.18	26.06	36.79	36.76	(189.67)	1,594.39
Segment profit (loss)	469.43	16.90	(62.75)	(6.07)	(10.79)	121.76	11.72	22.75	562.95
Depreciation - general									(9.23)
Administrative expenses - general									(42.70)
Operating profit									511.02
Other income, net									3.85
Interest income									12.96
Finance costs									(71.52)
Gain on foreign exchange									6.97
Loss on financial derivatives									(147.12)
Management's remuneration									(1.61)
Profit before income taxes									314.55
Income tax - Project	(116.57)	(19.65)	(1.22)	-	1.06	(14.16)	(1.48)		(152.02)
- Group									67.52
Profit from continuing operations									230.05
Profit from discontinued operations – net of tax									2.43
Net Profit (Loss)	352.86	(2.75)	(63.97)	(6.07)	(9.73)	107.60	10.24		232.48

Unit: Milion US Dollar

		Consolidated financial information as at June 30, 2016											
		Ex	ploration and p		Pipeline		Inter-	Group's					
	Thailand	Other Southeast	Australia	America	Africa	Middle East	Southeast	Others	company	total			
		Asia					Asia		elimination	business			
Assets													
Segment assets	6,249.44	2,586.46	1,056.36	809.66	2,797.14	11.38	769.33	68.43		14,348.20			
Investments under equity method	-	-	7.30	-	-	-	-	56.41		63.71			
Unallocated assets										4,613.18			
Total assets										19,025.09			
Liabilities													
Segment liabilities	3,374.78	348.70	235.21	3.09	50.00	18.43	59.18	13.64		4,103.03			
Unallocated liabilities										3,600.89			
Total liabilities										7,703.92			
Capital Expenditures	400.32	136.31	13.75	5.16	24.50	-	0.30	0.88		581.22			

Unit: Million Baht

	Unit : Consolidated financial information for the six-month period ended June 30, 2016									
				30, 2016						
		· · ·	on and production	1		Pipeline		Inter-	Group's	
	Thailand	Other Southeast	Australia	America	Africa	Southeast	Others	company	total	
D Third C	4.004.00	Asia				Asia		elimination	business	
Revenues - Third parties	4,294.29	5,040.10	4 070 05	-	-	1,182.97	-	- (4 404 00)	10,517.36	
- Related parties	51,246.22	9,207.92	4,376.95		539.99	4,431.20	<u>-</u>	(4,431.20)	65,371.08	
Other revenues - Third parties	319.64	(0.46)	78.42	3.97	-	12.78	1,719.23	(1,491.30)	642.28	
Interest income	4.56	1.77	1.69	-	-	0.25	0.93	(0.93)	8.27	
Total Revenues	55,864.71	14,249.33	4,457.06	3.97	539.99	5,627.20	1,720.16	(5,923.43)	76,538.99	
Operating expenses	6,367.53	6,346.85	648.03	(0.03)	223.90	406.96	184.55	(4,656.40)	9,521.39	
Administrative expenses	641.41	456.78	250.18	82.53	165.27	56.61	1,233.90	(1,262.60)	1,624.08	
Exploration expenses										
- Amortization of dry holes and projects	119.89	(2.03)	479.67	(67.71)	1.70	-	-	-	531.52	
- Geological and geophysical	15.89	628.10	45.04	175.96	59.45	-	-	-	924.44	
Depreciation, depletion and amortization	24,435.38	5,742.20	5,174.03	0.11	458.40	541.72	53.08	13.40	36,418.32	
Petroleum royalties and remuneration	6,255.14	-	-	-	-	-	-	-	6,255.14	
(Gain) loss on foreign exchange	(91.92)	(116.78)	3.42	25.89	1.54	(8.60)	(18.65)	-	(205.10)	
Finance costs	1,460.09	593.26	77.08	-	10.70	308.30	0.01	(825.16)	1,624.28	
Share of (gain) loss of associates and joint ventures	-	-	11.92	-	-	-	(147.92)	-	(136.00)	
Total Expenses	39,203.41	13,648.38	6,689.37	216.75	920.96	1,304.99	1,304.97	(6,730.76)	56,558.07	
Segment profit (loss)	16,661.30	600.95	(2,232.31)	(212.78)	(380.97)	4,322.21	415.19	807.33	19,980.92	
Depreciation - general							!		(327.49)	
Administrative expenses - general									(1,514.44)	
Operating profit									18,138.99	
Other income, net									136.07	
Interest income									458.87	
Finance costs									(2,535.91)	
Gain on foreign exchange Loss on financial derivatives									244.01 (5,193.06)	
Management's remuneration									(56.99)	
Profit before income taxes									11,191.98	
Income tax - Project	(4,142.32)	(688.20)	(44.17)	-	37.84	(503.61)	(52.78)		(5,393.24)	
- Group	, ,	, ,	,			, ,	, ,		2,400.84	
Profit from continuing operations									8,199.58	
Profit from discontinued operations – net of tax									86.24	
Net Profit (Loss)	12,518.98	(87.25)	(2,276.48)	(212.78)	(343.13)	3,818.60	362.41		8,285.82	

Unit : Million Baht

		Consolidated financial information as at June 30, 2016										
			Exploration and	d production			Pipeline		Inter-	Group's		
	Thailand	Other Southeast	Australia	America	Africa	Middle East	Southeast	Others	company	total		
		Asia					Asia		elimination	business		
Assets												
Segment assets	219,856.41	90,991.99	37,162.89	28,484.06	98,403.80	400.45	27,065.20	2,407.54		504,772.34		
Investments under equity method	-	-	256.73	-	-	-	-	1,984.53		2,241.26		
Unallocated assets										162,292.35		
Total assets										669,305.95		
Liabilities												
Segment liabilities	118,725.46	12,267.16	8,274.82	108.70	1,759.14	648.35	2,081.99	479.68		144,345.30		
Unallocated liabilities										126,680.04		
Total liabilities										271,025.34		
Capital Expenditures	14,199.46	4,834.90	487.61	182.87	869.16	-	10.74	31.00		20,615.74		

The Group is organized into the following business segments:

- Exploration and production: The Group operates in oil and gas exploration and production both domestically and overseas, either as an operator or as a joint venture partner with international oil and gas companies. Most domestic projects are located in the Gulf of Thailand. Overseas projects are located in Southeast Asia, Australia, America and Africa. As at the statement of financial information date, the Group had 23 projects in the production phase and 14 projects in the development and exploration phases.
- Overseas pipelines: The Group has investments with its joint venture partners to operate pipelines to transport natural gas from the exploration and production projects where the Group has working interests i.e., the Yadana, Yetagun and Zawtika projects.
- The Group's other operations consist mainly of investments in projects strategically connected to the energy business and other operations. These do not constitute a separately reportable segment.

29. Dividends

On March 29, 2017, the Annual General Meeting of the Shareholders approved payment of a dividend for the year 2016 of Baht 3.25 per share. The Company made an interim dividend payment for the first half-year operations of 2016 at the rate of Baht 0.75 per share on August 25, 2016 and for the second half-year operations of 2016 at the rate of Baht 2.50 per share on April 10, 2017.

On July 27, 2017, the Board of Directors' meeting approved payment of an interim dividend for the first half-year operations of 2017 at the rate of Baht 1.50 per share. The dividend will be paid on August 25, 2017.

30. Commitments and Contingent Liabilities

Commitment under operating leases – the Group as a lessee

The future minimum lease payments for the non-cancellable operating leases are as follows:

	Unit : I	Million US Dollar	U	nit : Million Baht
	Consc	olidated	Consc	olidated
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Within 1 year	21.63	22.67	735.36	811.89
Over 1 year but not exceeding 5 years	54.62	60.59	1,856.69	2,170.83
Over 5 years	32.31	38.14	1,098.33	1,366.57
Total	108.56	121.40	3,690.38	4,349.29

	Unit : Million US Dollar		Unit : Million Baht	
	The Company		The Company	
	Jun 30, 2017	Dec 31, 2016	Jun 30, 2017	Dec 31, 2016
Within 1 year	10.04	11.10	341.06	397.59
Over 1 year but not exceeding 5 years	10.05	12.96	341.90	464.34
Over 5 years				
Total	20.09	24.06	682.96	861.93

Commitment from loan agreements

• The Company has a subordinated loan agreement with Energy Complex Company Limited (Energy Complex), with the loan limit of Baht 1,250 million. The agreement shall continue for 13 years and 6 months effective from April 2, 2009. The total value of loans provided to Energy Complex as at June 30, 2017 was US Dollar 17.07 million (Baht 580 million).

Commitment from the guarantee of loans and debentures of subsidiaries

- The Company has commitment for the guarantee of loans within the credit facility of US Dollar
 500 million and US Dollar 75 million for PTTEP Offshore Investment Company Limited
 (PTTEPO).
- The Company has commitment for the guarantee of unsecured and unsubordinated debenture of US Dollar 490 million and US Dollar 700 million for PTTEP Canada International Finance Limited (PTTEP CIF).

Obligation under Gas Sale Agreement

According to the Gas Sales Agreement of MTJDA B-17 Project, if PTTEP International Limited (PTTEPI) and the joint operation partner, as the sellers, fail to deliver the quantity of natural gas notified by the buyer on the agreed upon date, the buyer has the right to take the deficient quantity of natural gas (Shortfall) at a price equal to 75% of the current price applicable at the time the Shortfall occurred.

On June 30, 2017, PTTEPI had an obligation for the Shortfall as per GSA mentioned above with the approximate total cost for PTTEPI of US Dollar 15.04 million (Baht 511.16 million). Currently, the negotiation between the buyer (PTT) and the seller are in process.

Contingent liabilities

On August 26, 2010, PTTEP Australasia (PTTEP AA) received a letter from the Government of Indonesia (GoI) claiming compensation relating to the Montana oil spill incident in 2009. PTTEP AA rejected the claim on the basis that the evidence provided by the GoI was considered unproven and unsubstantiated. No verifiable scientific evidence was ever provided to support the claim.

On March 11, 2016, PTTEP AA received a letter from a firm of Australia lawyers representing a group of West Timorese seaweed farmers, notifying PTTEP AA of their intention to commence a legal action for compensation relating to the incident. Subsequently, on August 9, 2016, PTTEP AA was notified of a claim made in the Sydney Registry of the Federal Court of Australia seeking damages on behalf of a group of seaweed farmers (Class Action). The Statement of Claim as filed does not quantify the claim, and no supporting evidence has yet been presented to the court. PTTEP AA has appointed lawyers to defend against the claim.

On July 14, 2017, the Company received the official Statement of Claim filed by the Ministry of Environment and Forestry on behalf of GoI to the Indonesian court seeking approximately USD 2.1 billion for damages related to the incident. However, the Company will proceed to defend against this lawsuit based on the facts and matters of law.

Currently, the Company considers that the claims from representative of West Timorese seaweed farmers and the GoI related to Montara oil spill incident remain unproven due to insufficient evidence to support the claim.

• The Indonesia Tax Office (ITO) conducted an investigation for the potential Participating Interest Transfer Tax (PIT) and Branch Profit Tax (BPT) on Share Purchase Agreement in Natuna 2 B.V., a joint operation between PTTEP Netherlands Holding Cooperatie U.A. and Pertamina Hulu Energi Oil and Gas. The Share Purchase Agreement of Natuna 2 B.V. in which PTTEP Netherlands Holding Cooperatie U.A., and Pertamina Hulu Energi Oil and Gas, as buyers, and HESS (Luxembourg) Exploration and Production Holding S.A.R.L., as a seller, was made in 2013. The ITO has assessed the potential PIT, BPT and related penalties of approximately US Dollar 119.80 million in which US Dollar 59.90 million (Baht 2,035.58 million) represents the Group's proportion.

In February 2016, Natuna 2 B.V. already paid for all tax obligation including penalty in advance to prevent additional tax penalty and surcharge that may arise during the appeal to object the claim with the ITO. Natuna 2 B.V. will recover this advance payment back if the claim made by the ITO is invalid. As at June 30, 2017, the Group has recognized this payment as an advance for tax obligation as part of other non-current assets - others in the statement of financial position.

 As at June 30, 2017, the Company had contingent liabilities in the form of letters of guarantee amounting to US Dollar 0.64 million (Baht 21.70 million) for the Company's financial information and US Dollar 33.60 million (Baht 1,141.83 million) for the consolidated financial information.

31. Events during the Accounting Period

- On February 6, 2017, PTTEP HK Holding Limited (PTTEP HK), a subsidiary of the Group, increased its authorized share capital by Hong Kong Dollar (HK Dollar) 34,906,435 from HK Dollar 6,211,550 to HK Dollar 41,117,985. PTTEP HK used the proceeds from the capital increase to increase the share capital in PTTEP HK Offshore Limited (PTTEP HKO), a subsidiary of PTTEP HK. PTTEP HKO increased its authorized share capital from HK Dollar 6,201,550 to HK Dollar 41,107,985 by increasing its par value per share from HK Dollar 620.16 per share to HK Dollar 4,110.80 per share.
- On February 22, 2017, PTTEP South Asia Limited (PTTEP SA) received the official approval from the Government of the Republic of the Union of Myanmar for the transfer of the participating interests in the Myanmar MD-7 Project to the other joint operation partner. As a result, its participating interests decreased from 100% to 50%. PTTEP SA still is the operator of this project.
- On June 19, 2017, the following companies, under the Group of PTTEP Australia Perth Pty Ltd (PTTEP AP), received the approval of the dissolution from the registrar.
 - PTTEP Australia International Finance Pty Ltd (PTTEP AIF)
 - PTTEP Australasia Pty Ltd (PTTEP AA)
 - PTTEP Australasia (Finance) Pty Ltd (PTTEP AAF)
 - PTTEP Australasia (Petroleum) Pty Ltd (PTTEP AAP)
 - Tullian Pty Ltd (PTTEP AAT)
- On March 21, 2017, PTTEP Mozambique Area 1 Limited (PTTEP MZA1), a subsidiary of the Group, has invested with its participating interests of 8.5% in Mozambique LNG1 Company Pte. Ltd. (MZ LNG1), which was registered in Singapore with a registered capital of US Dollar 50,000,000. The registered capital comprises 50,000 ordinary shares with a par value of US Dollar 1,000 per share. PTTEP MZA1 has paid the first portion of the registered capital of 212 ordinary shares amounting to US Dollar 212,500. MZ LNG1 is the joint operation of the Group.
- On April 18, 2017, the company approved for the registration for the dissolution of PTTEP MEA Limited (PTTEP MEA), a subsidiary of the Group. Currently, it is in the liquidation process. The dissolution will be effective after receiving the approval from the registrar.
- On June 16, 2017, PTT FLNG Limited (PTT FLNG) had received the approval of dissolution of company from the Government of Republic of Hong Kong.

- On June 22, 2017, PTT ICT Solutions Company Limited, an associate of the Group, changed its name to PTT Digital Solutions Company Limited (PTT Digital).
- On June 23, 2017, PTTEP Business Center Company Limited (PTTEP BC), a subsidiary of the Group, had jointly invested with PTT Public Company Limited (PTT) to establish PTT Global LNG Company Limited (PTT GL), which was registered in Thailand with a registered capital of Baht 8,000,000. The registered capital comprises 8,000 ordinary shares with a par value of Baht 1,000 per share. PTTEP BC and PTT have equally shareholding interests of 50% each. PTTEP GL is the associate of the Group.

32. Events after the Reporting Date

- On July 6, 2017, PTTEP HK Holding Limited (PTTEP HK), a subsidiary of the Group, increased its authorized share capital by Hong Kong Dollar (HK Dollar) 11,708,700 from HK Dollar 41,117,985 to HK Dollar 52,826,685. PTTEP HK used the proceeds from the capital increase to increase the share capital in PTTEP HK Offshore Limited (PTTEP HKO), a subsidiary of PTTEP HK. PTTEP HKO increased its authorized share capital from HK Dollar 41,107,985 to HK Dollar 52,816,685 by increasing its par value per share from HK Dollar 4,110.80 per share to HK Dollar 5,281.67 per share.
- The Group has carried out a capital structure management through the Company's US Dollar 1,000 million subordinated perpetual capital debentures which were issued and sold to overseas investors in 2014. In July 2017, the Company repurchased US Dollar 854.69 million of these subordinated perpetual capital debentures, leaving US Dollar 145.31 million outstanding. Concurrently, PTTEP Treasury Center Company Limited (PTTEP TC), a subsidiary of the Group, issued and made a tender offer to sale its subordinated perpetual capital debentures, fully guaranteed by the Company, in an amount equal to the amount of subordinated perpetual capital debentures repurchased by the Company. These debentures are redeemable by the issuance upon its liquidation or as per the redemption rights stipulated in the offering memorandum. These subordinated perpetual capital debentures were issued in the two following series:
 - Series 1: Issued and offered by tender on 17 July 2017 in the amount of US Dollar 500 million with an initial distribution rate of 4.6% until 17 July 2022. These subordinated perpetual capital securities are callable in full for the first time on 17 July 2022. Subsequent distribution rates reset and callable rights are stipulated in the offering memorandum.
 - Series 2: Issued and offered by tender on 26 July 2017 in the amount of US Dollar 354.69 million with an initial distribution rate of 4.875% until 18 June 2019. These subordinated perpetual capital securities are callable in full for the first time on 18 June 2019. Subsequent distribution rates reset and callable rights are stipulated in the offering memorandum.

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These subordinated perpetual capital debentures pay the distributions semi-annually. However, PTTEP TC may elect to defer the payment of a distribution at its sole discretion without any limit as to the number of times. The deferred distributions will not bear additional distribution. In case that they are deferred from and including the date falling 12 months from the date on which it is first deferred, they will be constituted the principal of the securities. However, if PTTEP TC elects to defer distributions and has deferred distributions outstanding, both the Company, as guarantor, and PTTEP TC are restricted from declaring any dividends. Also, they will procure that no distribution or other payment is declared, paid or made on any of its Junior Securities or its Parity Securities. Additionally, both Company and PTTEP TC will be restricted from redeeming, reducing, cancelling, or buying-back of its Junior Securities or its Parity Securities. These subordinated perpetual capital debentures are subordinated to all other capital debentures issued by PTTEP TC, except for equity.

As of 30 June 2017, the above-mentioned capital management exercise was still ongoing. However, this capital management for the Group involves the repurchase of the old securities and the issuance of the new securities in equal amounts. As such, the outstanding amounts of subordinated perpetual capital debentures at the Group's consolidated financial statements remain unchanged.

The Company's Audit Committee authorized for the issue of this interim financial information on July 31, 2017.